

## **COMMUNICATIONS AND REPORTS**

**July 14, 2020**

The following communications and reports were received, duly noted, and ordered placed on file with the Clerk:

### **COMMUNICATIONS**

- A. An email from Assistant County Manager David Solaro to County Clerk Nancy Parent, dated June 1, 2020, regarding Robin Valentine's complaint about the Reindeer Lodge, and follow-up email, dated June 26, 2020, retracting said complaint.
- B. An email from Rissa Coleman, dated June 5, 2020, requesting that elected officials introduce legislation seeking to enact social and racial justice reforms.
- C. An email from Carol Ramos, dated June 6, 2020, requesting that elected officials introduce legislation seeking to enact social and racial justice reforms.
- D. An affidavit of mailing from Treasurer Tammi Davis, dated June 8, 2020, regarding notices of Delinquent Taxes for the Tax Year of 2019/2020.
- E. Application to the Public Utilities Commission, dated June 11, 2020, for permit to construct a new high-pressured distribution gas line and multiple pressure regulators under the Utility Environmental Protection Act

### **MONTHLY STATEMENTS/REPORTS**

- A. Office of the Washoe County Treasurer, Monthly Statement for month ending May 31, 2020.
- B. Office of the Clerk of the Court, Monthly Statement for month ending June 30, 2020.

### **ANNUAL STATEMENTS/REPORTS**

- A. Carson-Truckee Water Conservancy District, Annual Financial Report for year ending June 30, 2020.

### **BUDGETS**

- A. Gerlach General Improvement District, Final 2021 Budget.
- B. Regional Transportation Commission, Final Budget 2021 Budget.

- C. City of Reno, Final 2020/21 Budget.
- D. City of Reno Redevelopment Agency #1, Final 2020/21 Budget.
- E. City of Reno Redevelopment Agency #2, Final 2020/21 Budget.
- F. City of Sparks, Final 2020/21 Budget.
- G. City of Sparks Redevelopment Agency #1, Final 2020/21 Budget.
- H. City of Sparks Redevelopment Agency #1, Final 2020/21 Budget.

Parent, Nancy

**From:** Solaro, David  
**Sent:** Monday, June 1, 2020 3:41 PM  
**To:** Parent, Nancy  
**Subject:** FW: Reindeer Lodge Danger

FILED

2020 JUN -1 PM 3:56

NANCY PARENT  
WASHOE COUNTY CLERK  
BY *Nancy L. Parent, Clerk*

Clerk Parent,

Under NRS 244.360(5) there is an alternate option for BCC to act upon a complaint filed with the clerk, BCC can give direction to the DA's office to pursue declaring the property a public nuisance. The agenda item would not be about declaring the property a nuisance per se, but just to give direction to DA to start this process.

NRS244.360(5):

5. As an alternative to the procedure set forth in subsections 1, 2, 3 and 4, the board of county commissioners, upon receipt from the county clerk of notice of the filing of a complaint alleging the existence of a nuisance, may direct the district attorney to notify the person responsible for such nuisance to abate it, and if such notice is not obeyed after service thereof, within a reasonable time under the circumstances, as specified by the board, to bring legal proceedings for abatement of the nuisance, and for recovery of compensatory and exemplary damages and costs of suit. Such proceedings shall be under the control of the board of county commissioners in the same manner as other suits to which the county is a party.

Do you have a process for people to file a complaint, or would this e-mail string from Commissioner Lucey be sufficient? Please let me know your process so we may proceed with a current enforcement case we have for this property. Thank you.

David M. Solaro

Assistant County Manager | Community Services dsolaro@washoecounty.us | Office: 775.328.3624  
1001 E. Ninth Street, Building A, Reno, NV 89512

-----Original Message-----

From: Lucey, Robert (Bob) L <BLucey@washoecounty.us>  
Sent: Thursday, May 28, 2020 11:35 AM  
To: Solaro, David <DSolaro@washoecounty.us>; Brown, Eric P. <EPriceBrown@washoecounty.us>; Berkbigler, Marsha <MBerkbigler@washoecounty.us>  
Subject: FW: Reindeer Lodge Danger

Bob Lucey - Chairman

Board of County Commissioners | Washoe County District 2 blucey@washoecounty.us | o. 775-328-2012 | c. 775-501-0001 | 1001 E. Ninth St., Bldg. A, Reno, NV 89512



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-----Original Message-----

From: R K <[buffie82@msn.com](mailto:buffie82@msn.com)>

Sent: Thursday, May 28, 2020 11:24 AM

To: Lucey, Robert (Bob) L <[BLucey@washoecounty.us](mailto:BLucey@washoecounty.us)>

Subject: Reindeer Lodge Danger

[NOTICE: This message originated outside of Washoe County -- DO NOT CLICK on links or open attachments unless you are sure the content is safe.]

Hello Bob,

My name is Robin Valentine and I am one of the many concerned residents who live in the Sunridge neighborhood on Mt. Rose Highway. I have lived here for 20 years. I am taxpayer in good standing and I am writing to express concern about the fire hazard, waste hazard & animal infestation that the reindeer lodge property presents to us all. Even more concerning is the lack of oversight from Washoe county building and health departments for the past 3 years since the building collapsed. It presents a serious health risk to all of the residents up here. Allowing this property to sit idle and devalue all of the surrounding homes, as well as putting the Toiyabe National Forest at risk for forest fire & destroying the "scenic route" to Lake Tahoe, places negligence on the building dept. I am requesting that you take action on the lack of movement on this project for the sake of us Washoe county citizens that you are supposed to represent. You have a strong record on tourism and this property has now become public nuisance number one. The owner has been allowed to pollute this property with hazardous waste for decades, but now the county has taken no action for a building that collapsed 3 years ago. One spark from a boat trailer chain or motorcycle could cause a forest fire that would destroy our neighborhood and likely Sky Tavern to Galena Forest. I thank you for your service and look forward to hearing from you on the lack of progress that has taken place.

Robin Valentine-Kindred  
25 Sunridge Ct E  
Reno, NV 89511

Sent from my iPhone



## Parent, Nancy

---

**From:** Hauenstein, Mojra  
**Sent:** Friday, June 26, 2020 2:06 PM  
**To:** Parent, Nancy; Buffie82@msn.com  
**Cc:** Sonderfan, Derek; Giesinger, Chad; Solaro, David  
**Subject:** Retraction request: Reindeer Lodge - complaint

**Importance:** High

Dear Nancy:

I have been in communication with Robin Valentine-Kindred (copied here with email: [buffie82@msn.com](mailto:buffie82@msn.com)) and am relaying her request to retract her email related to the Reindeer Lodge which was filed with the Clerk's office on June 1<sup>st</sup>, 2020.

Please consider this a request for the retraction of her email as a complaint.

Thank you for your help.



Mojra Hauenstein, Architect, AICP Planner, LEED AP Neighborhood Development  
Director of Planning & Building | Community Services Department  
[mhauenstein@washoecounty.us](mailto:mhauenstein@washoecounty.us) | Office: 775.328.3619  
1001 E. Ninth St., Bldg. A, Reno, NV 89512



*Have some kudos to share about a Community Services Department employee or experience?*  
**Email:** [csdallstars@washoecounty.us](mailto:csdallstars@washoecounty.us)

Connect with us: [cMail](#) | [Twitter](#) | [Facebook](#) | [www.washoecounty.us](http://www.washoecounty.us)

## Parent, Nancy

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**From:** Rissa Coleman <m@rissacoleman.com>  
**Sent:** Friday, June 5, 2020 7:15 PM  
**To:** reesed@reno.gov; mayor@reno.gov; hallk@reno.gov; weberb@reno.gov; Work, Kalie M; Attorney, District; TAX,; Parent, Nancy; Sheriff - Web; Public Administrator Department; Exemptions; Jung, Kitty; Julia.Ratti@sen.state.nv.us; nvscclerk@nvcourts.nv.gov; AgInfo@ag.nv.gov; sosmail@sos.nv.gov; cbyrne@controller.state.nv.us; Sarah.Peters@asm.state.nv.us  
**Subject:** We Demand Change: Five Demands To Help Us Move Forward

[NOTICE: This message originated outside of Washoe County -- DO NOT CLICK on links or open attachments unless you are sure the content is safe.]

Hello,

My name is Rissa Coleman and I call Reno home. I am writing to you today in both grief and hope. Grief that it has taken yet another black life to shine a spotlight on the injustice ingrained within this nation. And hope that this moment will incite the very change that prevents any more black blood from being spilled.

I write to you for a simple reason: you are an individual with the power to reform the laws that rob us of our collective humanity. I urge you and all Nevada legislators to introduce legislation that seeks to:

1. END THE CRIMINALIZATION OF POVERTY. Poverty disproportionately affects the black community. Subjecting communities that have been left behind for decades to harsh punishment simply because of the impoverished circumstances they find themselves is another avenue that puts black people in confrontation with police officers. Direct the money to programs that seek to actually improve the living conditions of the over-policed.
2. END PRACTICES SUCH AS NO-KNOCK WARRANTS. No-knock warrants are prone to mishap, confusion, and misunderstanding.
3. RIGOROUSLY SCREEN THOSE ENTERING THE POLICE FORCE AND CONTINUALLY SUBJECT THOSE IN THE LINE OF DUTY TO TESTS OF BOTH PSYCHOLOGICAL FITNESS AND MENTAL CAPACITY.
4. PROVIDE EVERY OFFICER IN THE LINE OF DUTY WITH A BODYCAM. Bodycams force officers to weigh their decisions with the knowledge that others will be watching (and judging) them.
5. ESTABLISH A CITIZEN'S REVIEW BOARD that allows underrepresented individuals and communities to voice their concerns and litigate on matters concerning injustice.

We will not rest until our grievances are heard and action is taken. For too long we have waited idly for those in power to act. All across the nation, the people of this country are filling in where we felt our leaders have left a gaping hole. I ask you to start the process of fixing what is broken in this nation.

Sincerely,

Rissa Coleman  
Nevada Resident

Sent from my iPhone



## Parent, Nancy

---

**From:** Carol Ramos <pastrychef17@yahoo.com>  
**Sent:** Saturday, June 6, 2020 5:25 PM  
**To:** Delgado, Oscar; reesed@reno.gov; mayor@reno.gov; hallk@reno.gov; Work, Kalie M; Attorney, District; TAX,; Parent, Nancy; Sheriff - Web; Public Administrator Department; Exemptions; Lucey, Robert (Bob) L; Kieckhefer, Ben; nvscclerk@nvcourts.nv.gov; AgInfo@ag.nv.gov; sosmail@sos.nv.gov; cbyrne@controller.state.nv.us; Lisa.Krasner@asm.state.nv.us  
**Subject:** We Demand Change: Five Demands To Help Us Move Forward

[NOTICE: This message originated outside of Washoe County -- DO NOT CLICK on links or open attachments unless you are sure the content is safe.]

Hello,

My name is Carol Ramos and I call Washoe District 2County home. I am writing to you today in both grief and hope. Grief that it has taken yet another black life to shine a spotlight on the injustice ingrained within this nation. And hope that this moment will incite the very change that prevents any more black blood from being spilled.

I write to you for a simple reason: you are an individual with the power to reform the laws that rob us of our collective humanity. I urge you and all Nevada legislators to introduce legislation that seeks to:

1. END THE CRIMINALIZATION OF POVERTY. Poverty disproportionately affects the black community. Subjecting communities that have been left behind for decades to harsh punishment simply because of the impoverished circumstances they find themselves is another avenue that puts black people in confrontation with police officers. Direct the money to programs that seek to actually improve the living conditions of the over-policed.
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4. PROVIDE EVERY OFFICER IN THE LINE OF DUTY WITH A BODYCAM. Bodycams force officers to weigh their decisions with the knowledge that others will be watching (and judging) them.
5. ESTABLISH A CITIZEN'S REVIEW BOARD that allows underrepresented individuals and communities to voice their concerns and litigate on matters concerning injustice.

We will not rest until our grievances are heard and action is taken. For too long we have waited idly for those in power to act. All across the nation, the people of this country are filling in where we felt our leaders have left a gaping hole. I ask you to start the process of fixing what is broken in this nation.

Sincerely,

Carol Ramos  
Nevada Resident

Sent from my iPhone

**OFFICE OF THE WASHOE COUNTY TREASURER**  
**Tammi Davis, Treasurer**

1001 E 9<sup>TH</sup> St - D140  
P O Box 30039  
Reno NV 89520-3039

June 8, 2020

Washoe County Clerk  
Attn: BRM Supervisor

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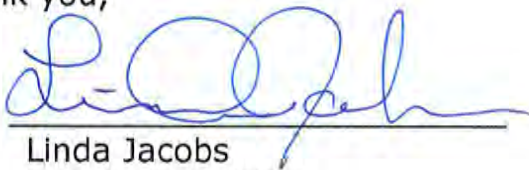
**MESSAGE:**

Hello-

Will you please place this affidavit of mailing into the C & R's?

Thank you,

BY:



Linda Jacobs  
Deputy Treasurer



Affidavit of Mailing

June 8, 2020

State of Nevada     )  
                                      : ss.  
County of Washoe    )

Tammi Davis, being duly sworn, deposes and says; That at all times hereinafter mentioned, she was, and now is, the duly elected County Treasurer of the County of Washoe, State of Nevada; that on the 20<sup>th</sup> day of March, 2020, she deposited in the United States Post Office at Reno, Nevada, notices to all property owners of Delinquent Taxes, for the Tax Year of 2019/2020; that there were 8,437 notices mailed, each enclosed in a sealed envelope upon which first class postage was fully prepaid; that there were 21 notices returned undeliverable.

**DATED: June 8, 2020**

**ATTEST:**




**TAMMI DAVIS  
WASHOE COUNTY TREASURER**



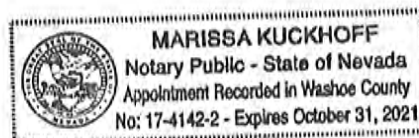
**LINDA JACOBS  
DEPUTY TREASURER**

STATE OF NEVADA  
                                      } ss.  
COUNTY OF WASHOE

Subscribed and sworn before me this 8th day of June, 2020, by  
Tammi Davis, Washoe County Treasurer & Linda Jacobs, Deputy Treasurer.



NOTARY PUBLIC   My commission expires





June 11, 2020

Ms. Trisha Osborne, Assistant Commission Secretary  
Public Utilities Commission of Nevada  
Capitol Plaza  
1150 East William Street  
Carson City, Nevada 89701-3109

RE: Application for a Permit to Construct a new high pressured distribution gas line and multiple pressure regulators under the Utility Environmental Protection Act.

Dear Ms. Osborne:

Sierra Pacific Power Company d/b/a NV Energy hereby submits for filing the enclosed Application for a Permit to a new high pressured distribution gas line and multiple pressure regulators under the Utility Environmental Protection Act.

If you have any questions, please do not hesitate to contact me at (775) 834-5678.

Sincerely,

/s/Tim Clausen  
Tim Clausen  
Senior Attorney

Enclosures

**BEFORE THE PUBLIC UTILITIES COMMISSION OF NEVADA**

Application of Sierra Pacific Power Company d/b/a )  
NV Energy for a Permit to Construct a new high )  
pressure distribution gas line and multiple pressure )  
regulators under the Utility Environmental Protection )  
Act. /

Docket No. 20-06\_\_\_\_

**APPLICATION FOR A PERMIT TO CONSTRUCT A NEW HIGH PRESSURED  
DISTRIBUTION GAS LINE AND MULTIPLE PRESSURE REGULATORS UNDER  
THE UTILITY ENVIRONMENTAL PROTECTION ACT**

Sierra Pacific Power Company d/b/a NV Energy (the “Company” or “Sierra”), in accordance with Subsection 1 of Nevada Revised Statutes (“NRS”) § 704.870 and Nevada Administrative Code (“NAC”) § 703.423, hereby files with the Public Utilities Commission of Nevada (the “Commission”) this Application for a Permit to Construct the facility described below, namely a new high pressured distribution gas line and multiple pressure regulators from Tracy to Lockwood and Lockwood to south Reno, in Washoe and Storey counties, Nevada (the “Project”), pursuant to the Utility Environmental Protection Act (“UEPA”) set forth in NRS §§ 704.820 to 704.900 (the “Application”).<sup>1</sup>

This Application is filed with the Commission pursuant to Subsection 1 of NRS 704.870 for a permit to construct a utility facility, where federal authorization is not required. In this Application, Sierra is requesting a permit to construct a new 16-inch diameter steel high pressure distribution pipeline and multiple pressure regulating stations in Tracy, Lockwood and south Reno. The Company is developing the Project in two stages. The first stage consists of nine miles of new pipeline between Tracy and Lockwood, and the second stage consists of seven miles of new pipeline continuing from Lockwood to south Reno. Stage 1 will facilitate converting Sierra’s existing propane system in the Lockwood area to

<sup>1</sup> NRS 704.860(3) defines “Utility Facility” subject to the UEPA provisions as “gas transmission lines, storage plants, compressor stations and their associated facilities when constructed outside any incorporated city.” The Company’s Project is a high pressure distribution gas line, not a gas transmission line. Thus, it does not meet the definition of “Utility Facility.” However, the Company is developing the high pressure distribution line so, if needed in the future, it could be operated as a gas transmission line. Therefore, even though the Company does not believe it needs a UEPA permit to construct the new high pressured distribution line, out of an abundance of caution, the Company is submitting this Application.



1 natural gas, and provide a natural gas source for a new customers in the same area. Stage 2  
2 will provide additional delivery capacity to south Reno to support a growing region on the  
3 existing distribution system.

4 Sierra is proposing to construct the Project for numerous reasons and benefits. First,  
5 constructing a new second source into south Reno improves system reliability by assisting  
6 Sierra in resolving the single greatest contingency within the distribution system, namely loss  
7 of the Spanish Springs Lateral or associated downstream high pressure delivery facilities.  
8 More than 42 percent of design day deliveries flow on the Spanish Springs Lateral. Other  
9 alternative sources were analyzed to assist in resolving the Spanish Springs Lateral  
10 contingency, including using the existing Sparks 235 Line or Verdi 235 lines. However, this  
11 burdens those facilities to unacceptable levels, as well as exacerbates potential customer  
12 outages in the event either is unavailable. By improving sources from Tracy, Sierra is able to  
13 balance bulk high pressure deliveries, thus diversifying flow volumes and reducing  
14 dependency on a single asset.

15 Further, the Project addresses the large growth in the South Reno area, and will  
16 improve reliability to the southern portions of Sierra's local distribution system, while setting  
17 the groundwork for pressure reduction throughout the distribution system. The Commission's  
18 Regulatory Operation Staff ("Staff") overseeing pipeline safety have advocated that Sierra  
19 work diligently towards reducing gas operating pressure in all existing 90 psig delivery zones  
20 for enhanced public safety.

21 In addition, sourcing from Tracy allows Sierra to economically convert its Lockwood  
22 area propane system into its natural gas system, and allow additional customers to connect in  
23 this area. These are tangible benefits not available with other Company-based alternatives,  
24 and one that reduces operational risk and maintenance costs associated with the delivery  
25 system.

1       **A.       GENERAL ALLEGATIONS**

2               1.       The Company is a wholly-owned subsidiary of NV Energy, Inc., a holding  
3 company incorporated under the laws of the State of Nevada.

4               2.       The Company provides electric service to the public in portions of fourteen  
5 northern Nevada counties, including the communities of Carson City, Minden, Gardnerville,  
6 Reno, Sparks, and Elko. The Company owns and operates a certificated local gas distribution  
7 company engaged in the retail sale of natural gas to customers in the Reno-Sparks metropolitan  
8 area.

9               3.       The Company's principal place of business is 6100 Neil Road, Reno, Nevada  
10 89511.

11              4.       All correspondence related to this Application (copy of all pleadings, notices,  
12 orders and discovery requests) should be sent to the undersigned counsel and to the Manager  
13 of Regulatory Services, whose names and addresses are set forth below:

14                               Tim Clausen  
15                               Senior Attorney  
16                               NV Energy  
17                               6100 Neil Road  
18                               Reno, NV 89511  
19                               Tel: (775) 834-5678  
20                               Fax: (775) 834-4811  
21                               E-Mail: tclausen@nvenergy.com

  Aaron Schaar  
  Manager Regulatory Services  
  NV Energy  
  6100 Neil Road  
  Reno, NV 89511  
  Tel: (775) 834-5823  
  Fax: (775) 834-4484  
  E-Mail: regulatory@nvenergy.com

22       **B.       LEGAL AUTHORITY**

23               5.       This Application is filed in accordance with the Commission's regulations  
24 governing pleadings (NAC § 703.530 et seq.); statutes governing the UEPA (NRS §§ 704.820  
25 to .900), specifically: NRS § 704.870(1) (requirements for filing); NRS § 704.873  
26 (Commission has exclusive jurisdiction to determine need for utility facilities); NRS §  
27 704.890 (Grant or denial of the permit: Required findings; conditions and modifications); and  
28 the Commission's regulations governing construction of utility facilities (NAC §§ 703.415 to

1 .427, specifically, NAC § 703.423, requirements for filing after when no federal agency is  
2 required to conduct an environmental analysis).

3 6. The Company respectfully requests that the Commission accept this  
4 Application as complying with the statutory and regulatory requirements set forth above,  
5 grant this Application, grant expedited review and the request for deviation from regulation  
6 described below, and issue the Company a Permit to Construct the Project pursuant to NRS  
7 § 704.8905.

8  
9 **C. THE NATURE OF AND NEED FOR THE PROJECT**

10 7. The Project is a new 16-inch diameter steel high pressure distribution pipeline  
11 and multiple pressure regulating stations in Tracy, Lockwood and south Reno. The Project  
12 will encompass 16 miles (98.27 acres) of privately owned land between Tracy Power Plant,  
13 Lockwood and south Reno.

14 8. The Project is needed to alleviate reliance on the Spanish Springs Lateral,  
15 address system growth in South Reno, while laying the groundwork for pressure reduction  
16 throughout the distribution system, and allow the Company to convert its existing Lockwood  
17 area propane system to natural gas.

18 9. The Project is more fully described in Part 2 of this Application and its  
19 exhibits, which: (a) describe the location and nature of the Project; (b) summarize studies  
20 made of the environmental impact of the construction of the Project; (c) describe the analysis  
21 performed of alternative locations for the Project and the benefits provided by locating the  
22 Project as proposed; (d) describe the environmental effects of the construction and operation  
23 of the Project, (e) describe the measures that will be implemented to mitigate those impacts,  
24 as required by NRS § 704.870(2)(b) and NAC § 703.423(9) and (f) explains the extent to  
25 which the Project is needed to ensure reliable utility service to customers.  
26  
27  
28



1           10.     The Company is required to provide safe, reliable and cost-effective gas  
2 service to its customers. The construction of the Project described in this Application will  
3 enable the Company to meet these requirements.

4           11.     The Company is constructing the Project on private land owned, where  
5 previous disturbance has occurred and utility infrastructure exists. Thus and as further  
6 described in Section 7 of Part 2 of the Application, this Project will have no new  
7 environmental effects or impacts.

8  
9     **D.     FEDERAL, STATE AND LOCAL PERMITS FOR THE PROJECT**

10          12.     The Project will be constructed entirely on private property and thereby not  
11 subject to federal permitting requirements or federal environmental studies. As explained in  
12 Section 11 of Part 2 of the Application, the Company will need to obtain the following permits  
13 and approvals:

- 14           • General Storm Permit – Nevada Division of Environmental Protection
- 15           (“NDEP”) Bureau of Water Pollution Control;
- 16           • Surface Area Disturbance Permit – NDEP Bureau of Air Pollution Control;
- 17           • Dust Control Permit – Washoe County Health District, Air Quality
- 18           Management Division;
- 19           • Regional Conformance – Truckee Meadows Regional Planning Agency;
- 20           • Grading Permit/Special Use Permit – Washoe County; and
- 21           • Excavation Permit – Storey County.

22  
23     **E.     CONCLUSION**

24          13.     Together with the description of the Project contained in Part 2 of this  
25 Application, **Exhibit A** (Project Location Map), **Exhibit B** (Project Overview Map), **Exhibit**  
26 **C** (Waltham Regulator Site Plan Drawing), **Exhibit D** (Lockwood Regulator Site Plan  
27 Drawing), **Exhibit E** (South Reno Regulator Site Plan Drawing), **Exhibit F** (Trench  
28

1 Drawing), **Exhibit G** (Legal Description), **Exhibit H** (Route Constraints and Opportunity  
2 Study), **Exhibit I** (Copy of Public Notice and Affidavit of Publication) and **Exhibit J** (Copy  
3 of Certificate of Service) of this Application contains all of the information required for the  
4 Commission to evaluate and grant the Application.

5 14. Regarding public notice, proof of publication of a summary of this Application  
6 has appeared in newspapers published and distributed in the area where the Project is planned  
7 pursuant to NRS § 704.870(4)(b) and NAC § 703.423(5) (*see* **Exhibit I**).

8 15. Regarding proof of service, a copy of this Application has been filed on the  
9 clerk of each local government affected by the location pursuant to NRS § 704.870(4)(a) (*see*  
10 **Exhibit J**).

11 16. Finally, the State Environmental Commission is designated as a party to this  
12 proceeding, pursuant to NRS § 704.885(1)(b), and has been served a copy of this Application  
13 pursuant to NRS § 704.870(3), simultaneously with this filing (*see* **Exhibit J**).

14  
15 **F. PRAYER FOR RELIEF**

16 The Company respectfully requests that the Commission proceed in the manner  
17 required by law and, in accordance with NAC § 703.535(d), issue an order that:

- 18 1. Grants this Application;
  - 19 2. Authorizes the issuance by the Commission Secretary of a Permit to Construct  
20 for the facilities described in Section 2 of Part 2 of this Application pursuant  
21 to NRS § 704.890; and
  - 22 3. Grants such additional other relief as the Commission may deem appropriate  
23 and necessary.
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Respectfully submitted this 11th day of June, 2020.

**SIERRA PACIFIC POWER COMPANY  
D/B/A NV ENERGY**

By: /s/ Tim Clausen  
Tim Clausen  
Senior Attorney  
6100 Neil Road  
Reno, Nevada 89511  
Tel: (775) 834-5678  
Fax: (775) 834-4098  
tclausen@nvenergy.com

**SIERRA PACIFIC POWER COMPANY  
d/b/a NV Energy**

**UEPA APPLICATION FOR A PERMIT TO CONSTRUCT**

**SOUTH RENO SECOND SOURCE GAS PROJECT**



**SIERRA PACIFIC POWER COMPANY**

P.O. Box 10100  
Reno, NV 89520

# **SIERRA PACIFIC POWER COMPANY**

## **APPLICATION FOR PERMIT TO CONSTRUCT A UTILITY FACILITY Pursuant to the Utility Environmental Protection Act (UEPA) NRS 704.820 to .900 and NAC 703.415 to .427**

This application is filed with the Commission pursuant to NRS § 704.870(1) for a permit to construct a utility facility where no federal agency is required to conduct an environmental analysis of the proposed utility facility<sup>1</sup>:

**1. A description of the location of the proposed utility facility as required by NRS § 704.870(1), and NAC § 703.423, including:**

**(a) A general description of the location of the proposed utility facility, including regional map that identifies the location of the proposed utility facility;**

The South Reno Second Source Gas Project (the “Project”) will originate at the Tracy Power Plant located 16 miles east of Reno, Nevada, and terminate in south Reno at a new regulator station near the existing Mira Loma Substation. The Project will be located entirely on private lands within the jurisdictional boundary of unincorporated Storey County and Washoe County (see Exhibit A, Project Location Map and Exhibit B, Project Overview Map).

**(b) A legal description of the site of the proposed utility facility, with the exception of electric lines, gas transmission lines, and water and waste lines, for which only a detailed description of the site is required:**

See Exhibit G for Legal Description.

**(c) Appropriately scaled site plan drawings of the proposed utility facility, vicinity maps and routing maps:**

See Exhibit A, Project Location Map; Exhibit B, Project Overview Map; and Exhibits C, D, E, and F, Site Plan Drawings.

**2. A description of the proposed utility facility, including:**

**(a) The size and nature of the proposed utility facility:**

---

<sup>1</sup> NRS 704.860(3) defines “Utility Facility” subject to the UEPA provisions as “gas transmission lines, storage plants, compressor stations and their associated facilities when constructed outside any incorporated city.” Sierra’s project is a high pressure distribution gas line, not a gas transmission line. Thus, it does not meet the definition of “Utility Facility.” However, Sierra is developing the high pressure distribution line so, if needed in the future, it could be operated as a gas transmission line. Therefore, even though the Company does not believe it needs a UEPA permit to construct the new high pressured distribution line, out of an abundance of caution, the Company is submitting this Application for a permit to construct.



Sierra is proposing to construct a new 16 inch diameter steel high pressure distribution pipeline and multiple pressure regulating stations in Tracy, Lockwood and south Reno, Nevada. This Project is presented in two stages, the first consisting of nine miles of new pipeline between Tracy and Lockwood, the second consisting of seven miles of new pipeline continuing from Lockwood to south Reno. Stage 1 will facilitate converting Sierra's existing Lockwood area propane system to natural gas and provide a natural gas source to an additional customer base in the Mustang area, which until now had no prospect for obtaining natural gas service. Stage 2 will provide additional delivery capacity to South Reno to support a growing region on the existing distribution system. Please refer to Exhibit B for project overview.

Sierra is proposing to construct the Project for numerous reasons and benefits. First, constructing a new second source into south Reno improves system reliability by assisting Sierra in resolving the single greatest contingency within the distribution system, namely loss of the Spanish Springs Lateral or associated downstream high pressure delivery facilities. More than 42 percent of design day deliveries flow on the Spanish Springs Lateral. Other alternative sources were analyzed to assist in resolving the Spanish Springs Lateral contingency, including using the existing Sparks 235 Line or Verdi 235 lines. However, this burdens those facilities to unacceptable levels, as well as exacerbates potential customer outages in the event either is unavailable. By improving sources from Tracy, Sierra is able to balance bulk high pressure deliveries, thus diversifying flow volumes and reducing dependency on a single asset.

Further, the Project addresses the large growth in the South Reno area, and will improve reliability to the southern portions of Sierra's local distribution system, while setting the groundwork for pressure reduction throughout the distribution system. The Commission's Regulatory Operation Staff ("Staff") overseeing pipeline safety have advocated that Sierra work diligently towards reducing gas operating pressure in all existing 90 psig delivery zones for enhanced public safety.

In addition, sourcing from Tracy allows Sierra to economically convert its Lockwood area propane system into its natural gas system, and allow additional customers to connect in this area. These are tangible benefits not available with other Company-based alternatives, and one that reduces operational risk and maintenance costs associated with the delivery system.

Sierra is proposing to construct Stage 1 and have those facilities in service by summer of 2022 with Stage 2 complete in the winter of 2022. A description of the Project components are as follows:

	Facility	Permanent Area Required
<b>Component 1</b>	Waltham Regulator Station	150' X 150' 0.52 Acres
<b>Component 2</b>	Waltham to Lockwood High Pressure Distribution Gas Line (sixteen inch)	9 miles X 50' 55 Acres
<b>Component 3</b>	Lockwood Regulator Station	100' X 100' 0.23 Acres
<b>Component 4</b>	Lockwood to South Reno High Pressure	7 miles X 50' 42 Acres

	Distribution Gas Line (sixteen inch)	
<b>Component 5</b>	South Reno Regulator Station	150' X 150' 0.52 Acres
<b>Total Area Required</b>		<b>98.27 ACRES</b>

**(b) The natural resources that will be used during the construction and operation of the proposed utility facility:**

The utility facility will encompass 16 miles (98.27 acres) of privately owned land between the existing Tracy Power Plant and south Reno. There will be no natural resources used for construction and operation other than water that will be utilized for dust control purposes during construction only.

**(c) Layout diagrams of the proposed utility facility and its associated equipment:**

See Exhibit C, D, E and F, Site plans for the regulator stations and pipeline infrastructure drawings.

**(d) Scaled diagrams of the structures at the proposed utility facility:**

See Exhibit C, D, E and F diagrams.

**(e) A statement concerning whether the proposed utility facility is an electric generating plant or the associated facilities of an electric generating plant that uses renewable energy as its primary source of energy to generate electricity:**

The proposed utility facility is not an electric generating plant or associated facilities of an electric generating plant that uses renewable energy as its primary source of energy to generate electricity.

**3. A copy and summary of any studies which have been made of the environmental impacts of the proposed utility facility as required by NRS § 704.870(1):**

Sierra hired Wood Environment & Infrastructure Solutions, Inc., ("Wood") to perform a Routing Constraints and Opportunity Study (the "Study") of the proposed Project. The purpose of the Study is to characterize the environmental baseline and review current regulatory overview to identify environmental issues or constraints that could materially impact the Project. Because the Project is located entirely on private land and no federal lands will be utilized, a federal environmental assessment is not required.

The Study is based on information gathered independently by Wood and publicly-available data sources such as: online databases, aerial photography, and correspondence with Sierra staff. A copy of the Study is presented in Exhibit H.

**4. A description of any reasonable alternate locations for the proposed utility facility, description of the comparative merits or detriments of each location**

**submitted, and a statement of the reasons why the location is the best suited for the proposed utility facility, as required by subsection 1 of NRS 704.870:**

Wood identified two primary alternatives in its Study (Presented in the Study as Alternative 1 and Alternative 2), and three shorter alternatives for specific sections that would tie into Alternative 2 (2a, 2b, and 2c). Due to topographic constraints and the ability to tie in to the preferred propane tie in location Alternative 6 was developed and identified as the preferred route. A copy of the Study and descriptions of the alternatives are presented in Exhibit H.

The preferred and alternative routes evaluated in the Study were chosen based on tie in locations, existing infrastructure and environmental constraints. These routes were analyzed in detail for potential environmental constraints that are detailed in Section 9 of the Study presented in Exhibit H.

**5. A copy of the public notice of the application or amended application and proof of the publication of the public notice, as required by NRS § 704.870(4):**

See Exhibit I for a copy of the public notice of the application and affidavit of the publication of the public notice as required by NRS § 704.870(4).

**6. Proof that a copy of the application or amended application has been submitted to the Nevada State Clearinghouse within the Department of Administration to enable agency review and comment**

A copy of this Application is being served on the Nevada State Clearinghouse. See Exhibit J for the Certificate of Service, which lists the Clearinghouse.

**7. An explanation of the nature of the probable effect on the environment, including:**

**(a) A reference to any studies described in section 3, if applicable:**

Based upon the Company's and Wood's analysis and review, all construction will occur on private land in areas where previous disturbance has occurred, and existing infrastructure exists (i.e. power lines, water lines etc.). As such, environmental effects for this Project will be minimal. Sierra does anticipate some short-term environmental impacts due to construction activities, including fugitive dust and impacts to existing vegetation. Mitigation will be in accordance with the dust control permit and the stormwater permit to existing vegetation

**(b) An environmental statement that includes:**

**(1) The name, qualifications, professions and contact information of each person with primary responsibility for the preparation of the environmental statement:**

Lee Simpkins  
Environmental Manager  
lsimpkins@nvenergy.com

775.834.3528  
P.O. Box 10100  
Reno, Nevada 89520

- (2) The name, qualifications, professions and contact information of each person who has provided comments or input in the preparation of the environmental statement:**

Matt Brecke  
Sr. Engineer  
mbrecke@nvenergy.com  
775.834.7071  
P.O. Box 10100  
Reno, Nevada 89520

- (3) A bibliography of materials used in the preparation of the environmental statement:**

See Section 10 of the Study presented in Exhibit H.

- (4) A description of:**

- (I) The environmental characteristics of the project area existing at the time the application or amended application is filed with the Commission:**

The existing area of the Project is located along the west perimeter of the Tracy Power Plant site adjacent to the Tahoe Reno Industrial Center. The site is bordered to the north and south by the Pah Rah and Virginia ranges, respectively. In between these ranges is the Truckee River. Sierra will adhere to all local and state stipulations during construction.

- (II) The environmental impacts that the construction and operation of the proposed utility facility will have on the project area before mitigation:**

During construction, there will be temporary fugitive dust and impacts to vegetation prior to mitigation. There will be no environmental impacts from the operation of the proposed Project.

- (III) The environmental impacts that the construction and operation of the proposed utility facility will have on the project area after mitigation:**

There would be minimal environmental impacts resulting from fugitive dust and construction-related noise after mitigation measures are applied to construction activities. There will be no environmental impacts from the operation of the proposed project.

- 8. An explanation of the extent to which the proposed utility facility is needed to ensure reliable utility service to customers in this State, including:**

The Project is needed for numerous reasons and benefits. As discussed above, constructing a new second source into South Reno assists Sierra in resolving the single greatest contingency within the distribution system, namely loss of the Spanish Springs Lateral or associated downstream high pressure delivery facilities.

Further, the Project addresses the large growth in the South Reno area, and will improve reliability to the southern portions of Sierra's local distribution system, while setting the groundwork for pressure reduction throughout the distribution system.

In addition, sourcing from Tracy allows Sierra to economically convert its Lockwood area propane system into its natural gas system, and allow additional customers to connect in this area.

**(a) If the proposed utility facility was approved in a resource plan or an amendment to a resource plan, a reference to the previous approval by the Commission:**

The Project has not been approved in a resource plan because it is not part of the Company's electric operations. Sierra's gas operations is not required to submit a resource plan. However, the Project was briefly introduced and discussed in Sierra's 2019 Natural Gas information Report, Docket No. 19-08030.

**9. An explanation of how the need for the proposed utility facility as described in subsection 8 balances any adverse effects on the environment as described in subsection 7:**

Sierra will construct the Project on privately owned land in areas with existing land disturbances and utility infrastructure. As discussed above, the Project is needed to alleviate reliance on the Spanish Springs Lateral, address system growth in South Reno, while laying the groundwork for pressure reduction throughout the distribution system, and allow the Company to convert its existing Lockwood area propane system to natural gas. As growth continues, so too does the requirement that Sierra invest in the physical infrastructure needed to meet delivery obligations per NAC 704.499.

**10. An explanation of how the need for the proposed utility facility represents the minimum adverse effect on the environment:**

The Project is needed to alleviate reliance on the Spanish Springs Lateral, address system growth in South Reno, while laying the groundwork for pressure reduction throughout the distribution system, and allow the Company to convert its existing Lockwood area propane system to natural gas.

**(a) The state of available technology:**

The Project will use steel pipelines due to the elevated pressure, which has been the primary method of supplying natural gas to end use customers for nearly 100 years.



**(b) The nature of various alternatives:**

Alternate routes reviewed in the Study concluded that those routes were in close proximity of known archaeological sites and would have difficulties to construct from the topography and steep terrain. Section 9 of the Study provides a summary of the alternative routes.

**(c) The economics of various alternatives:**

The alternatives evaluated by Wood are similar in size and scope and do not differ enough to cause an attributable economic difference.

Any alternatives outside of the evaluation by Wood would be an increase to the overall length of the Project and would impact areas not already occupied by existing utility infrastructure. Additional length in the pipeline would add additional costs in construction along with additional costs in the acquisition of easements in areas not previously occupied or disturbed.

**11. An explanation of how the location of the proposed utility facility conforms to applicable state and local laws and regulations, including a list of all permits, licenses and approvals required by federal, state and local statutes, regulations and ordinances. The explanation must include a list that indicates:**

**(a) All permits, licenses and approvals the applicant has obtained, including copies thereof:**

A list of the required permits and the approving agency is provided below.

**(b) All permits, licenses and approvals the applicant is in the process of obtaining to commence construction of the proposed utility facility. The applicant must provide an estimated timeline for obtaining these permits, licenses and approvals:**

Permit/Approval Required	Approving Agency	Estimated Time Required to Obtain
General Stormwater Permit	Nevada Division of Environmental Protection Bureau of Water Pollution Control	60 days
Surface Area Disturbance Permit	Nevada Division of Environmental Protection Bureau of Air Quality	60 days
Air Permit	Air Quality Management Division, Washoe County	60 days
Regional Conformance	Truckee Meadows Regional Planning Agency	30 days

Grading Permit/Special Use Permit	Washoe County	90 days
Excavation Permit	Storey County	10 days

**12. How the proposed utility facility will serve the public interest:**

Sierra is required by law to provide safe, reliable and cost-effective gas service to existing and anticipated growth of its retail customer base and other users of the natural gas system. The Project will assist in system reliability by alleviating reliance on the Spanish Springs Lateral and by addressing system growth in South Reno, while laying the groundwork for pressure reduction throughout the distribution system. In addition, the Project will allow the Company to convert its existing Lockwood area propane system to natural gas.

**(a) The economic benefit that the proposed utility facility will bring to the applicant and the State:**

The Project will provide reliable gas service and improved gas distribution capability to Sierra's gas distribution system and meet load growth and demand in South Reno. In addition, the Project will also allow Sierra to provide new gas service to the Lockwood area, add additional customer base in the growing Mustang area, which until now had no prospect for obtaining natural gas service. Converting Sierra's propane customer base in Lockwood to natural gas will eliminate the last standalone propane system operated by Sierra along with eliminating a fuel subsidy funded by all remaining Sierra natural gas customers.

**(b) The nature of the probable effect on the environment in this State if the proposed utility facility is constructed:**

All construction will occur on privately owned lands in areas where existing disturbances and utility infrastructure exists. There will be no unmitigated effects on the environment in this State due to the Project

**(c) The nature of the probable effect on the public health, safety and welfare of the residents of this State if the proposed utility facility is constructed:**

All construction will occur on privately owned lands in areas where existing disturbances and utility infrastructure exists. There will be no probable unmitigated effects on the public health, safety and welfare of the residents of this State due to the Project.

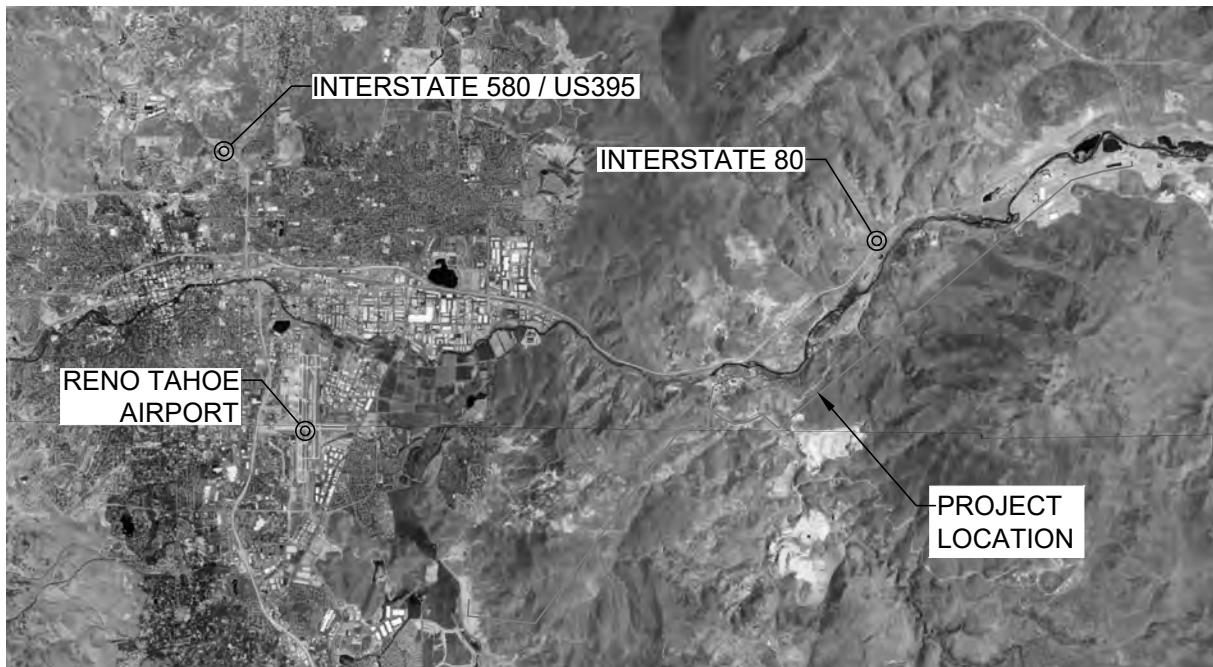
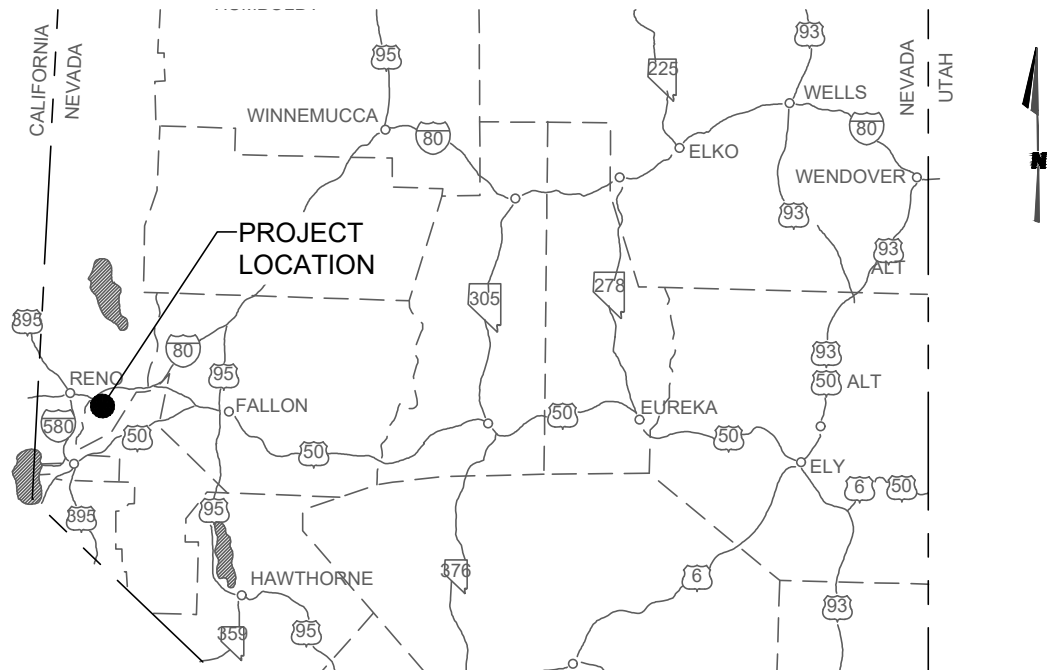
**(d) The interstate benefits expected to be achieved by the proposed electric transmission facility in this State, if applicable:**

The proposed Project is not expected to achieve interstate benefits as it will provide new gas distribution service to an immediate area within the State.

## **LIST OF EXHIBITS**

<u>Exhibit A</u>	Project Location Map
<u>Exhibit B</u>	Project Overview Map
<u>Exhibit C</u>	Waltham Regulator Site Plan Drawing
<u>Exhibit D</u>	Lockwood Regulator Site Plan Drawing
<u>Exhibit E</u>	South Reno Regulator Site Plan Drawing
<u>Exhibit F</u>	Trench Drawing
<u>Exhibit G</u>	Legal Description
<u>Exhibit H</u>	Routing Constraints and Opportunity Study
<u>Exhibit I</u>	Copy of the Public Notice and Affidavit of Publication
<u>Exhibit J</u>	Copy of the Certificate of Service

## **EXHIBIT A – PROJECT LOCATION MAP**



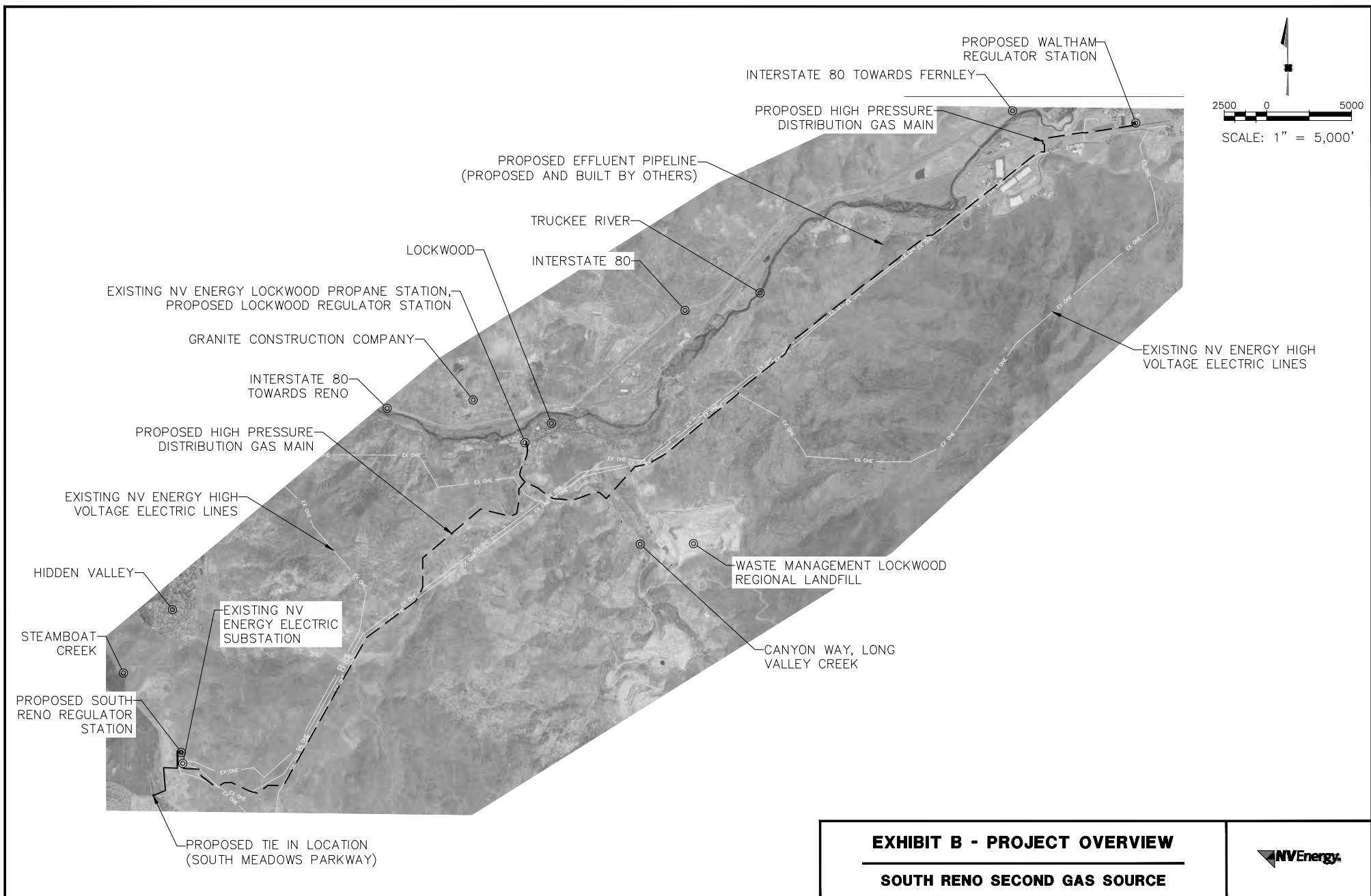
## EXHIBIT A - VICINITY MAP

**SOUTH RENO SECOND GAS SOURCE**

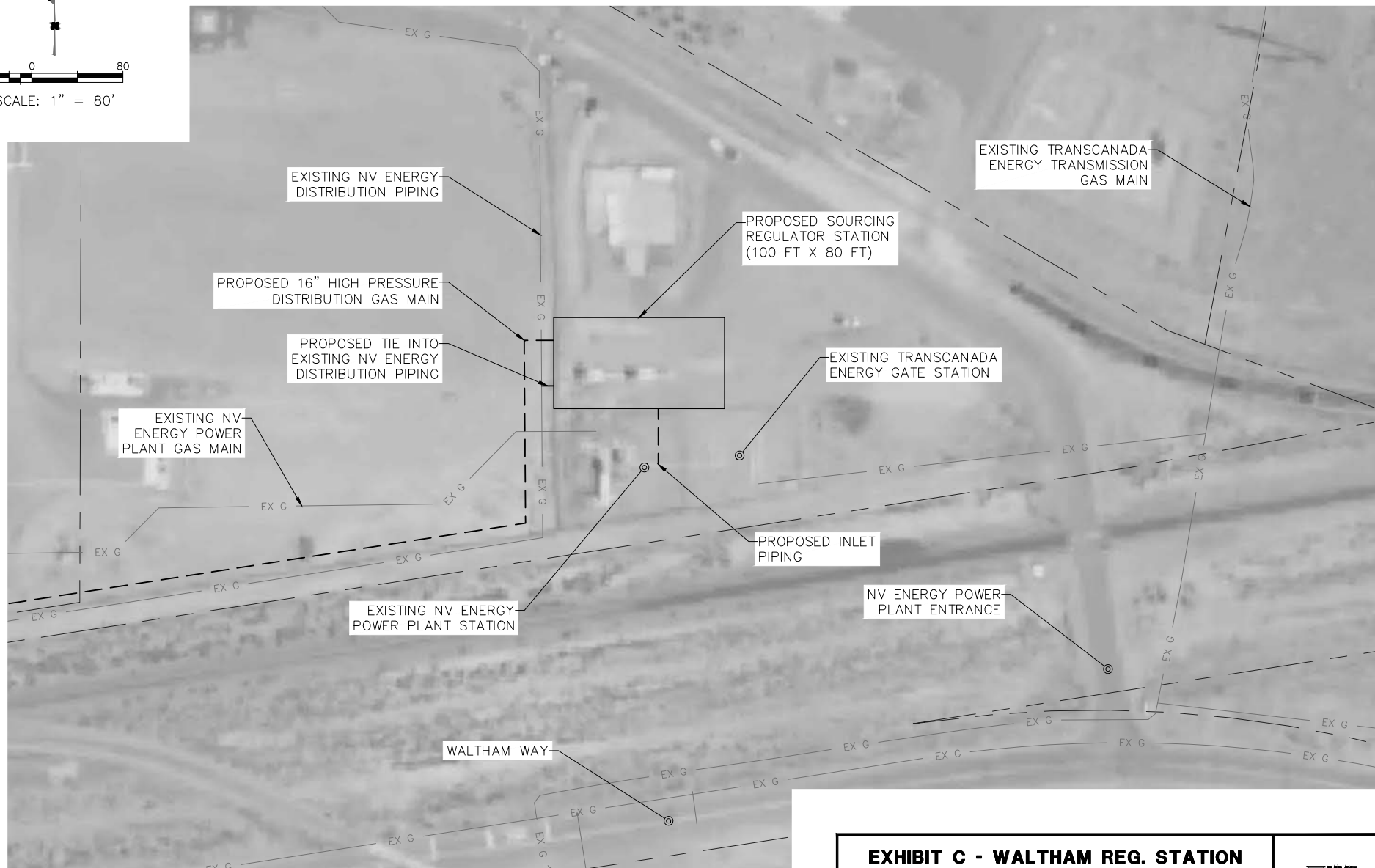
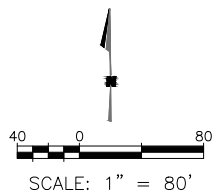




## **EXHIBIT B –PROJECT OVERVIEW MAP**



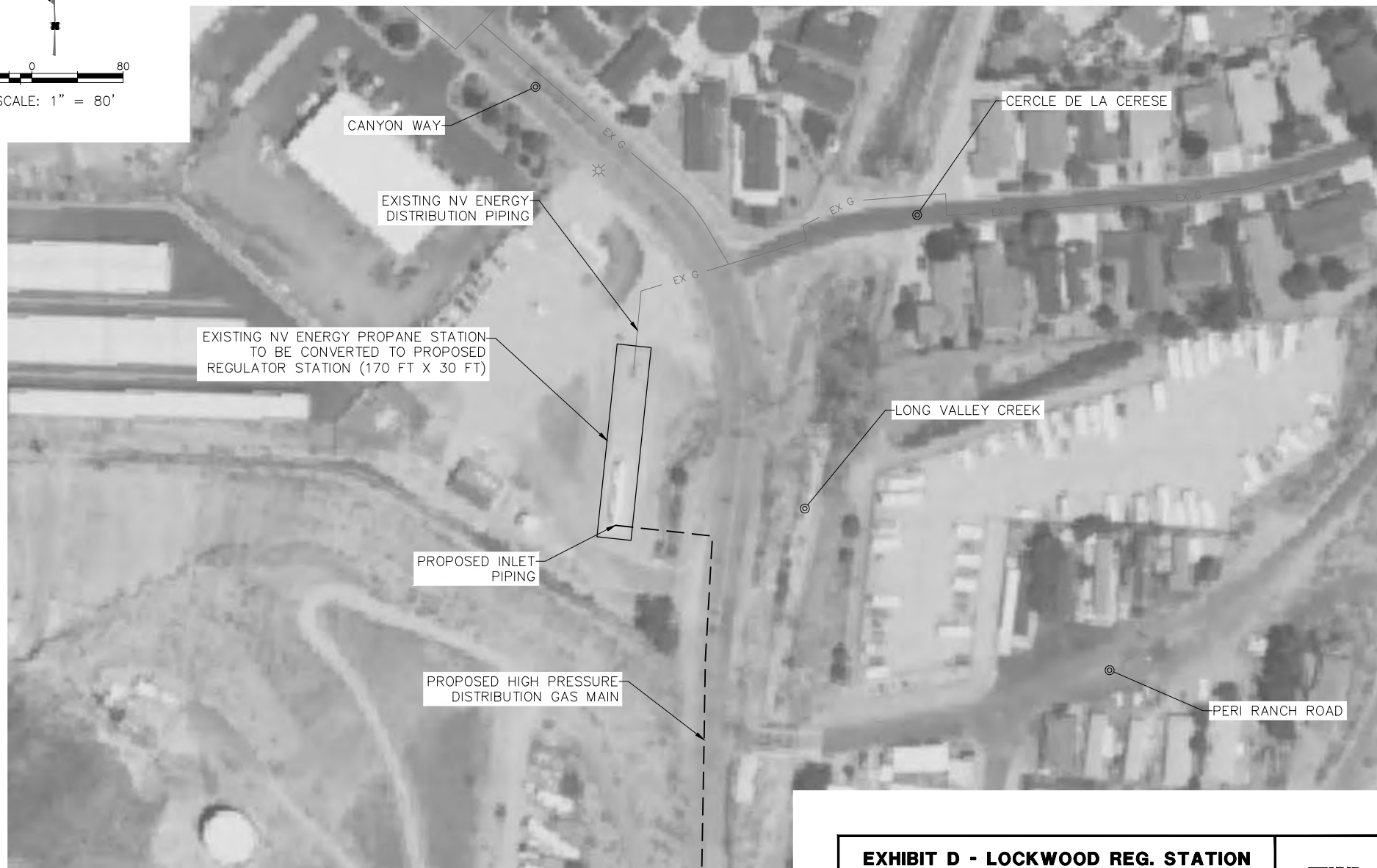
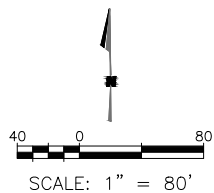
**EXHIBIT C – WALTHAM REGULATOR STATION SITE PLAN DRAWING**



**EXHIBIT C - WALTHAM REG. STATION**  
**SOUTH RENO SECOND GAS SOURCE**



**EXHIBIT D – LOCKWOOD REGULATOR SITE PLAN DRAWING**

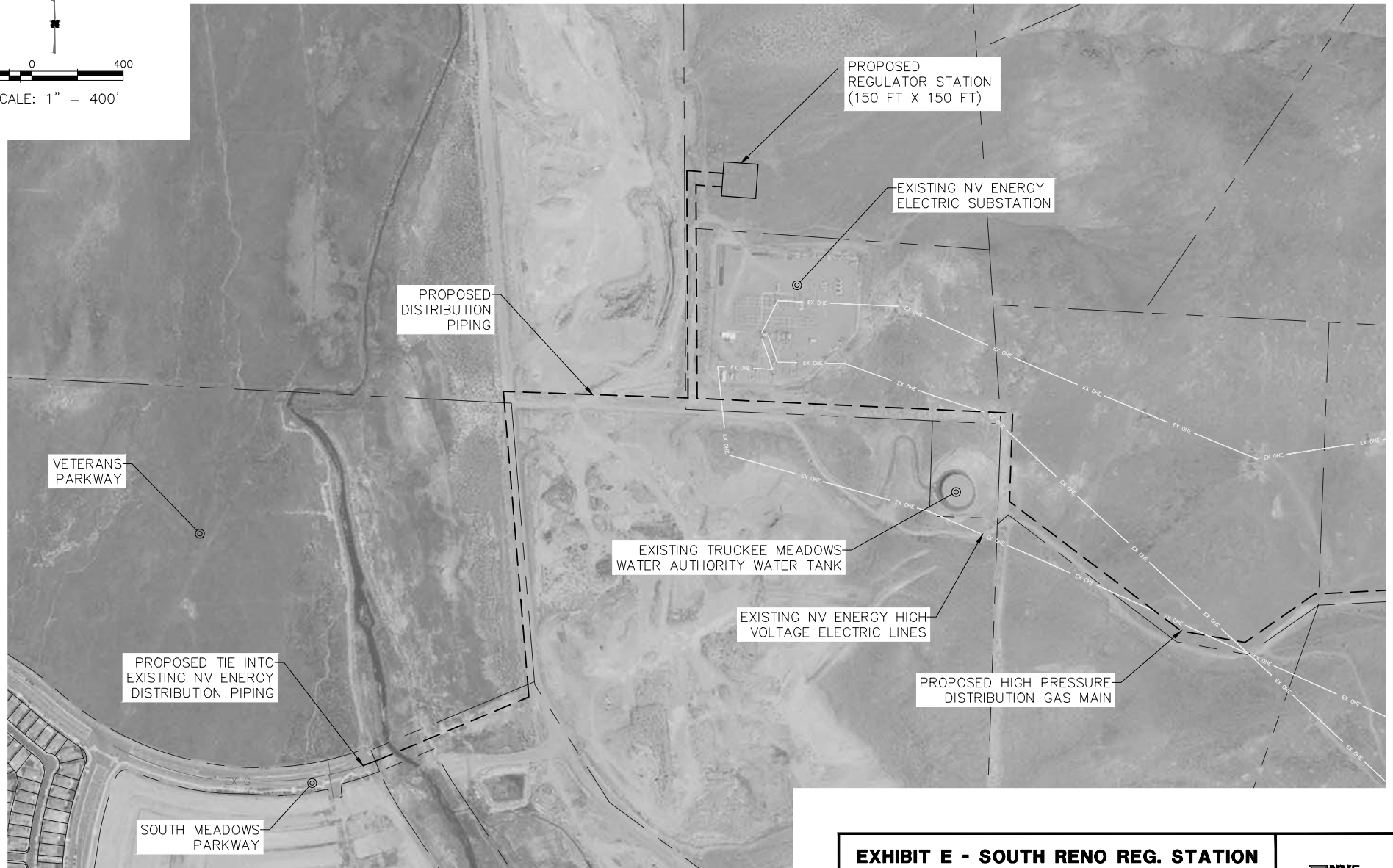
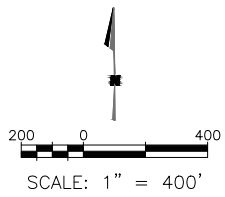


**EXHIBIT D - LOCKWOOD REG. STATION**  
**SOUTH RENO SECOND GAS SOURCE**





**EXHIBIT E – SOUTH RENO REGULATOR SITE PLAN DRAWING**



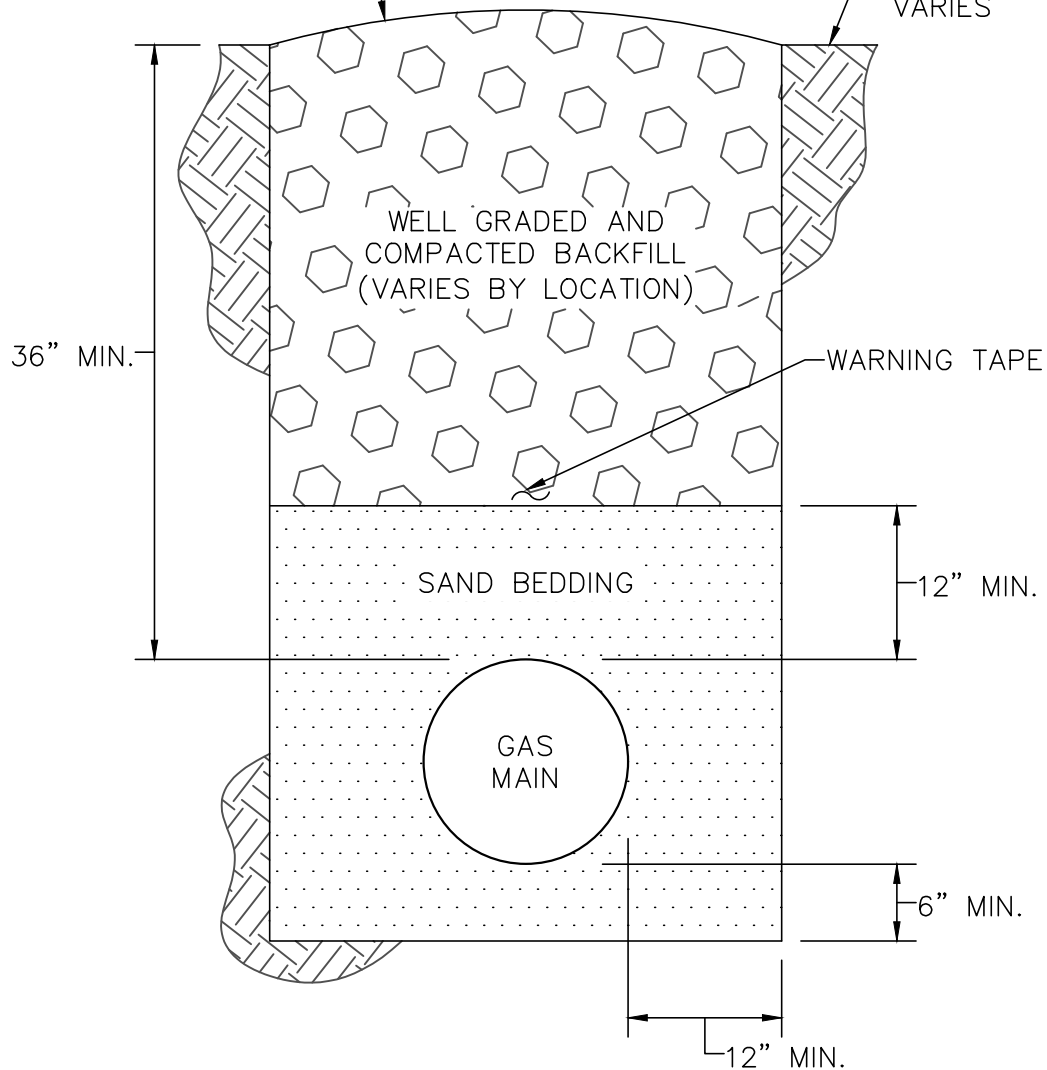
**EXHIBIT E - SOUTH RENO REG. STATION**  
**SOUTH RENO SECOND GAS SOURCE**



**EXHIBIT F – TRENCH DETAIL DRAWING**

SURFACE RESTORATION  
VARIES BY LOCATION

EXISTING GRADE,  
SURFACE TYPE  
VARIES



## EXHIBIT F - TRENCH DETAILS

**SOUTH RENO SECOND GAS SOURCE**



## **EXHIBIT G – LEGAL DESCRIPTION**

Waltham Regulator Station	
<u>T20N, R22E</u>	
Section 33	SW1/4 NE1/4
South Reno Lateral - Waltham to Lockwood	
<u>T20N, R22E</u>	
Section 33	SW1/4 NE1/4, S1/2 NW 1/4
Section 32	S1/2 NE1/4, NW1/4 SE1/4, NE1/4 of SW1/4, S1/2 SW1/4
<u>T19N, R22E</u>	
Section 5	Lot 2
Section 6	Lot 1, Lot 2, S1/2 NE1/4, SE1/4 NW1/4, NE1/4 SW1/4, Lot 6, Lot 7
<u>T19N, R21E</u>	
Section 1	SE1/4 SE1/4
Section 12	Lot 1, Lot 2, NE1/4 NW1/4, S1/2 NW1/4, Lot 4, Lot 5
Section 11	NE1/4 SE1/4, S1/2 SE1/4
Section 14	NW1/4 NE1/4, NE1/4 NW1/4, S1/2 NW1/4, NW1/4 SW1/4
Section 15	NE1/4 SE1/4, S1/2 SE1/4, SE1/4 SW1/4
Section 22	NW1/4 NE1/4, Lot 1, Lot 2, SW1/4 NW1/4
Section 21	S1/2 NE1/4, S1/2 NW1/4
Section 20	SE1/4 NE1/4, Lot 1
Section 16	SW1/4 SW1/4
Lockwood Regulator Station	
<u>T19N, R21E</u>	
Section 16	SW1/4 SW1/4
South Reno Lateral - Lockwood to South Reno	
<u>T19N, R21E</u>	
Section 20	Lot 1, SE1/4 NE1/4, N1/2 SE1/4, SW1/4
Section 19	SE1/4 SE1/4
Section 30	NE1/4 NE1/4, W1/2 NE1/4, NW1/4 SE1/4, NW1/2 SW1/4, SE1/4 SW1/4, Lot 4
<u>T19N, R20E</u>	
Section 25	SE1/4 SE1/4
Section 36	NE1/4, NW1/4 SE1/4, E1/2 SW1/4
<u>T18N, R20E</u>	
Section 1	Lot 3, Lot 4, SW1/4 NW1/4, NW1/4 SW1/4
Section 2	N1/2 SE1/4, SW1/4 SE1/4, N1/2 SW1/4
Section 3	NE1/4 SE1/4, East Lot 1
South Reno Regulator Station	
<u>T18N, R20E</u>	
Section 3	East Lot 1
South Reno Lateral - South Reno to South Meadows	
<u>T18N, R20E</u>	
Section 3	East Lot 1, N1/2 SE1/4, SW1/4 SE1/4, SE1/4 SW1/4

## EXHIBIT G - LEGAL DESCRIPTION

### SOUTH RENO SECOND GAS SOURCE





## **EXHIBIT H – ROUTING CONSTRAINTS AND OPPORTUNITY STUDY**



# **Routing Constraints and Opportunity Study**

NV Energy South Reno Second Source Project,  
Routing Constraint and Opportunity Study  
Project No. BH19NV0033

Prepared for:

**NV Energy**

6100 Neil Road, Reno, NV 89511

5/15/2020



5/15/2020

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## Appendices

Appendix A: Appendix A	Environmental Data Resources, Inc. Report and Radius Map
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## 1.0 Introduction

On behalf of NV Energy, Wood Environment & Infrastructure Solutions Inc. (Wood) performed a Routing Constraints and Opportunity Study (Study) of the proposed South Reno Second Source Project (Project), a 7,484-acre area of land (Site), located in Washoe and Storey Counties in Nevada (see **Figure 1**). NV Energy plans to construct a natural gas pipeline within the Site to provide natural gas to areas currently without that service. The purpose of the Study is to review current regulatory requirements and identify environmental issues or constraints that could materially impact the proposed natural gas pipeline. The project footprint including the tie in locations and the preferred location of the Tracy Regulator Station was in the *SRSS Study Area2013.kmz* file, PDF exhibits and GIS data provided by NV Energy on May 5<sup>th</sup> and 9<sup>th</sup>, and June 25, 2019.

As described herein, the following desktop assessment activities were completed for the Study Area (the Site):

- Biological resources review;
- Water resources including potential waters of the US (WOUS), wetlands, and site drainage;
- Soil and geology assessment;
- Seismologic and topographic setting;
- Cultural resource overview;
- Land use and community resources assessment;
- Potential or existing environmental contamination liabilities; and
- Laws, ordinances, regulations, and standards (LORS) review.

The Study is based on information provided by NV Energy, information gathered independently by Wood, and publicly-available data sources such as: online databases, aerial photography, and correspondence with NV Energy staff. Specific topics that are outside the scope of the Study include the following: engineering (e.g., civil, electrical, etc.), permitting for road crossings or pipeline permits in the county, transmission and interconnect issues, property acquisition, transportation, financing, Phase I Environmental Site Assessment, and laboratory analysis.

Wood identified two primary alternative routes (Alternative 1 and Alternative 2), and three shorter alternatives for specific sections that would tie into Alternative 2 (**Figure 2**). Due to some topographic constraints identified by NV Energy with the initial alternatives, an additional alternative (Alternative 6) was developed in April 2020. These routes were chosen based on tie in locations, existing infrastructure, topography, cultural sites, and environmental constraints (**Figure 3**). The routes were analyzed in detail for potential environmental constraints detailed in **Section 9.0**. The Study identified potential significant constraints within Alternative 1 and Alternative 6 due to documented cultural resources. However, no environmental conditions were identified that represent a fatal flaw for the Project. In addition to cultural resources, the main constraints to the Project are wetland and WOUS crossings, floodplain impacts, shallow bedrock, and potential soil contamination. Impacts were calculated using a one-hundred-foot temporary construction right-of-way (ROW) for wetlands, WOUS, and 100-year floodplains. A summary of the findings and recommendations are discussed below:

- **Biological Resources:** The USFWS identified three federally protected Threatened and Endangered Species (TES) that may be present at the Site. In addition, one state listed species was identified as potentially occurring near the Site. Wood reviewed the habitat within the proposed Site using aerial imagery, vegetation community data, land use data, National Hydrography Data (NHD), and National Wetland Inventory Data (NWI). Based on this review, habitat does not exist within the Site for any of the three federally listed species, and there are no recorded sightings of the state-listed species within five miles of the Project

- **Water Resources:** The NWI and NHD mapping data identified riverine wetland habitat along each NHD crossing, and in the floodplain for Steamboat Creek (USGS & ESRI 2018; USFWS 2019a). NHD data identified one perennial channel, three intermittent channels (Steamboat Creek, Long Valley Creek, Red Ravine Creek), and 11 ephemeral channels that would potentially be impacted by the proposed alternatives. Based on our analysis of these channels, it is likely that 11 streams and at least one wetland would be considered jurisdictional waters of the U.S. (WOUS) by the U.S. Army Corps of Engineers (USACE). If these areas can be avoided a USACE Nationwide Permit would not be necessary.
- **Soils and Geology:** There are some areas with shallow bedrock, but no environmental constraints were identified related to soils or geology. A site-specific geotechnical investigation and field load tests are recommended to verify uplift and lateral capacities.
- **Topography:** Topography within the Site is comprised of rolling hills and valleys. The proposed Alternatives are primarily adjacent to current NV Energy transmissions lines or roads that tend to follow the terrain, which avoids severe slopes present in the area. The exception to this is near Lockwood where the proposed propane tie in and adjacent community constrain the potential locations for the lines; however, this area is relatively flat. Due to concerns with constructability on steep terrain, Alternative 6 was developed, which follows more favorable terrain and parallels a road for a portion of the route.
- **Cultural Resources:** A cultural resource overview and background study was performed for the Site, involving known cultural, archaeological, and historical resources. Alternative 1 and Alternative 6 cross a recommended eligible historic ranch district and run adjacent to, an ineligible road segment and fence line. Both Alternatives run immediately adjacent to an assumed eligible site west of Alexander Lake Road. Additionally, Alternative 6 is near another assumed eligible site southeast of Lockwood along Canyon Way.
- **Land Uses:** Land uses within and surrounding the Site consist primarily of industrial facilities, urban development, and undeveloped areas. These land uses are not expected to be adversely impacted by the proposed natural gas line.
- **Laws, Ordinances, Regulations, and Standards (LORS):** Our review of LORS did not identify any condition or requirement that would be expected to pose a material risk to the planned project development. The most likely LORS would be the need for a Nationwide Permit (NWP) from the USACE at each jurisdictional WOUS or wetland crossing. In areas where an NWP would be required, additional federal regulations may be triggered such as the Migratory Bird Treaty Act (MBTA), Section 7, and SHPO clearance.

The following sections describe, in further detail, the procedures and results of this Study.

## 2.0 Biological Resources

The potential for conflicts with threatened, endangered, candidate or rare plant and animal species (collectively referred to here as "TES") was preliminarily assessed through inquiry with federal natural resource agencies and desktop reviews of publicly available data sources.

### 2.1 Agency Jurisdiction

The U.S. Fish and Wildlife Service (USFWS), through the Reno Ecological Services Field Office, is the authorizing agency for federal T&E species, relating to the Endangered Species Act (ESA). In conjunction with the Nevada Division of Wildlife (NDOW) they are the regulatory authority for bald and golden eagles under the Bald and Golden Eagle Protection Act (BGEPA) and migratory birds under the MBTA. The Nevada Division of Forestry is the regulating authority for state listed flora.



## 2.2 Threatened and Endangered Species

Endangered Species Act (ESA) Section 7 Compliance is required if federal threatened and endangered species (Appendix A) are identified on the Site and the project is tied to a federal action. The only likely federal action identified for this project this is a USACE Nationwide Permit (NWP) for impacts to wetlands and WOUS. If the project requires a NWP, the project will need to comply with Section 7; however, this is only applicable to the area of disturbance for which the permit covers.

An assessment for the potential for conflicts with TES was completed using desktop resource information from state and federal natural resource agencies, specifically the USFWS Information for Planning and Consultation (IPaC) System tool, and the Nevada Natural Heritage Program (NNHP).

According to the IPaC, two fish species and one plant species have the potential to occur in the area of the project (see **Table 1**) (USFWS 2019b). In addition, the Nevada Division of Forestry lists the Steamboat buckwheat (*Eriogonum ovalifolium* var. *williamsiae*), and the Webber ivesia (*Ivesia webberi*) as state listed species for Washoe County. Storey County does not contain any state listed plants.

The most recent ecological mapping in Nevada indicates this Site is predominantly located within the Inter-Mountain Basins Big Sagebrush Shrubland SWReGAP community, followed by Inter-Mountain Basins Mixed Salt Desert Scrub, and Great Basin Xeric Mixed Sagebrush Shrubland (available at <https://swregap.org/>). At a finer scale, the current aerial photography indicates the Site is comprised a mix of shrubs and grasses. A site visit would be needed to confirm actual on-site vegetation. A review of the habitat for the federally listed species indicates that the habitat and species are not likely to occur within the Site. The state listed species Webber ivesia, occurs in habitat consisting of shallow shrink-swell clay soils with a gravelly surface layer over volcanic, comprised predominantly by little sagebrush (*Artemisia arbuscula*) and squirreltail (*Elymus elymoides*). Approximately 12 percent of the soils within the Site have the appropriate substrate for Webber ivesia; however, the nearest recorded siting is approximately 8 miles northwest of the Site. Based on this data, it is unlikely that the species occurs within the Site; however, species specific surveys would be necessary to verify the presence or absence of this species.

**Table 1. Federally and State-Listed Species Potentially Occurring at the Site**

Common Name Scientific Name	Federal Status	State Status	Potential to Occur	Comments
<b>Fish</b>				
Cui-ui ( <i>Chasmistes cujus</i> )	Endangered	Critically Imperiled (S1)	No	The Cui-ui's prefer inshore areas of lakes with extensive shoals and shallow bars in Pyramid Lake, spawning in the Truckee River. This habitat is not present on the Site. In addition; while portions of the Site are adjacent to the Truckee River; it is outside the Pyramid Lake Paiute Reservation where the species occurs.
Lahontan cutthroat trout Lahontan cutthroat trout ( <i>Onchorhynchus clarkii henshawi</i> )	Threatened	Vulnerable (S3)	No	The Lahontan cutthroat trout's optimal stream habitat is clear, cold water with silt-free substrates and a 1:1 pool-riffle ratio. This habitat does not occur within the Site.

Common Name	Federal Status	State Status	Potential to Occur	Comments
Scientific Name				
Plants				
Steamboat buckwheat ( <i>Eriogonum ovalifolium</i> var. <i>williamsiae</i> )	Endangered	Critically Imperiled (S1)	No	The Steamboat buckwheat is endemic to substrates derived from hot springs deposits in the Steamboat Hills. The Site occurs over 5-mile northeast from Steamboat Hills.
Webber ivesia ( <i>Ivesia webberi</i> )	N/A	Imperiled (S2)	Unlikely	The Webber ivesia's habitat consists of shallow shrink-swell clay soils with a gravelly surface layer over volcanic, generally andesitic bedrock, on mid elevation benches and flats, usually co-dominated with little sagebrush and squirreltail in association with low pussytoes ( <i>Antennaria dimorpha</i> ), Hookers balsamroot ( <i>Balsamorhiza hookeri</i> ), scabland fleabane ( <i>Erigeron bloomer</i> ), bitter root ( <i>Lewisia rediviva</i> ), Viola beckwithii, etc. Habitat may occur within the Site, with less than 15% of the Site contains suitable soils. However, it is unlikely that the Webber ivesia occurs on the Site. The nearest recorded sighting occurs approximately 8 miles northwest of the Site and suitable soil is found in <15% of the Site, primarily in the South end of the Site

**Sources:** USFWS Information Planning and Conservation System (IPaC), the USFWS Nevada Fish and Wildlife Office, and the Department of Conservation and Natural Resources: Nevada Natural Heritage Program (NNHP 2019; USFWS 2019b, 2019c).

## 2.3 Conclusions and Recommendations

Based on the information sources reviewed, there is no habitat for the federally protected species listed in **Table 1**, but a small portion of the Site may contain habitat for the state listed species Webber's ivesia (*Ivesia Webberi*).

More specific recommendations can be provided following a site visit, and coordination with the Nevada Division of Forestry. If the species occurs on the Site, it should be avoided, or a special permit will be required by the Division of Forestry to impact the species

## 3.0 Water Resources

### 3.1 Jurisdiction

Based on Site location, the United States Army Corps of Engineers Sacramento District, has jurisdiction for projects that include the discharge of dredged or fill material into WOUS, including wetlands.

### 3.2 Resource Characterization

Potential jurisdictional WOUS were evaluated based on a review of publically available data for streams, rivers, wetlands, ponds and lakes along with topographic and soils data. Information sources reviewed include the National Wetlands Inventory (USFWS 2019a), National Hydrology Data (USGS & ESRI 2018), and the Natural Resources Conservation Service (NRCS) soils data (NRCS 2019a).

### 3.3 Site Drainage and Topography

The Site is located in the USGS Vista, Steamboat, Patrick, and Chalk Hills Nevada Topographic Quadrangles. The majority of the WOUS channels within the Site are runnels and ephemeral channels. The Truckee River flows north and east along the northern border of the Site. The majority of the channels within the Site flow to the Truckee River. The main channels within the Site are Steamboat Creek, Long Valley Creek, and Red Ravine Creek (**Figure 4**). The Site is located within Long Valley Creek-Truckee River watershed Hydrologic Unit Code [HUC] 10: 1605010206; Lower Long Valley Creek HUC 12: 160501020603; and Giant Throne Canyon-Truckee River HUC 12: 160501020607 subwatersheds (USGS 2018). According to the Federal Emergency Management Agency (FEMA) Flood Insurance Rate Maps (FIRM) the Site does contain Special Flood Hazard Areas (100-year floodplains) located along Truckee River, Steamboat Creek, and Long Valley Creek (FEMA 2019). **Figure 5** shows the FEMA 100-year floodplain.

### 3.4 Water Resources Mapping

The NWI and NHD mapping data identified riverine wetland habitat along each NHD crossing, and in the floodplain for Steamboat Creek (USGS & ESRI 2018; USFWS 2019a). In reviewing NHD data and aerial imagery of the Site, Wood identified two intermittent channels (Steamboat Creek, Long Valley Creek,), 19 ephemeral channels, and two ditches that would potentially be impacted by the proposed alternatives (see **Table 2, Figure 4**). Of these 23 channels, 12 crossings would likely be considered jurisdictional by the USACE. In several areas, NHD data differed from aerial imagery. The one channel identified as a perennial channel appears to have been piped or no longer functions as a perennial channel, one channel was not identified on the NHD but was on the NWI data, and several ephemeral channels have been ditched, are likely only erosional features, or appear to have discontinuous Ordinary High Water Marks (OHWM) such as bed and bank.

While NWI data identifies riverine wetlands along all of the NHD channels, it is unlikely that the identified ephemeral channels in the Site contain areas that would meet the USACE three parameter requirements (hydrophytic vegetation, hydric soils, and hydrology) for wetlands. This assumption is based on the channels being ephemeral, limited vegetation evident on aerial imagery, vegetation community descriptions, soils data, and knowledge of wetlands in this general region. The exceptions to this would be within the floodplain of Steamboat Creek (Wetland 1), the intermittent channels, and potentially where WOUS 7 and Long Valley Creek enter the Truckee River at the edge of the Site. These areas should be investigated in the field to confirm the types and locations of wetlands that may be present.

**Table 2. Potential NWI (wetlands) and NHD (WOUS) Features Intersecting the Routes**

WOUS ID (Type)*	Data Source	Alt 1 (linear feet)	Alt 2**  (linear feet)		Alt 6 (linear feet)	Comments
Streams						
Steamboat Creek*	NHD & NWI	123	0		118	Flows north towards the Truckee River. The project tie in crosses Steamboat Creek. Identified on NHD as an intermittent channel. Likely jurisdictional, potential wetlands.
WOUS 1	NHD & NWI	152	0		283	Aerial imagery indicates that the channel is an erosional feature and drains to upland area. Identified on NHD as an ephemeral channel. Unlikely jurisdictional. Field surveys would confirm if the channel is jurisdictional. No apparent wetlands.
WOUS 2**	NHD & NWI	0	634	Alt 2	0	Aerial imagery indicates that the channel is an erosional feature and drains to upland area. Identified on NHD as an ephemeral channel. Unlikely jurisdictional. Field surveys would confirm if the channel is jurisdictional. No apparent wetlands.
			0	Alt 2a		
			141	Alt 2b		
			102	Alt 2c		
WOUS 3	NHD & NWI	125	4		6	Aerial imagery indicates that the channel is an erosional feature and drains to upland area. Identified on NHD as an ephemeral channel. Unlikely jurisdictional. Field surveys would confirm if the channel is jurisdictional. No apparent wetlands.
WOUS 4*	NHD & NWI	0	0		0	Aerial imagery indicates that the channel is an ephemeral channel. NHD data shows that the channel drains to Long Valley Creek a tributary of the Truckee River; however, in aerial imagery the channel appears disconnected to the creek by a road. If channel has OWHM features and has a connection to the Long Valley Creek, it would likely be jurisdictional. Channel is unlikely to contain wetlands except where it drains into Long Valley Creek. Alternative 2 crosses the channel more than once. No apparent wetlands.
WOUS 5*	NHD & NWI	553	0		489	Ephemeral channel that drains to Long Valley Creek and is likely jurisdictional; however, in aerial imagery the channel appears disconnected to the creek by a road. If channel has OWHM features and has a connection to the Long Valley Creek, it would likely be jurisdiction. No apparent wetlands.
WOUS 6*	NHD & NWI	109	0		104	Aerial imagery indicates that the channel is an erosional feature; however, if OWHM features exist and the channel connects to Long Valley Creek than the area is likely jurisdictional. No wetland visible on aerial imagery. Field surveys would confirm if the channel is iurisdictional.

WOUS ID (Type)*	Data Source	Alt 1 (linear feet)	Alt 2** (linear feet)	Alt 6 (linear feet)	Comments
WOUS 7*	NHD & NWI	82	0	33	Channel appears to be an excavated channel or ditch. If a culvert connects the channel to Long Valley Creek than the channel will be jurisdictional.
Long Valley Creek*	NHD & NWI	120	193	102	Flows north towards the Truckee River which drains to the Truckee River. Classified as a R3UBHx wetland by NWI. Likely jurisdictional but based on aerial imagery unlikely to contain wetlands.
WOUS 8*	NHD & NWI	0	512	100	Ephemeral channel that drains to Long Valley Creek and is likely jurisdictional; however, in aerial imagery the channel appears disconnected to the creek by a road. Identified as Red Ravine Creek on topographic maps. If channel has OWHM features and has a connection to the Long Valley Creek, it would likely be jurisdiction. No apparent wetlands.
WOUS 9	NHD & NWI	0	0	0	Discontinuous OWHM, ephemeral channel that drains to another ephemeral channel that does not appear to have a jurisdictional connection. The channel is unlikely jurisdictional. No apparent wetlands.
WOUS 10	NHD & NWI	120	138	143	Discontinuous OWHM, ephemeral channel that appears to drain to an upland area. The channel is unlikely jurisdictional. No apparent wetlands.
WOUS 11*	NHD & NWI	122	102	168	Discontinuous OWHM, ephemeral channel. If the channel has a defined OWHM and a connection to WOUS 13 than the channel is likely jurisdictional. If there is no connection to WOUS 13 than the channel would not be jurisdictional. No apparent wetlands.
WOUS 12*	NHD & NWI	122	123	111	Ephemeral channel drains to WOUS 13, unlikely jurisdictional. No apparent wetlands.
WOUS 13*	NHD & NWI	132	114	156	Unnamed ephemeral channel drains to the Truckee River. Likely jurisdictional. No apparent wetlands.
WOUS 14	NHD & NWI	108	109	107	Ephemeral channel appears to drain to upland area. Unlikely jurisdictional. No apparent wetlands.
WOUS 15*	NHD & NWI	200	103	100	Ephemeral channel that drains to the Truckee River. On aerial imagery the channel OWHM appears discontinuous. Field verification is needed to confirm OWHM. Likely jurisdictional. No apparent wetlands.
WOUS 16	NHD & NWI	134	213	0	Ephemeral channel that appears to drain to an upland area, unless piped. Unlikely jurisdictional. No apparent wetlands.

WOUS 17	NHD & NWI	100	104	0	Ephemeral channel that appears to drain to an upland area. Unlikely jurisdictional. No apparent wetlands.
WOUS ID (Type)*	Data Source	Alt 1 (linear feet)	Alt 2** (linear feet)	Alt 6 (linear feet)	Comments
WOUS 18*	NHD & NWI	0	115	115	Ephemeral channel with a discontinuous OHWM that drains to WOUS 19. Potentially jurisdictional with no apparent wetlands
WOUS 19*	NHD & NWI	143	113	113	Ephemeral channel that drains into WOUS 8. Potentially jurisdictional. No apparent wetlands.
WOUS 20	NHD & NWI	102	174	166	Based on aerial imagery the channel is an ephemeral channel with discontinuous OHWM that appears to drain to an upland area and does not have a OHWM that would connect the channel to WOUS 21. Based on this the channel is not likely to be jurisdictional. No apparent wetlands.
WOUS 21*	NHD & NWI	821	149	0	Ditch partially piped. It is possible that the ditch source is the Truckee River, if field visits verify this, the channel would likely be considered jurisdictional. No apparent wetlands.
<b>TOTAL</b>		3,368	2,900	Alt 2	2414
			2,266	Alt 2a	
			2,416	Alt 2b	
			2,367	Alt 2c	
Wetland	Data Source	Alt 1 (acres)	Alt 2** (acres)	Alt 6 (acres)	Comments
<b>Wetlands</b>					
Wetland 1 (PEM)*	NWI	1.51	0	1.32	NWI identifies Palustrine Emergent wetlands are in the floodplains of Steamboat Creek at west edge of the Site. Field verification will be needed to verify if wetland is present, based on aerial images and NWI data the area is likely a wetland.
<p>*Wetlands and WOUS that the USACE would likely consider jurisdictional. Impacts to these areas would require a 404 permit with the USACE. Jurisdictional determination is conservative for this assessment, a field assessment of the Site would verify which areas would require a permit with the USACE.</p> <p>**Alternatives 2a, 2b, and 2c wetland and WOUS crossings are identical to Alternative 2, except how they cross WOUS 2.</p>					

### 3.5 Conclusions and Recommendations

This review identified several potentially jurisdictional water resources, along with two published FEMA 100-year floodplains, but did not identify any fatal flaws associated with the Site due to WOUS. Alternative 1 crosses approximately 3,368 linear feet of channel of which 1,352 linear feet would likely be considered jurisdictional by the USACE. Alternative 2, crosses approximately 2,900 linear feet of channel (**Figure 4**). Approximately 1,150 linear feet would likely be considered jurisdictional for Alternative 2. Alternative 6 crosses approximately 2,414 linear feet of channel of which 1,582 linear feet would likely be considered jurisdictional by the USACE.

Alternative 1 encompasses approximately 6.2 acres of 100-year floodplain, Alternative 2 encompasses approximately 1.5 acres of floodplain, and Alternative 6 encompasses 12.2 acres of 100-year floodplain (**Figure 5**). No additional floodplains occur within Alternatives 2a, 2b, and 2c. A field survey is recommended to determine the presence, extent, type, and jurisdictional boundaries of the wetlands and WOUS. The USACE makes the final determination on features considered jurisdictional unless the proponent would like to assume all of these features are jurisdictional. This can expedite the permitting process.

We recommend avoiding the FEMA floodplain areas with a buffer of 100 feet from stream centerline for any jurisdictional waters, if possible. If unavoidable, permitting may be required through FEMA (if developing in floodplains). Since WOUS are unlikely to be avoided, permitting through Section 404 of the Clean Water Act, as administered by the USACE, would likely be required. Since impacts would likely be below the threshold for an individual permit, a Nationwide Permit would be used to permit impacts to jurisdictional WOUS. Note that the estimated buffer distance is based upon desktop information and more specific buffer distances and recommendations can be made with a field assessment.

## 4.0 Soils, Geology, Seismology, and Topography

### 4.1 Soils and Geology

Site soils have been mapped using information from the NRCS Web Soil Survey database (NRCS 2019a). A complete list of Site soil types, and extent of soil types that could be impacted by the project, are included in **Table 3** below. Runoff potential, soil drainage, and hydric soil are summarized in **Table 3**.

**Table 3. Storey and Washoe County Soil Data**

Map Unit Symbol	Map Unit Name	Acres in the Site	Percent of the Site	Runoff Potential	Soil Drainage Class	Hydric Status
760	Boondock-Ceejay-Koontz association	138.6	1.9%	Very high	Well drained	No
232	Carwalker sandy loam, occasionally flooded	20.1	0.3%	Very low	Moderately well drained	No
233	Carwalker sandy loam, rarely flooded	73.8	1.0%	Very low	Moderately well drained	No
721	Ceejay stony loam, 8 to 30 percent slopes	218.1	2.9%	Very high	Well drained	No
722	Ceejay very stony loam, 30 to 50 percent slopes	475.3	6.3%	Very high	Well drained	No
720	Ceejay-Doorkiss-Ceejay association	909.3	12.1%	Very high	Well drained	No
723	Ceejay-Smallcone-Doorkiss association	249.6	3.3%	Very high	Well drained	No
230	Cradlebaugh loam	0.4	0.0%	Very high	Poorly drained	Yes
1520	Duco-Smallcone-Cagle association	29.1	0.4%	Very high	Well drained	No
690	Galleppi-Fulstone-Eastval association	175.4	2.3%	Medium	Well drained	No
420	Godecke loamy sand	24.2	0.3%	Low	Somewhat poorly drained	No
800	Grumbler-Ceejay Dorkiss association	879.7	11.8%	Very high	Well drained	No



Map Unit Symbol	Map Unit Name	Acres in the Site	Percent of the Site	Runoff Potential	Soil Drainage Class	Hydric Status
352	Hunewill gravelly sandy loam, 2 to 4 percent slopes	120.5	1.6%		Well drained	No
353	Hunewill very gravelly sandy loam, 0 to 8 percent slopes	320.0	4.3%	Low	Well drained	No
354	Hunewill very gravelly sandy loam, 8 to 15 percent slopes	72.9	1.0%	High	Well drained	No
770	Jaybee-Hefed-Doorkiss association	471.1	6.3%	Very high	Well drained	No
960	Kayo stony sandy loam, 2 to 4 percent slopes	30.5	0.4%	Very low	Somewhat excessively drained	No
962	Kayo very stony sandy loam, 4 to 8 percent slopes	113.0	1.5%	Low	Kayo very stony sandy loam, 4 to 8 percent slopes	No
1536	Manogue-Jaybee-Doorkiss association	973.6	13.0%	Very high	Well drained	No
505	Mottsville gravelly coarse sand, 4 to 8 percent slopes	13.9	0.2%	Very low	Excessively drained	No
500	Mottsville sand, 0 to 4 percent slopes	68.7	0.9%	Negligible	Excessively drained	No
055	Old Camp-Aldax-Rock outcrop association	534.4	7.1%	Very high	Well drained	No
780	Pit clay	2.4	0.0%	High	Poorly drained	No
810	Rose Creek fine sandy loam, drained	21.3	0.3%	Very low	Poorly drained	No
531	Sagouspe fine sandy loam	21.4	0.3%	Very low	Somewhat poorly drained	No
170	Saralegui-Isolde association	486.1	6.5%	Very low	Well drained	No
806	Truckee sandy loam, sandy substratum, strongly saline	3.3	0.0%	Medium	Poorly drained	No
802	Truckee silt loam, strongly saline	5.5	0.1%	Medium	Poorly drained	No
911	Vamp silt loam, strongly saline-alkali	4.7	0.1%	Medium	Somewhat poorly drained	No
382	Veta very stony sandy loam, 2 to 8 percent slopes	123.7	1.7%	Very low	Well drained	No
1540	Water	7.4	0.1%			No
872	Xman very stony sandy loam, 8 to 15 percent slopes	6.5	0.1%	Very high	Well drained	No

Map Unit Symbol	Map Unit Name	Acres in the Site	Percent of the Site	Runoff Potential	Soil Drainage Class	Hydric Status
873	Xman-Rock outcrop complex, 30 to 50 percent slopes	13.8	0.2%	Very high	Well drained	No
875	Xman-Zephan-Mizel association	877.1	11.7%	Very high	Well drained	No

The Site is located in the Central Basin and Range Level III Ecoregion of the Physiographic Province of the Intermontane Plateaus and within the Sierra Nevada-Influenced Semiarid Hills and Basins Level IV Ecoregion. The Sierra Nevada-Influenced Semiarid Hills and Basins consist of basins and lower mountain slopes. Depth to bedrock within the Site is relatively shallow across the area, generally less than 30 centimeters over 40 percent of the Site (**Figure 6**). The area has extensive alluvial deposits in the floodplains of streams and in the fans at the foot of mountains (USFS & Bailey 1995). Soils grade upslope from Aridisols or Entisols dominating the basin and lowland areas to Mollisols in the higher elevations. The soils are generally well drained, are clayey or loamy with a mesic soil temperature regime, and an aridic or xeric soil moisture regime (NRCS 2019b). The semiarid shrub communities are typically composed of plants with associations of slightly higher moisture requirements such as antelope bitterbush. The Truckee river provides water for the majority of the agriculture and urban development and supports some of the best remaining riparian cottonwood forest in the state (US EPA 2016).

On the south end of the Site adjacent to the Steamboat Creek floodplain, there are two parcels with aggregate operations (parcel 016-350-62 and 165-011-32), **Figure 7**. Based on aerial imagery it appears that the northern parcel became active around 1992 and is likely still operational. The southern parcel appears to have become active between 1992 and 1994. This may still be an active aggregate operation; however, since the development of the Willow Bend at Saddle Rock community, it appears operations have stopped expanding.

## 4.2 Seismology

Western Nevada has a high earthquake risk with a 24-32% probability (Price 2019). The United States Geological Survey maps the peak ground acceleration (g) of the Site with a two-percent probability of exceedance in 50 years as 0.4 g (USGS 2014).

There is a mapped Quaternary Fault near the Site, called the Northern Virginia Range fault, additionally the Site is near the major fault known as the Mount Rose Fault Zone (NV Bureau of Mines and Geology & ESRI 2019; Price 2019; USGS Geologic Hazards Science Center 2019). This fault zone has a slip rate of less than 0.2 mm/yr. The most active area in the past five years is the area around Virginia City, NV (USGS 2019).

## 4.3 Topography

The Site is located in the USGS Vista, Steamboat, Patrick, and Chalk Hills Nevada Topographic Quadrangles. The area topography is composed of basins and lower mountain slopes. The Site topography is predominantly lower mountain slopes. Elevation at the Site ranges from 4290 feet above mean sea level (amsl) to 5,356 feet amsl.

## 4.4 Conclusions and Recommendations

This preliminary assessment did not identify any significant issues for the project regarding the site soils, geology, seismology, and topography. Alternative 6 avoids certain topographical and steep terrain that

would not allow for easy constructability. Overall, the site conditions appear conducive for the natural gas pipeline site development, however, shallow bedrock is likely present over much of the Site. A site-specific geotechnical investigation is recommended, and a detailed fault map would be needed to analyze potential seismic problems.

## 5.0 Cultural Resources

A cultural resource overview and background study was performed for the Site to identify known cultural, archaeological, and historical resources and or previous surveys. Western Cultural Resource Management, Inc. (WCRM) reviewed the Site using the Nevada Cultural Resource Information System (NVCRIS) operated by the Nevada State Historic Preservation Office (SHPO). In addition, ArcGIS Map Services data maintained by the National Register of Historic Places (NRHP) was reviewed.

The database review identified that Alternatives 1 and Alternative 2 are within 17.5 meters of four known archaeological sites. Alternative 1 crosses three known cultural sites, of which one is a multicomponent site eligible under A and D, one is a recommended eligible district known as the Bella Vista Ranch District, and the other is an ineligible road segment.

Alternative 2 parallels an existing linear survey for approximately 5.4 miles in which three eligible sites were identified. However, this alternative does not appear to cross or impact eligible sites. Alternative 2a crosses three additional archeological sites that have been reported as "in progress"; with no additional information provided. Alternatives 2b and 2c do not cross any known archeological sites. Given the minimal amount of documented surveys within the Site and the limited information available on the identified sites, more specific cultural desktop and field surveys are recommended following selection of the preferred route.

Alternative 6 crosses or runs immediately adjacent to four known cultural sites and an eligible historic district, the Bella Vista Ranch District. Two of the sites are NRHP eligible or assumed eligible due to lack of documentation. The cultural site along Canyon Way southeast of Lockwood is assumed to be eligible as there is no documentation. This cultural site may require a site investigation. The two other not eligible sites include a fence line and Alexander Lake Road.

## 6.0 Land Use and Community Resources

Aerial imagery and existing web-based data sources were reviewed to identify land uses in and adjacent to the Site. The proposed project is wholly on private land, within Washoe and Storey Counties. State, federal, and/or tribal managed lands are not present within the Site boundaries.

The Site is located in a rural area that is sparsely populated outside of Lockwood, NV. The Site is primarily used for livestock grazing, followed by industrial, and agricultural land use. There is an inactive gun range in the southwestern corner of the Site. There are no public access sites or evidence of recreational use areas in or surrounding the Site.

The Site is not on a designated scenic route or a recreation destination travel route, nor are there any designated scenic trails or nearby overlooks or lookouts. The proposed alternatives closely follow existing electric transmission line corridors for the majority of the route. A portion of Alternative 1 and Alternative 6 is located within the Lockwood community, and Alternative 2c would be adjacent to the Willow Bend at Saddle Ridge community (**Figure 2**). All alternatives are within half a mile of a sensitive receptor, Nick Poulakidas Elementary School (**Figure 2**). Given these conditions, and the fact that the proposed pipeline would be underground, the visual impacts of the proposed project are unlikely to affect the viewshed. Visual resources are not regulated by Washoe or Storey County.

## 6.1 Conclusions and Recommendations

Land uses within the Site do not appear to have the potential to adversely impact the development of a natural gas pipeline project. There are no scenic routes or recreation travel routes, scenic trails or overlooks. The pipeline would likely prevent future development with the right of way and possibly limiting the type of development and activities adjacent to the right of way.

## 7.0 Environmental Assessment

Wood conducted a search of standard environmental records sources provided by Environmental Data Resources, Inc. (EDR). The search included federal, state and tribal regulatory agency databases (Appendix A). Wood reviewed the search results for information pertaining to storage and/or reported releases of hazardous substances and petroleum products inside the Site and on surrounding properties. The report identified 132 records, of which 114 were inside the Site.

### 7.1 Conclusions and Recommendations

Each of the 132 records were assessed for potential impact to the work area. Based on distances from the Site, the types of listings, hydrologic barriers and the assumed direction of groundwater flow, none of the identified sites are likely to have a negative impact on the Site with the exception of the following:

- Sage Hill Gun Club located at 7370 Desert Way in Reno, Nevada (Appendix A, Focus Map 18). The site was identified on the Nevada State Hazardous Waste Site (NV SHWS) database for metals contamination, and the incident was closed on June 4, 2018. This property was an active gun firing range located near the southern area of Alternative 2 pipeline. Based on aerial imagery the gun club was closed and infrastructure removed around 2018. Although the database indicated the NV SHWS corrective action was close, no further research was conducted to identify if and how contaminated soils were mitigated.
- Lockwood Fire Station located at 413 Canyon Way in Lockwood, Nevada (Appendix A, Focus Map 10). The site was identified twice on the Nevada Recovered Government Archive Leaking Underground Storage Tank (NV RGA LUST) database for a list of LUST incidents derived from historical databases that no longer appear in current government lists. No closure date was given for the two incidents. This property is located upgradient near the central areas of the Alternative 1 and 6 and may have residual groundwater and vapor concerns to the proposed pipeline.

More investigation is recommended, including an ASTM-compliant Phase I Environmental Site Assessment, to better understand historic site use, contaminants of concern (if any), and potential impact to the proposed natural gas pipeline.

## 8.0 Laws, Ordinances, Regulations and Standards

**Table 4** describes federal, state, and county LORS that may be applicable to the proposed project. Notations have been made to indicate project relevancy and potential triggers that would impact LORS applicability. Since the project is proposed on private land, the main environmental permits anticipated for the project would be a US Army Corps of Engineers (USACE) Nationwide Permit (NWP) where jurisdictional WOUS are impacted. The NWP would be the federal nexus for the project and could trigger other acts or permits as identified in **Table 4**.

**Table 4. Laws, Ordinances, Regulations, and Standards**

Agency/Regulation	Applicable Regulation and Permit/Authorization	Comments
<b>FEDERAL</b>		
<b>U.S. Fish and Wildlife Service (USFWS)</b>	Endangered Species Act of 1973, as amended (16 U.S.C. §§ 1531 <i>et seq.</i> ; 50 C.F.R. Part 402)	<p>ESA Section 7 Compliance is required if federal threatened and endangered species (Appendix A) are identified on the Site and it will be required if the project needs federal authorization (e.g. USACE Nationwide Permit).</p> <p>Three T&amp;ES are identified by IPaC; however, suitable habitat does not exist within the Site therefore, it is anticipated that there will be <i>No Effect</i> to any federally listed species on-site.</p>
	Bald and Golden Eagle Protection Act of 1940 (16 U.S.C. §§ 668–668d)	<p>This Act prohibits the take, possession, and commerce of golden eagles and bald eagles, their nests, and eggs except under certain specified conditions.</p> <p>The site or adjacent areas may contain suitable nesting or foraging habitat. USFWS will enforce provisions in the Bald and Golden Eagle Protection Act relating to wetlands and WOUS impact areas.</p>
	Fish and Wildlife Coordination Act of 1934, as amended (16 U.S.C. §§ 661 <i>et seq.</i> )	<p>This Act requires federal agency's undertaking projects affecting water resources to consult with the USFWS and the state agency responsible for fish and wildlife resources.</p> <p>If a Federal Section 404 permit is required, consultation with the USFWS is mandatory.</p>
	Migratory Bird Treaty Act (MBTA) of 1918, as amended (16 U.S.C. §§ 703–711)	<p>This Act regulates the take and harvest of migratory birds, their nests, and eggs.</p> <p>If a Federal Section 404 permit is needed, compliance with the MBTA will be required.</p>

Agency/Regulation	Applicable Regulation and Permit/Authorization	Comments
<b>U.S. Army Corps of Engineers (USACE)</b>	Clean Water Act, Title IV (33 U.S.C. §§ 1251 <i>et seq.</i> ; 40 C.F.R. Parts 104–140)	<p>This Act focuses on improving the quality of water resources by providing a comprehensive framework of standards, technical tools, and financial assistance to address the many causes of pollution and poor water quality, including municipal and industrial waste water discharges, polluted runoff from urban and rural areas, and habitat destruction.</p> <p><u>Applicable Sections:</u></p> <p>Section 404, Permits for Dredged or Fill Material, regulates the discharge of dredged or fill material in the jurisdictional wetlands and WUS. The USACE has been delegated the responsibility for authorizing these actions.</p> <p>Impacts to jurisdictional wetlands and WOUS will require a Section 404 permit. If impacts are less than a 1/10<sup>th</sup> of an acre for each separate and individual crossing the work can be completed under a Nationwide Permit.</p>
<b>Federal Emergency Management Agency (FEMA)</b>	Letter of Map Revision based on fill (LOMR-F) or Letter of Map Amendment (LOMA)	This will only be required if there is a modification to a floodplain.
<b>STATE - Nevada</b>		
<b>Nevada Division of Environmental Protection (NDEP)</b>	Construction Stormwater General Permit: NVR100000	Required if the project will disturb one or more acres,
	Surface Area Disturbance (SAD) Permit	Required if surface area disturbance is >5 acres.
	<p><u>State-administered programs for Clean Water Act compliance:</u></p> <p>401 Water Quality Certification</p>	<p>Section 401 Water Quality Certification (Regulation 61-101) requires NDEP review and certify Federal permits that may result in a discharge to State waters.</p> <p>Impacts to wetlands and WOUS under a Nationwide Permit 14 will require a separate 401 Water Quality Certification from NDEP.</p>

Agency/Regulation	Applicable Regulation and Permit/Authorization	Comments
State Historic Preservation Office (SHPO)	National Historic Preservation Act (NHPA) of 1996 (16 U.S.C. §§ 470 <i>et seq.</i> ; 36 C.F.R. Part 800)	<p>Under Section 106 of this Act, a federal agency is required to assess the potential impacts of a federal undertaking on any district, site, building, structure, or object that is included in or eligible for inclusion in the NRHP. The federal agency must also afford the Advisory Council on Historic Preservation established under Title II of the act a reasonable opportunity to comment with regard to such undertaking.</p> <p>If federal monies are utilized to develop this project, or a federal nexus is identified (e.g., MBTA, ESA, Section 404 Permit), NHPA would be triggered. If the NWP is the only federal connection NHPA would be required for the area of disturbance covered under the NWP.</p>
	American Indian Religious Freedom Act of 1978 (42 U.S.C. §1996)	<p>This Act ensures the protection of sacred locations and access of Native Americans to those sacred locations and traditional resources that are integral to the practice of their religions.</p> <p>May be required if a federal nexus identified (such as a USACE permit), and traditional cultural properties are impacted by project development. If the NWP is the only federal connection compliance with the Act would be required for the area of disturbance covered under the NWP.</p>
	Native American Graves Protection and Repatriation Act of 1990 (25 U.S.C. § 3001)	<p>This Act directs the Secretary of the Interior to guide the repatriation of federal archaeological collections and collections that are culturally affiliated with Native American tribes and held by museums that receive federal funding.</p> <p>This Act would only be applicable to the project if Native American human remains or their associated burial artifacts are discovered during assessment activities or unearthed during construction activities. If the NWP is the only federal connection compliance with the Act would be required for the area of disturbance covered under the NWP.</p>

Agency/Regulation	Applicable Regulation and Permit/Authorization	Comments
	American Indian Religious Freedom Act of 1978 (42 U.S.C. §1996)	<p>This Act ensures the protection of sacred locations and access of Native Americans to those sacred locations and traditional resources that are integral to the practice of their religions.</p> <p>May be required if federal monies are used for project development, or a federal nexus (such as a USACE permit) is identified, and traditional cultural properties are impacted by project development. If the NWP is the only federal connection compliance with the Act would be required for the area of disturbance covered under the NWP.</p>
<b>Nevada Division of Forestry; Nevada Department of Conservation &amp; Natural Resources</b>	Nevada Administration Code chapter 527	<p>Protection of state listed plants.</p> <p>There are no plants listed for Storey County. Washoe County has the Steamboat buckwheat and the Webber Ivesia. Neither of these species have been found within the vicinity of the Site. If these species are found within the Site, the State Forester may issue a permit to conduct a project that would potentially involve the taking of a listed plant.</p>
<b>COUNTY</b>		
<b>Washoe County; Storey County</b>	Encroachment Permit	Is required if grading, trenching, or construction of public or private utilities and drainage structures will occur within the public ROW (including boring or jacking for sewer design).
<b>Washoe County</b>	Grading Permit	No grading permit is required for grading that is proposed outside of a drainage facility or a special flood hazard area for grading of 50 cubic yards or less and 10,000 square feet of disturbance or less.
<b>Storey County</b>	Excavation Permit	Required for grading more than 50 cubic yards.
<b>Air Quality Management Division</b>	Authority to Construct in Compliance with the Clean Air Act in Washoe County	Required compliance during construction

There were no LORS identified that would prevent the development and construction of the proposed project.

## 9.0 Alternative Route Summary

Wood identified two main alternative routes, Alternative 1 and Alternative 2, and three shorter alternatives for specific sections that would tie into Alternative 2 (Alternative 2a, 2b, and 2c). Due to some topographic



constraints identified by NV Energy with the initial alternatives, Wood worked with NV Energy to identify and assess an additional alternative (Alternative 6). Alternatives 1 and 2 would terminate at the Tracy Regulator Station on the northeast end of the Site, while Alternative 6 would terminate across the railroad tracks near Tracy Pond following an existing electric corridor along the outside of the Site. Alternative 1 and Alternative 6 tie into Tie-in 1 (**Figure 2**), while Alternative 2, 2a, 2b, and 2c, tie into Tie-in 2. Alternative 1 and Alternative 6 tie into the preferred propane tie in location.

Based on the resources evaluated for this report, it Wood's opinion that Alternative 2 with option 2a would require the least amount of permitting with the USACE. However, this alternative may intersect known cultural sites, potentially contaminated soils, and unstable soils. Cultural sites would only be a potential permitting issue if they coincide with an impact to a jurisdictional WOUS. The following provides a summary of the findings.

- Alternative 1 is approximately 79,287 linear feet and crosses approximately 3,368 linear feet of channel, of which 1,352 linear feet would likely be considered jurisdictional. In addition, Alternative 1 will impact approximately 6.2 acres of floodplain, and crosses three known cultural sites, of which one is a multicomponent site eligible under A and D and the other is an ineligible road segment.
- Alternative 2 is approximately 77,895 linear feet and crosses approximately 2,900 linear feet of channel, of which approximately 1,150 linear feet would likely be considered jurisdictional. Alternative 2 would impact approximately 1.5 acres of floodplain. Alternative 2 avoids a known cultural site but does go through an area with potentially contaminated soil on the southern end of the Project.
- Alternative 6 is approximately 83,678 linear feet and crosses approximately 2,414 linear feet of channel of which 1,582 linear feet would likely be considered jurisdictional by the USACE. Alternative 6 would impact approximately 12.2 acres of the 100-year floodplain. Alternative 6 also intersects or is immediately adjacent with four known cultural sites, two of which are NRHP eligible or assumed eligible.

Alternates 2a, 2b, and 2c would tie into the southern portion of Alternate 2. The impacts discussed below focus on the portion of each route before it ties into Alternate 2.

- Alternative 2a, is approximately 7,006 linear feet at which point it ties into Alternative 2. This alternate does not cross any stream channels before it joins the Alternative 2 alignment, reducing the potential impact to WOUS. This alternate avoids the known cultural site that Alternate 1 crosses; however, it crosses an additional three archaeological sites that are in progress. Until review of this areas is complete, it is unknown how they would impact the route. This alternative avoids the area with potentially contaminated soil and the aggregate operations.
- Alternative 2b is approximately 5,935 linear feet and crosses approximately 150 linear feet of channel before it joins Alternate 2. This alternative avoids known cultural sites. This alternative is adjacent to an area with potentially contaminated soil from the abandoned gun range and is within approximately 50 feet of a small aggregate operation that is likely inactive.
- Alternative 2c is approximately 7,000 linear feet and crosses approximately 101 linear feet of channel before it joins Alternate 2. Alternative 2c avoids a known cultural site, potentially avoids the aggregate operation, but borders the Willow Bend at Saddle Ridge community.

## 10.0 References

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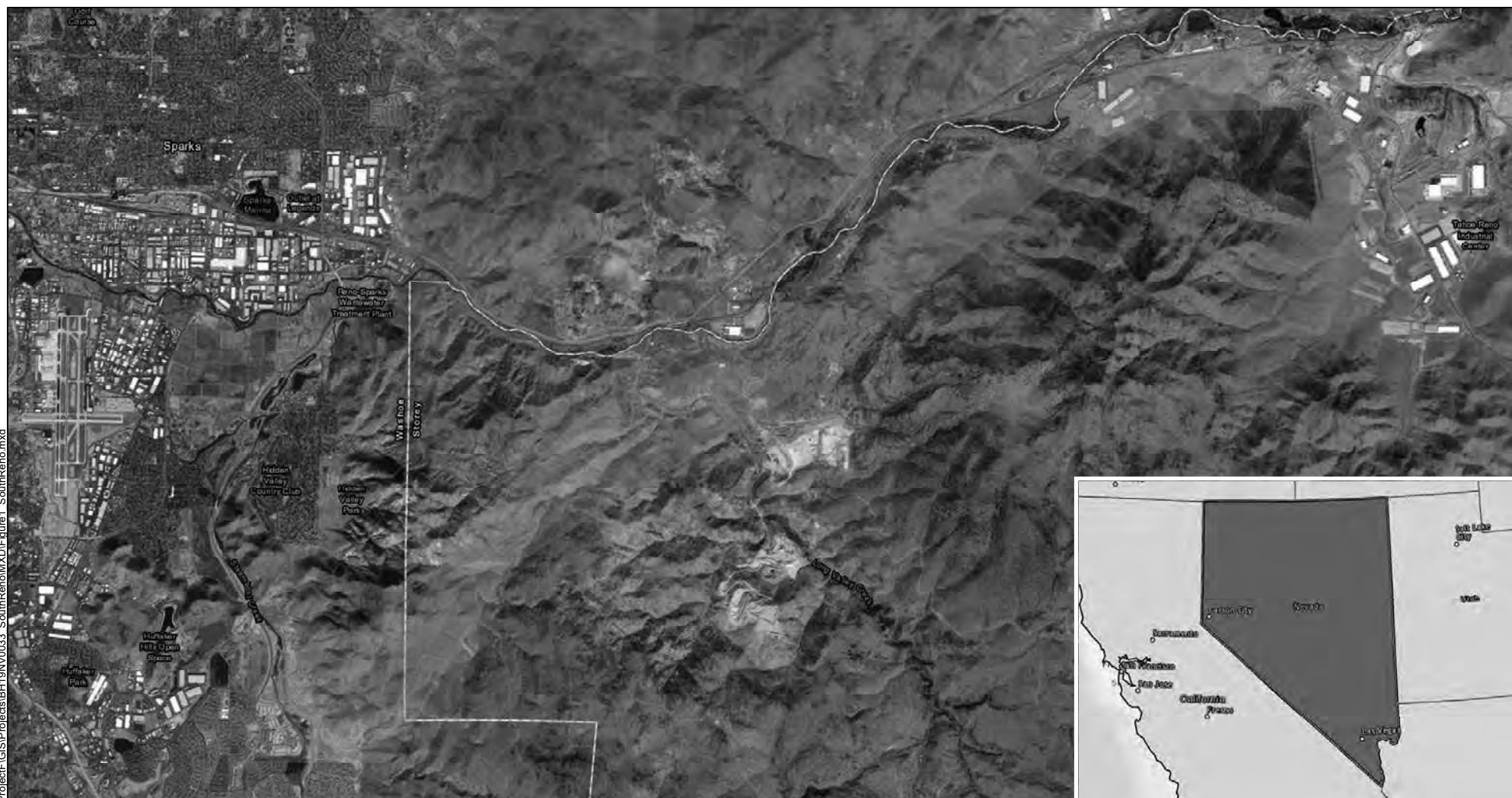
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Figures



\\DEN-FS115007-Projects\LKWP\Project\GIS\Projects\BH19NV0033 SouthRenoMXD\Figure1 SouthReno.mxd



 Study Area



SCALE: 1 inch = 5,723 feet  
0 12,000 Feet



South Reno Second  
Source Project

ROUTING CONSTRAINT AND OPPORTUNITY STUDY



By: GJK

Date: 05/13/2020

Project No.: BH19NV0033

Figure 1

Service Layer Credits: Esri, HERE, Garmin, (c) OpenStreetMap contributors, and the GIS user community  
Source: Esri, DigitalGlobe, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community

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- Alternative 1
- - - - Alternative 2
- - - - Alternative 2a
- - - - Alternative 2b
- - - - Alternative 2c
- Alternative 6
- ⊙ Proposed Tie In Location
- ▨ NV Energy Property
- ▭ Study Area Boundary



SCALE: 1 inch = 1,625 feet  
0 3,400 Feet



South Reno Second  
Source Project  
Page 1 of 6

ROUTING CONSTRAINT AND OPPORTUNITY STUDY  
Alternative Routes



By: GJK

Date: 05/13/2020



Project No.: BH19NV0033

Figure 2

Service Layer Credits: Source: Esri, DigitalGlobe, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community


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- Alternative 1
- ..... Alternative 2
- - - Alternative 6
-  NV Energy Property
-  Study Area Boundary



SCALE: 1 inch = 1,714 feet

0  3,600 Feet



South Reno Second  
Source Project  
Page 2 of 6

ROUTING CONSTRAINT AND OPPORTUNITY STUDY  
Alternative Routes



By: GJK

Project No.: BH19NV0033

Date: 05/13/2020

**Figure 2**

Service Layer Credits: Source: Esri, DigitalGlobe, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community



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- Alternative 1
- ..... Alternative 2
- - - Alternative 6
- ⦿ Proposed Tie In Location
- ▨ NV Energy Property
- ▭ Study Area Boundary



SCALE: 1 inch = 1,605 feet  
0 3,400 Feet



South Reno Second  
Source Project  
Page 3 of 6

ROUTING CONSTRAINT AND OPPORTUNITY STUDY  
Alternative Routes



By: GJK

Date: 05/13/2020

Project No.: BH19NV0033

**Figure 2**

Service Layer Credits: Source: Esri, DigitalGlobe, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community

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- Alternative 1
- ..... Alternative 2
- - - Alternative 6
- Proposed Tie In Location
- ▨ NV Energy Property
- ▭ Study Area Boundary



SCALE: 1 inch = 1,409 feet



South Reno Second  
Source Project  
Page 4 of 6

ROUTING CONSTRAINT AND OPPORTUNITY STUDY  
Alternative Routes



By: GJK

Date: 05/13/2020

Project No.: BH19NV0033

**Figure 2**

Service Layer Credits: Source: Esri, DigitalGlobe, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community





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- Alternative 1
- ⋯ Alternative 2
- Alternative 6
- ⊙ Proposed Tie In Location
- ▨ NV Energy Property
- ▭ Study Area Boundary





SCALE: 1 inch = 1,623 feet  
0 3,400 Feet

		South Reno Second Source Project Page 5 of 6	
ROUTING CONSTRAINT AND OPPORTUNITY STUDY Alternative Routes			
		By: GJK	Project No.: BH19NV0033
		Date: 05/13/2020	<b>Figure 2</b>

Service Layer Credits: Source: Esri, DigitalGlobe, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community

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- Alternative 1
- ..... Alternative 2
- - - Alternative 6
-  NV Energy Property
-  Study Area Boundary



SCALE: 1 inch = 1,623 feet  
0 3,400 Feet



South Reno Second  
Source Project  
Page 6 of 6

ROUTING CONSTRAINT AND OPPORTUNITY STUDY  
Alternative Routes



By: GJK

Project No.: BH19NV0033

Date: 05/13/2020

**Figure 2**

Service Layer Credits: Source: Esri, DigitalGlobe, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community

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- |                      |                            |                          |
|----------------------|----------------------------|--------------------------|
| — Alternative 1      | ● Proposed Tie In Location | <b>Transmission Line</b> |
| ..... Alternative 2  | ▨ NV Energy Property       | - - - 120kV              |
| ..... Alternative 2a | ▭ Study Area Boundary      | — • 345kV                |
| ----- Alternative 2b |                            |                          |
| ----- Alternative 2c |                            |                          |
| — ■ Alternative 6    |                            |                          |



SCALE: 1 inch = 1,625 feet  
0 3,400 Feet



South Reno Second  
Source Project  
Page 1 of 6

ROUTING CONSTRAINT AND OPPORTUNITY STUDY  
Alternative Routes & Existing NV Energy Infrastructure



By: GJK

Date: 05/13/2020

Project No.: BH19NV0033

Figure 3

Service Layer Credits: Source: Esri, DigitalGlobe, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community



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|---------------------|--------------------------|
| — Alternative 1     | <b>Transmission Line</b> |
| --- Alternative 2   | - - - 120kV              |
| - - - Alternative 6 | - - - 345kV              |
| NV Energy Property  |                          |
| Study Area Boundary |                          |



SCALE: 1 inch = 1,714 feet  
0 3,600 Feet



South Reno Second  
Source Project  
Page 2 of 6

ROUTING CONSTRAINT AND OPPORTUNITY STUDY  
Alternative Routes & Existing NV Energy Infrastructure



By: GJK

Date: 05/13/2020

Project No.: BH19NV0033

**Figure 3**

Service Layer Credits: Source: Esri, DigitalGlobe, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community

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- |                     |                            |                          |
|---------------------|----------------------------|--------------------------|
| — Alternative 1     | ● Proposed Tie In Location | <b>Transmission Line</b> |
| ..... Alternative 2 | ▨ NV Energy Property       | - - - 120kV              |
| — Alternative 6     | ▭ Study Area Boundary      | — 345kV                  |



SCALE: 1 inch = 1,605 feet  
0 3,400 Feet



South Reno Second  
Source Project  
Page 3 of 6

ROUTING CONSTRAINT AND OPPORTUNITY STUDY  
Alternative Routes & Existing NV Energy Infrastructure



By: GJK

Date: 05/13/2020

Project No.: BH19NV0033

**Figure 3**

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- |                   |                            |                          |
|-------------------|----------------------------|--------------------------|
| — Alternative 1   | ● Proposed Tie In Location | <b>Transmission Line</b> |
| --- Alternative 2 | ▨ NV Energy Property       | - - - 120kV              |
| — Alternative 3   | ▭ Study Area Boundary      | — 345kV                  |



SCALE: 1 inch = 1,409 feet  
0 3,000 Feet



South Reno Second  
Source Project  
Page 4 of 6

ROUTING CONSTRAINT AND OPPORTUNITY STUDY  
Alternative Routes & Existing NV Energy Infrastructure



By: GJK

Date: 05/13/2020

Project No.: BH19NV0033

**Figure 3**

Service Layer Credits: Source: Esri, DigitalGlobe, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community



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- |                     |                            |                          |
|---------------------|----------------------------|--------------------------|
| — Alternative 1     | ● Proposed Tie In Location | <b>Transmission Line</b> |
| ..... Alternative 2 | ▨ NV Energy Property       | - - - 120kV              |
| —■— Alternative 6   | ▭ Study Area Boundary      | — 345kV                  |



SCALE: 1 inch = 1,623 feet  
0 3,400 Feet



South Reno Second  
Source Project  
Page 5 of 6

ROUTING CONSTRAINT AND OPPORTUNITY STUDY  
Alternative Routes & Existing NV Energy Infrastructure



By: GJK

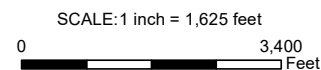
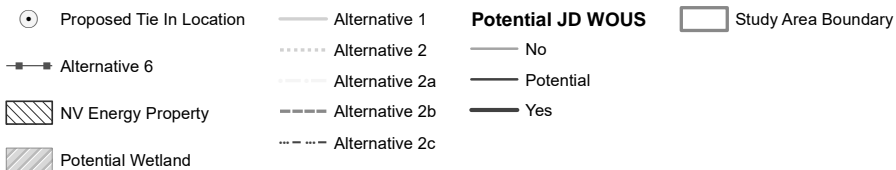
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Project No.: BH19NV0033

**Figure 3**

Service Layer Credits: Source: Esri, DigitalGlobe, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community

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		<b>South Reno Second Source Project</b>	
		Page 1 of 6	
<b>Routing Constraint and Opportunity Study: Water Resources</b>			
		By: GJK	Project No.: BH19NV0033
		Date: 04/21/2020	<b>Figure 4</b>

Service Layer Credits: Source: Esri, DigitalGlobe, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community



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- |                      |                     |                          |                       |
|----------------------|---------------------|--------------------------|-----------------------|
| —●— Alternative 6    | — Alternative 1     | <b>Potential JD WOUS</b> | □ Study Area Boundary |
| ▨ NV Energy Property | ..... Alternative 2 | — No                     |                       |
| ▩ Potential Wetland  |                     | — Potential              |                       |
|                      |                     | — Yes                    |                       |



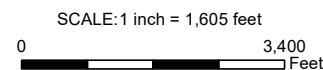
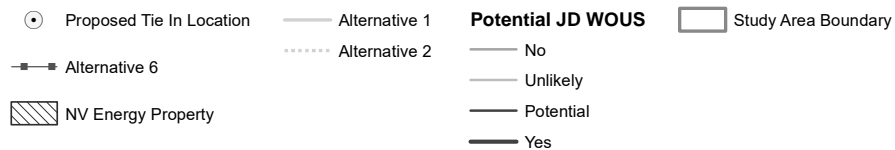
SCALE: 1 inch = 1,714 feet

0 3,600 Feet

		<b>South Reno Second Source Project</b> Page 2 of 6	
<b>Routing Constraint and Opportunity Study: Water Resources</b>			
		By: GJK	Project No.: BH19NV0033
		Date: 04/21/2020	<b>Figure 4</b>

Service Layer Credits: Source: Esri, DigitalGlobe, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community

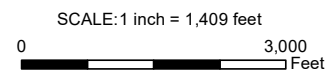
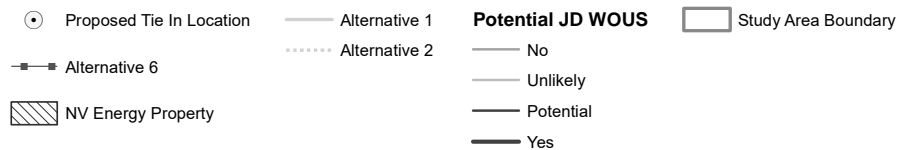
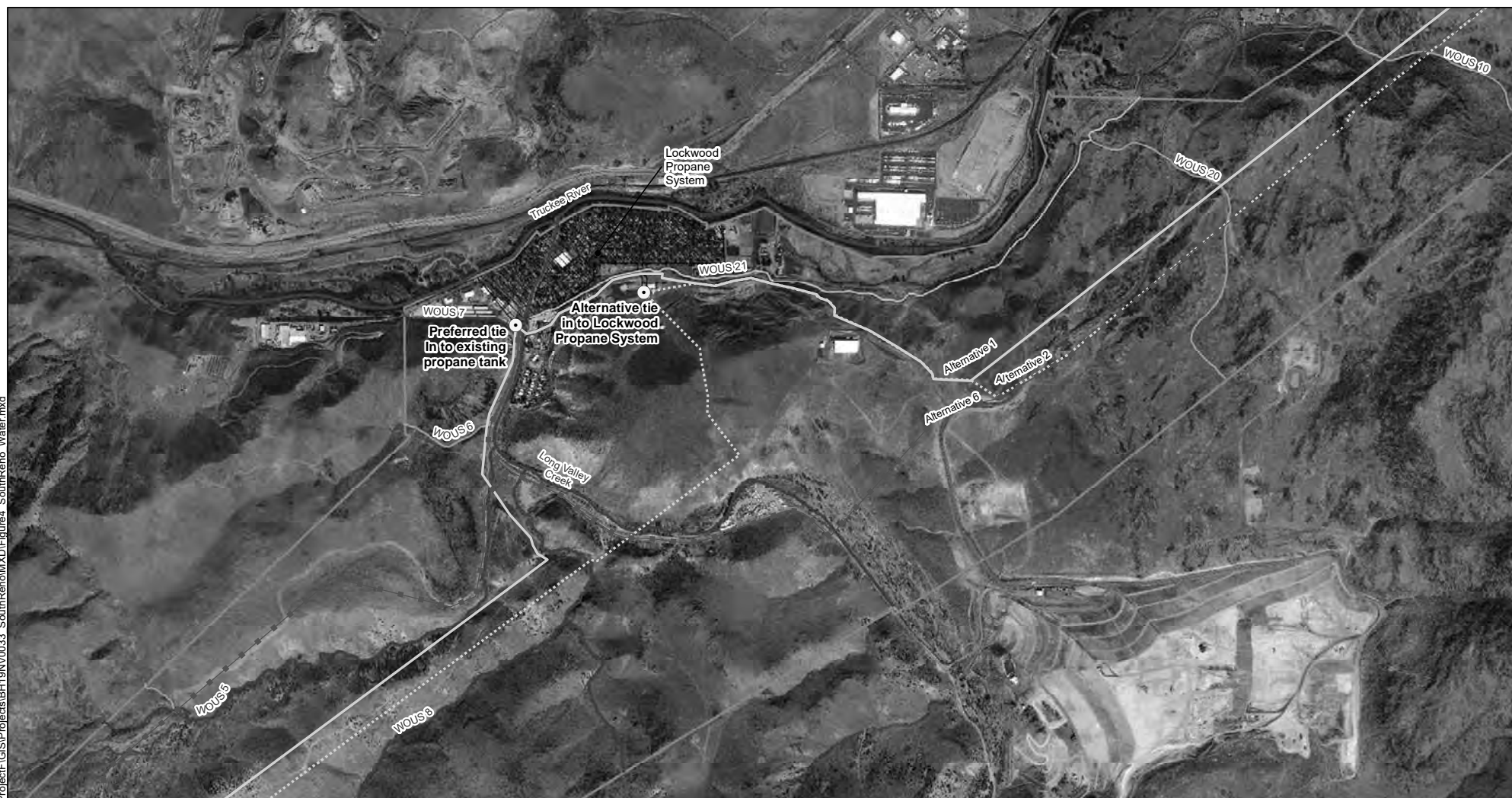
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		<b>South Reno Second Source Project</b> Page 3 of 6	
<b>Routing Constraint and Opportunity Study: Water Resources</b>			
		By: GJK	Project No.: BH19NV0033
		Date: 04/21/2020	<b>Figure 4</b>

Service Layer Credits: Source: Esri, DigitalGlobe, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community

\\DEN-FS-115007-Projects\LKV\Project\GIS\Projects\BH19NV0033\_SouthRenoMXD\Figure4\_SouthReno\_Water.mxd

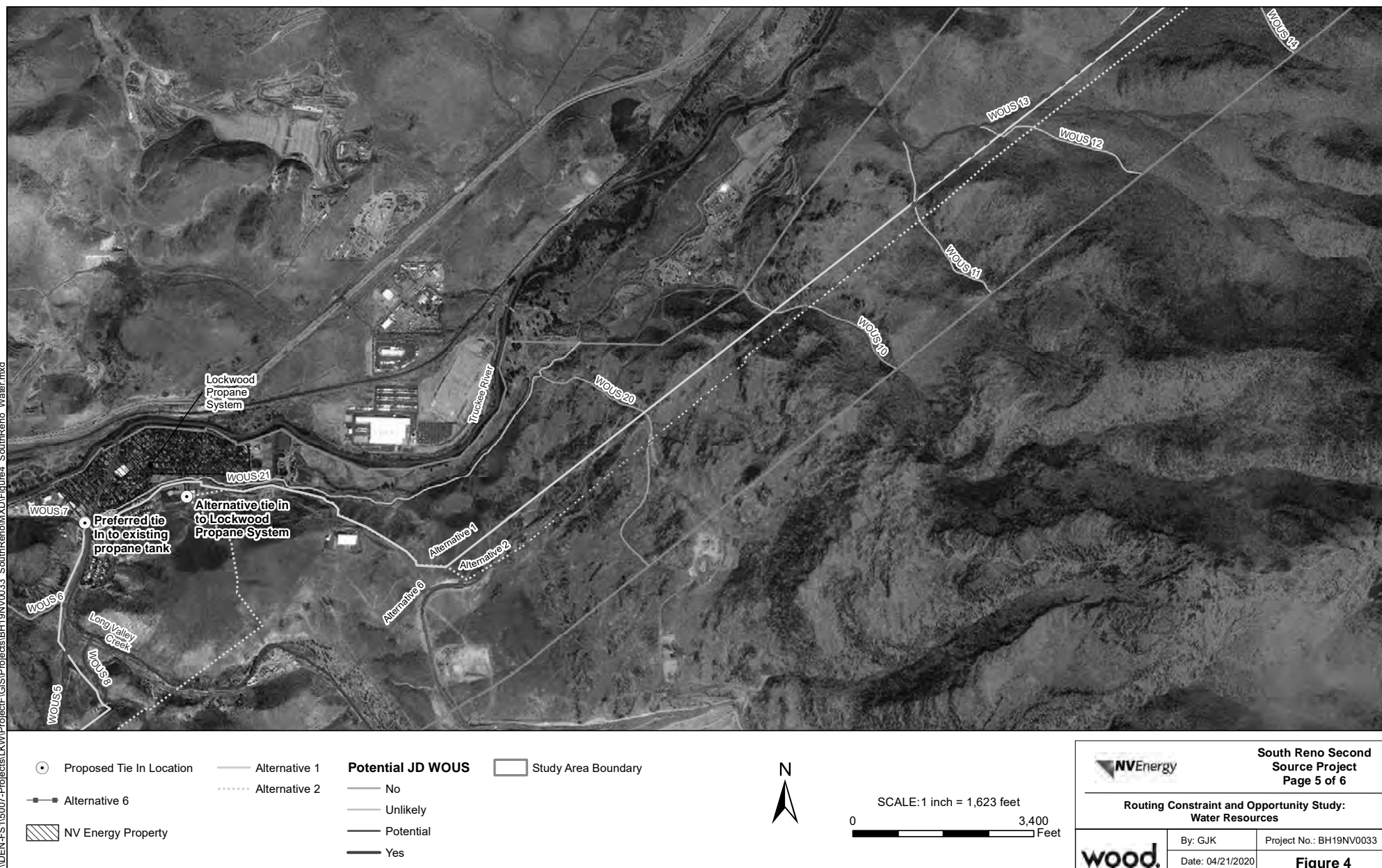


		<b>South Reno Second Source Project</b>	
		Page 4 of 6	
<b>Routing Constraint and Opportunity Study: Water Resources</b>			
		By: GJK	Project No.: BH19NV0033
		Date: 04/21/2020	<b>Figure 4</b>

Service Layer Credits: Source: Esri, DigitalGlobe, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community

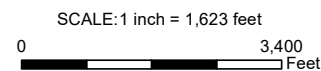
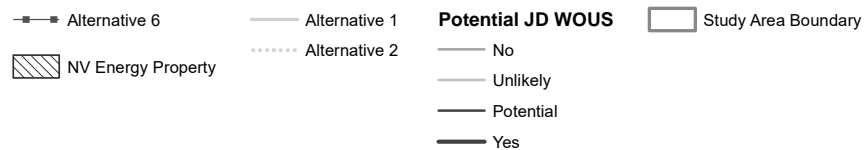




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Service Layer Credits: Source: Esri, DigitalGlobe, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community

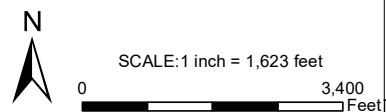
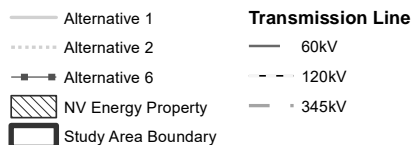
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		<b>South Reno Second Source Project</b> Page 6 of 6	
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		By: GJK	Project No.: BH19NV0033
		Date: 04/21/2020	<b>Figure 4</b>

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\\DEN-FS115007-Projects\LKWP\Project\GIS\Projects\BH19NV0033 SouthRenoMXD\MXD for Pages 2 - 6\Figure3 SouthReno NVE Infra pg2.6.mxd

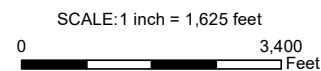
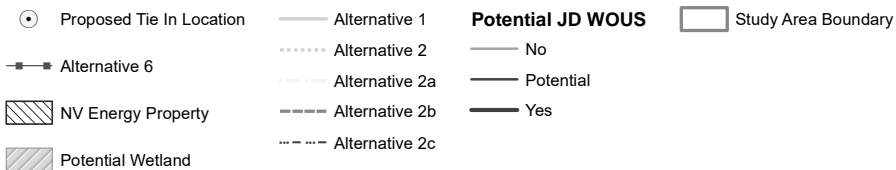




	South Reno Second Source Project Page 6 of 6	
	ROUTING CONSTRAINT AND OPPORTUNITY STUDY Alternative Routes & Existing NV Energy Infrastructure	
	By: GJK	Project No.: BH19NV0033
	Date: 05/13/2020	<b>Figure 3</b>

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		<b>South Reno Second Source Project</b>	
		Page 1 of 6	
<b>Routing Constraint and Opportunity Study: Water Resources</b>			
		By: GJK	Project No.: BH19NV0033
		Date: 04/21/2020	<b>Figure 4</b>

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- |                      |                     |                          |                       |
|----------------------|---------------------|--------------------------|-----------------------|
| —●— Alternative 6    | — Alternative 1     | <b>Potential JD WOUS</b> | □ Study Area Boundary |
| ▨ NV Energy Property | ..... Alternative 2 | — No                     |                       |
| ▩ Potential Wetland  |                     | — Potential              |                       |
|                      |                     | — Yes                    |                       |



SCALE: 1 inch = 1,714 feet

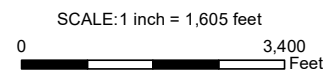
0 3,600 Feet

		<b>South Reno Second Source Project</b> Page 2 of 6	
<b>Routing Constraint and Opportunity Study: Water Resources</b>			
		By: GJK	Project No.: BH19NV0033
		Date: 04/21/2020	<b>Figure 4</b>

Service Layer Credits: Source: Esri, DigitalGlobe, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community



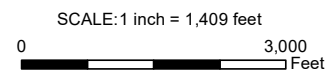
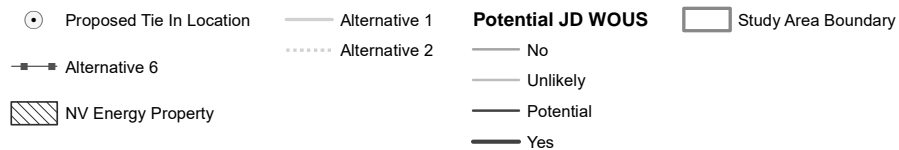
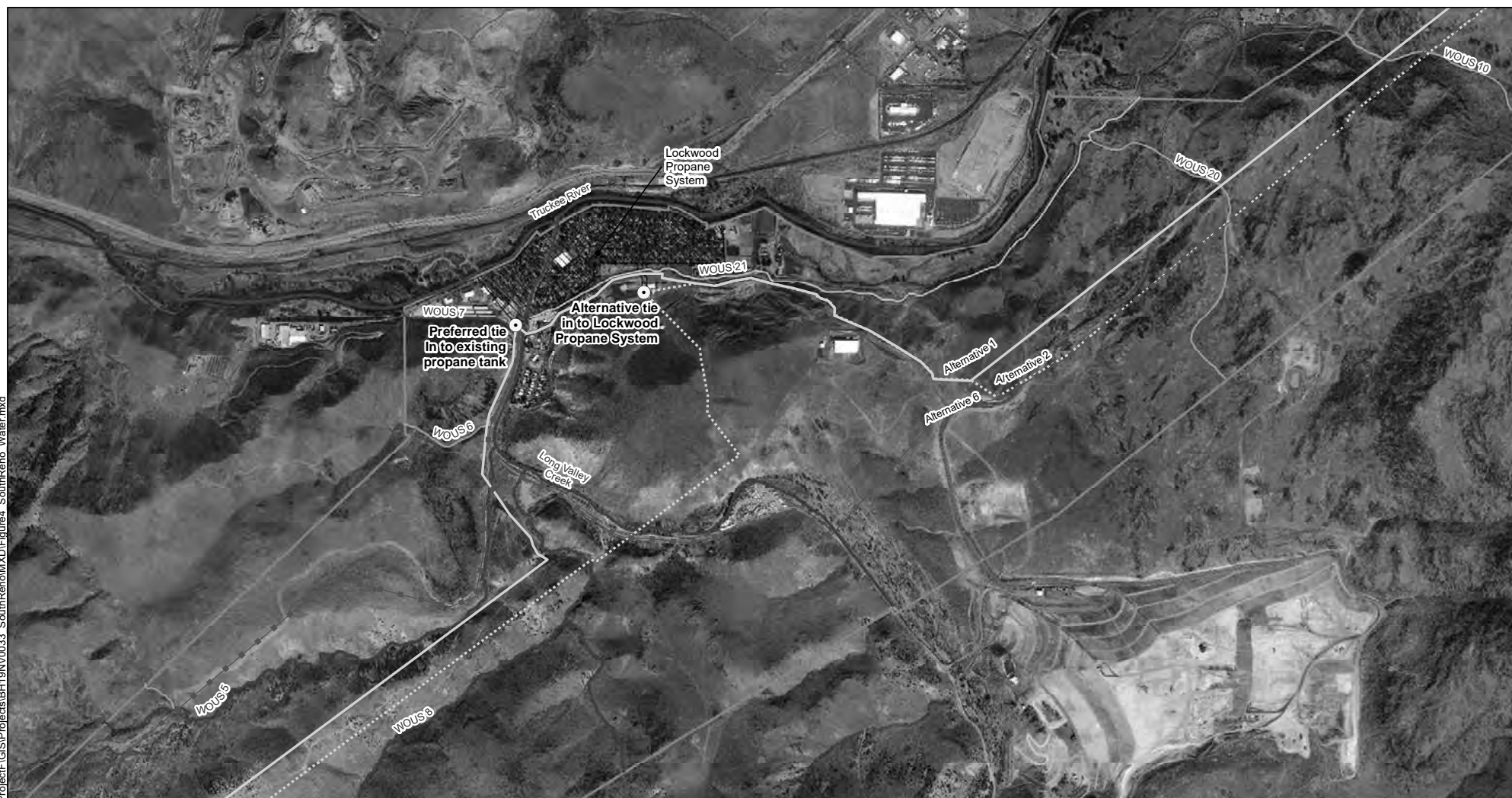
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		<b>South Reno Second Source Project</b> Page 3 of 6	
<b>Routing Constraint and Opportunity Study: Water Resources</b>			
		By: GJK	Project No.: BH19NV0033
		Date: 04/21/2020	<b>Figure 4</b>

Service Layer Credits: Source: Esri, DigitalGlobe, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community

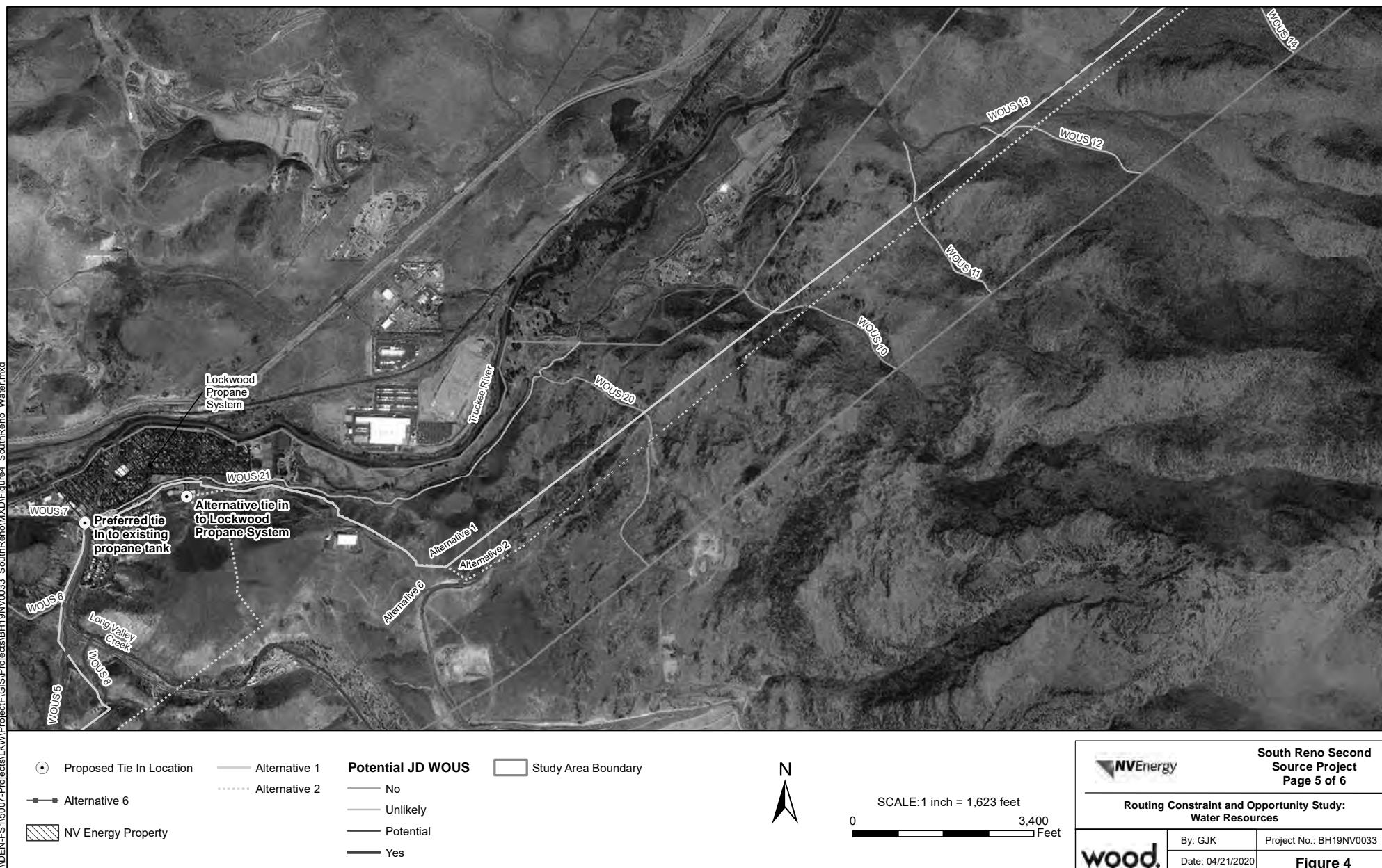
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		<b>South Reno Second Source Project</b>	
		Page 4 of 6	
<b>Routing Constraint and Opportunity Study: Water Resources</b>			
		By: GJK	Project No.: BH19NV0033
		Date: 04/21/2020	<b>Figure 4</b>

Service Layer Credits: Source: Esri, DigitalGlobe, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community

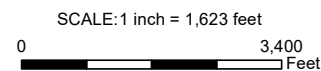
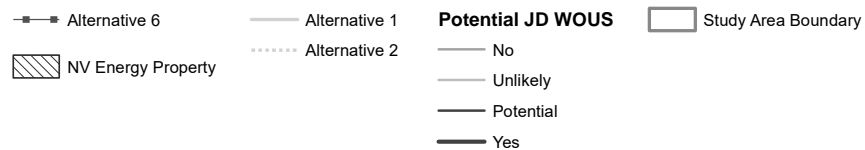
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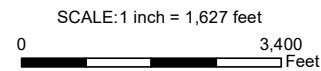
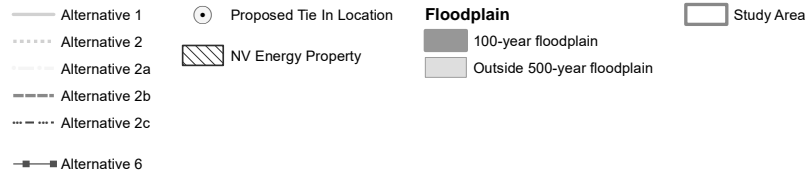
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		<b>South Reno Second Source Project</b> Page 6 of 6	
<b>Routing Constraint and Opportunity Study: Water Resources</b>			
		By: GJK	Project No.: BH19NV0033
		Date: 04/21/2020	<b>Figure 4</b>

Service Layer Credits: Source: Esri, DigitalGlobe, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community

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	South Reno Second Source Project Page 1 of 6	
	Routing Constraint and Opportunity Study: FEMA Floodplains	
	By: GJK	Project No.: BH19NV0033
	Date: 04/23/2020	<b>Figure 5</b>

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- Alternative 1  
- - - Alternative 2  
-■- Alternative 6  
▨ NV Energy Property
- Floodplain**  
■ 100-year floodplain  
□ Outside 500-year floodplain
- Study Area



SCALE: 1 inch = 1,716 feet  
0 3,600 Feet

	South Reno Second Source Project Page 2 of 6	
	Routing Constraint and Opportunity Study: FEMA Floodplains	
	By: GJK	Project No.: BH19NV0033
	Date: 04/23/2020	<b>Figure 5</b>

Service Layer Credits: Source: Esri, DigitalGlobe, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community



\\DEN-FS115007-Projects\LKWP\Project\FIGIS\Projects\BH19NV0033\_SouthRenoMXD\Figure5\_SouthReno\_FEMA.mxd



- Alternative 1  
Alternative 2  
Alternative 6
- Proposed Tie In Location
- NV Energy Property
- Floodplain**  
100-year floodplain  
Outside 500-year floodplain
- Study Area

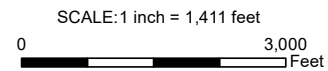
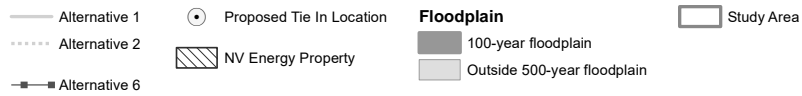


SCALE: 1 inch = 1,607 feet  
0 3,400 Feet

	South Reno Second Source Project Page 3 of 6	
	Routing Constraint and Opportunity Study: FEMA Floodplains	
	By: GJK	Project No.: BH19NV0033
	Date: 04/23/2020	<b>Figure 5</b>

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\\DEN-FS115007-Projects\LKV\Project\GIS\Projects\BH19NV0033 SouthRenoMXD\Figure5 SouthReno FEMA.mxd

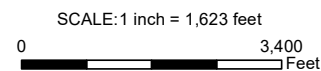
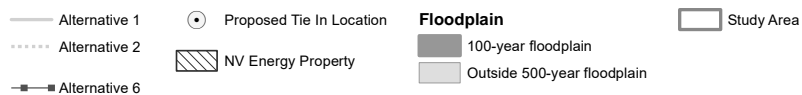


	South Reno Second Source Project Page 4 of 6	
	Routing Constraint and Opportunity Study: FEMA Floodplains	
	By: GJK	Project No.: BH19NV0033
	Date: 04/23/2020	<b>Figure 5</b>

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	South Reno Second Source Project Page 5 of 6	
	Routing Constraint and Opportunity Study: FEMA Floodplains	
	By: GJK	Project No.: BH19NV0033
	Date: 04/23/2020	<b>Figure 5</b>

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\\DEN-FS115007-Projects\LKWP\Project\FGIS\Projects\BH19NV0033\_SouthRenoMXD\Figure5\_SouthReno\_FEMA.mxd



- Alternative 1  
..... Alternative 2  
- - - Alternative 6  
▨ NV Energy Property
- Floodplain**  
■ 100-year floodplain  
■ Outside 500-year floodplain
- Study Area



SCALE: 1 inch = 1,623 feet  
0 3,400 Feet

	South Reno Second Source Project Page 6 of 6	
	Routing Constraint and Opportunity Study: FEMA Floodplains	
	By: GJK	Project No.: BH19NV0033
	Date: 04/23/2020	<b>Figure 5</b>

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\\DEN-FS115007-Projects\LKV\Project\GIS\Projects\BH19NV0033 SouthRenoMxD\Figure6 SouthReno bedrock.mxd



- Proposed Tie In Location
- ▨ NV Energy Property
- Alternative 1
- ..... Alternative 2
- Alternative 2a
- Alternative 2b
- Alternative 2c
- Alternative 6

**Bedrock**

- 0 - 30cm
- 31 - 60cm



SCALE: 1 inch = 1,627 feet

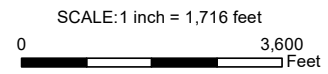
0 3,400 Feet



		South Reno Second Source Project Page 1 of 6	
Routing Constraint and Opportunity Study: Bedrock and Elevation (feet)			
		By: GJK	Project No.: BH19NV0033
		Date: 05/13/2020	<b>Figure 6</b>

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\\DEN-FS115007-Projects\LKV\Project\GIS\Projects\BH19NV0033\_SouthReno\Map\Figure6\_SouthReno\_bedrock.mxd



		South Reno Second Source Project Page 2 of 6	
Routing Constraint and Opportunity Study: Bedrock and Elevation (feet)			
		By: GJK	Project No.: BH19NV0033
		Date: 05/13/2020	<b>Figure 6</b>

Service Layer Credits: Source: Esri, DigitalGlobe, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community

\\DEN-FS115007-Projects\LK\WP\Project\GIS\Projects\BH19NV0033 SouthRenoMXD\Figure6 SouthReno bedrock.mxd



- Proposed Tie In Location
- NV Energy Property
- Alternative 1
- Alternative 2
- Alternative 6
- Bedrock**
  - 0 - 30cm
  - 31 - 60cm



SCALE: 1 inch = 1,607 feet  
0 3,400 Feet

	South Reno Second Source Project Page 3 of 6	
	Routing Constraint and Opportunity Study: Bedrock and Elevation (feet)	
	By: GJK	Project No.: BH19NV0033
	Date: 05/13/2020	<b>Figure 6</b>

Service Layer Credits: Source: Esri, DigitalGlobe, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community

\\DEN-FS115007-Projects\LKV\Project\GIS\Projects\BH19NV0033 SouthRenoMXD\Figure6 SouthReno bedrock.mxd





- |                            |                 |                |
|----------------------------|-----------------|----------------|
| ○ Proposed Tie In Location | — Alternative 1 | <b>Bedrock</b> |
| ▨ NV Energy Property       | ⋯ Alternative 2 | ■ 0 - 30cm     |
| — Alternative 6            |                 | ■ 31 - 60cm    |



SCALE: 1 inch = 1,411 feet

0 3,000 Feet

	<b>South Reno Second Source Project</b> Page 4 of 6	
	<b>Routing Constraint and Opportunity Study: Bedrock and Elevation (feet)</b>	
	By: GJK	Project No.: BH19NV0033
	Date: 05/13/2020	<b>Figure 6</b>

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- Proposed Tie In Location
- ▨ NV Energy Property
- Alternative 1
- ⋯ Alternative 2
- Alternative 6
- Bedrock**
  - 0 - 30cm
  - 31 - 60cm



SCALE: 1 inch = 1,624 feet

0 3,400 Feet

	South Reno Second Source Project Page 5 of 6	
	Routing Constraint and Opportunity Study: Bedrock and Elevation (feet)	
	By: GJK	Project No.: BH19NV0033
	Date: 05/13/2020	<b>Figure 6</b>

Service Layer Credits: Source: Esri, DigitalGlobe, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community

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\\DEN-FS-15007-Projects\LKWP\Project\GIS\Projects\BH19NV0033\_SouthReno\XD\Figure7\_SouthReno\_aggregate.mxd



- |                            |                                   |                      |                        |
|----------------------------|-----------------------------------|----------------------|------------------------|
| ○ Proposed Tie In Location | ▨ Parcel with Aggregate Operation | — Alternative 1      | --- Alternative 2b     |
| ▨ NV Energy Property       | □ Study Area Boundary             | ..... Alternative 2  | - - - - Alternative 2c |
|                            |                                   | ----- Alternative 2a | ■ ■ ■ Alternative 6    |

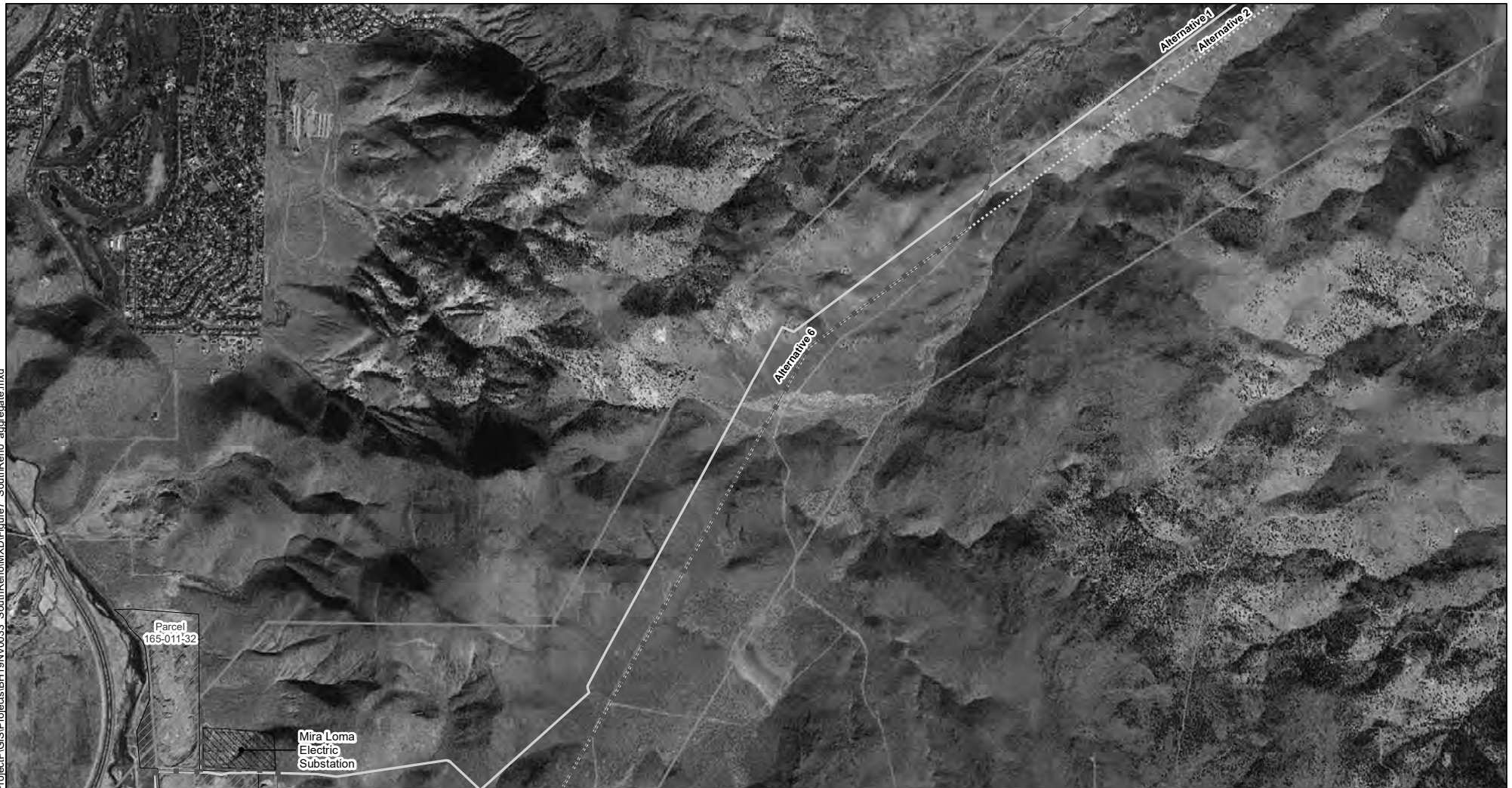








SCALE: 1 inch = 1,627 feet  
0 3,400 Feet

		<b>South Reno Second Source Project</b>	
<b>Routing Constraint and Opportunity Study: Parcels with Aggregate Operations</b>			
		By: GJK	Project No.: BH19NV0033
		Date: 05/13/2020	<b>Figure 7</b>

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-  NV Energy Property     Parcel with Aggregate Operation     Alternative 1     Alternative 2
-  Study Area Boundary     Alternative 6



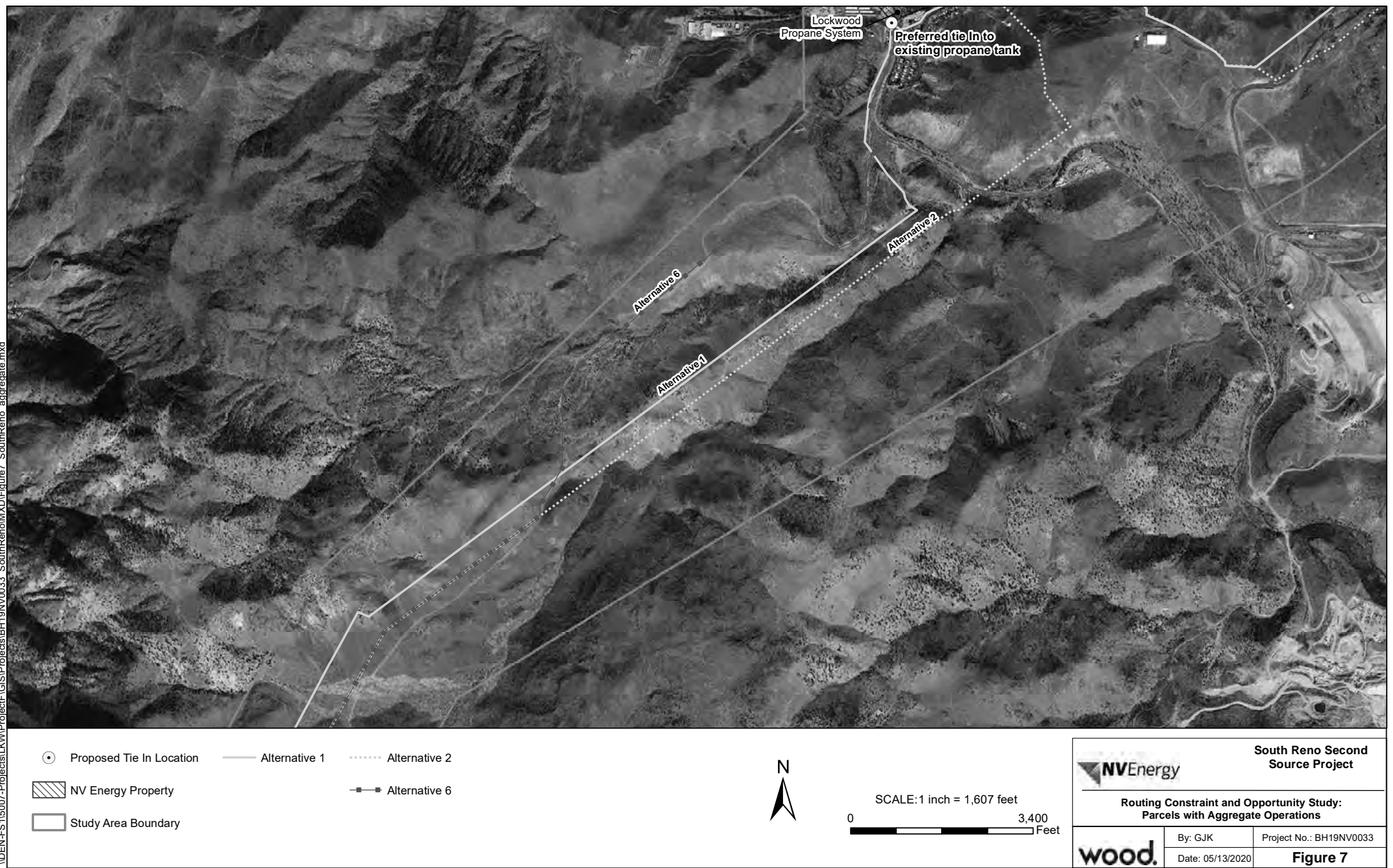
SCALE: 1 inch = 1,716 feet

0 3,600 Feet

		<b>South Reno Second Source Project</b>	
<b>Routing Constraint and Opportunity Study: Parcels with Aggregate Operations</b>			
		By: GJK	Project No.: BH19NV0033
		Date: 05/13/2020	<b>Figure 7</b>

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- Proposed Tie In Location
- Alternative 1
- ..... Alternative 2
- ▨ NV Energy Property
- +— Alternative 6
- Study Area Boundary



SCALE: 1 inch = 1,411 feet  
0 3,000 Feet

		<b>South Reno Second Source Project</b>	
<b>Routing Constraint and Opportunity Study: Parcels with Aggregate Operations</b>			
		By: GJK	Project No.: BH19NV0033
		Date: 05/13/2020	<b>Figure 7</b>

Service Layer Credits: Source: Esri, DigitalGlobe, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community

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- Proposed Tie In Location
- Alternative 1
- Alternative 2
- NV Energy Property
- Alternative 6
- Study Area Boundary





SCALE: 1 inch = 1,624 feet  
0 3,400 Feet

		South Reno Second Source Project	
Routing Constraint and Opportunity Study: Parcels with Aggregate Operations			
		By: GJK	Project No.: BH19NV0033
		Date: 05/13/2020	Figure 7

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-  NV Energy Property     Alternative 1     Alternative 2
-  Study Area Boundary     Alternative 6



SCALE: 1 inch = 1,624 feet

0 3,400 Feet

		<b>South Reno Second Source Project</b>	
<b>Routing Constraint and Opportunity Study: Parcels with Aggregate Operations</b>			
		By: GJK	Project No.: BH19NV0033
		Date: 05/13/2020	<b>Figure 7</b>

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Appendix A: Appendix A Environmental Data Resources, Inc. Report and Radius Map



**South Reno Nevada**  
South Reno Nevada  
Virginia City, NV 89440

Inquiry Number: 5734475.5s  
July 31, 2019

## EDR Area / Corridor Report



6 Armstrong Road, 4th floor  
Shelton, CT 06484  
Toll Free: 800.352.0050  
[www.edrnet.com](http://www.edrnet.com)

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***Thank you for your business.***  
Please contact EDR at 1-800-352-0050  
with any questions or comments.

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## EXECUTIVE SUMMARY

A search of available environmental records was conducted by Environmental Data Resources, Inc (EDR). The report was designed to assist parties seeking to meet the search requirements of EPA's Standards and Practices for All Appropriate Inquiries (40 CFR Part 312), the ASTM Standard Practice for Environmental Site Assessments (E 1527-13), the ASTM Standard Practice for Environmental Site Assessments for Forestland or Rural Property (E 2247-16), the ASTM Standard Practice for Limited Environmental Due Diligence: Transaction Screen Process (E 1528-14) or custom requirements developed for the evaluation of environmental risk associated with a parcel of real estate.

### SUBJECT PROPERTY INFORMATION

#### ADDRESS

SOUTH RENO NEVADA  
VIRGINIA CITY, NV 89440

### TARGET PROPERTY SEARCH RESULTS

The Target Property was identified in the following databases.

Page Numbers and Map Identifications refer to the EDR Area/Corridor Report where detailed data on individual sites can be reviewed.

Sites listed in ***bold italics*** are in multiple databases.

### STANDARD ENVIRONMENTAL RECORDS

#### ***Federal RCRA generators list***

RCRA-LQG: RCRA - Large Quantity Generators

A review of the RCRA-LQG list, as provided by EDR, and dated 03/25/2019 has revealed that there is 1 RCRA-LQG site within the requested target property.

<u>Site</u>	<u>Address</u>	<u>Map ID / Focus Map(s)</u>	<u>Page</u>
<b><i>ARDAGH METAL PACKAGI</i></b> EPA ID:: NVR000089334	<b><i>900 WALTHAM WAY</i></b>	<b><i>K41 / 2</i></b>	<b><i>101</i></b>

RCRA-CESQG: RCRA - Conditionally Exempt Small Quantity Generator

A review of the RCRA-CESQG list, as provided by EDR, and dated 03/25/2019 has revealed that there are 3 RCRA-CESQG sites within the requested target property.

<u>Site</u>	<u>Address</u>	<u>Map ID / Focus Map(s)</u>	<u>Page</u>
TRI CENTER GENERATIO EPA ID:: NVR000075572	225 AMSTERDAM CT	B6 / 3	49
<b><i>BI NUTRACEUTICALS IN</i></b> EPA ID:: NVR000091504	<b><i>625 WALTHAM WY STE 1</i></b>	<b><i>E17 / 2</i></b>	<b><i>78</i></b>
<b><i>ALCOA MICROMILL</i></b> EPA ID:: NVR000002832	<b><i>1400 WALTHAM WAY</i></b>	<b><i>M47 / 7</i></b>	<b><i>112</i></b>

## EXECUTIVE SUMMARY

### **State- and tribal - equivalent CERCLIS**

NV SHWS: Sites Database

A review of the NV SHWS list, as provided by EDR, and dated 03/19/2019 has revealed that there are 3 NV SHWS sites within the requested target property.

<u>Site</u>	<u>Address</u>	<u>Map ID / Focus Map(s)</u>	<u>Page</u>
TRI-CENTER NANIWA EN Facility Id: E-000069 Date Closed: 9/19/2007	225 AMSTERDAM COURT	B5 / 3	49
LOCKWOOD FIRE STATIO Facility Id: 3-000047 Date Closed: 4/21/1997	413 CANYON WAY	T69 / 10	141
<b>SAGE HILL GUN CLUB D</b> Facility Id: D-000932 Date Closed: 6/4/2018	<b>7370 DESERT WAY</b>	<b>W82 / 18</b>	<b>158</b>

### **State and tribal landfill and/or solid waste disposal site lists**

NV SWF/LF: Landfill List

A review of the NV SWF/LF list, as provided by EDR, and dated 05/28/2019 has revealed that there is 1 NV SWF/LF site within the requested target property.

<u>Site</u>	<u>Address</u>	<u>Map ID / Focus Map(s)</u>	<u>Page</u>
<b>FULCRUM FEEDSTOCK PR</b> Status: Not Operating - Permitted Facility Id: 1769	<b>350 SADDLE COURT</b>	<b>Q56 / 11</b>	<b>132</b>

### **State and tribal registered storage tank lists**

NV UST: Underground Storage Tank List

A review of the NV UST list, as provided by EDR, has revealed that there are 2 NV UST sites within the requested target property.

<u>Site</u>	<u>Address</u>	<u>Map ID / Focus Map(s)</u>	<u>Page</u>
LOCKWOOD FIRE STATIO Database: UST, Date of Government Version: 03/19/2019 Tank Status: PERMANENTLY CLOSED Facility Id: 3-000047	431 CANYON WAY	S67 / 10	140
LOCKWOOD REGIONAL LA Database: UST, Date of Government Version: 03/19/2019 Tank Status: PERMANENTLY CLOSED Tank Status: CURRENTLY IN USE Facility Id: 3-000054	2401 CANYON WAY	U73 / 10	143

## EXECUTIVE SUMMARY

### ADDITIONAL ENVIRONMENTAL RECORDS

#### ***Local Lists of Landfill / Solid Waste Disposal Sites***

NV SWRCY: Recycling Information Listing

A review of the NV SWRCY list, as provided by EDR, and dated 05/15/2019 has revealed that there is 1 NV SWRCY site within the requested target property.

<u>Site</u>	<u>Address</u>	<u>Map ID / Focus Map(s)</u>	<u>Page</u>
ACH FOAM TECHNOLOGIE	775 WALTHAM WAY STE	F18 / 2	80

#### ***Records of Emergency Release Reports***

HMIRS: Hazardous Materials Information Reporting System

A review of the HMIRS list, as provided by EDR, and dated 03/25/2019 has revealed that there is 1 HMIRS site within the requested target property.

<u>Site</u>	<u>Address</u>	<u>Map ID / Focus Map(s)</u>	<u>Page</u>
900 WALTHAM WAY	900 WALTHAM WAY	K39 / 2	101

#### ***Other Ascertainable Records***

RCRA NonGen / NLR: RCRA - Non Generators / No Longer Regulated

A review of the RCRA NonGen / NLR list, as provided by EDR, and dated 03/25/2019 has revealed that there are 5 RCRA NonGen / NLR sites within the requested target property.

<u>Site</u>	<u>Address</u>	<u>Map ID / Focus Map(s)</u>	<u>Page</u>
ABLE WEST LLC EPA ID:: NVR000081786	1170 WALTHAM WY	G24 / 2	86
<b>WEST CERAC INC</b> EPA ID:: NVR000076240	<b>1335 ALEXANDRIA CT</b>	<b>L46 / 7</b>	<b>110</b>
FUELCELL ENERGY INC EPA ID:: NVR000086058	55 SILICON DR	N49 / 7	126
<b>HELLER LABORATORIES</b> EPA ID:: NVR000088922	<b>100 W AVE OF THE COL</b>	<b>54 / 10</b>	<b>129</b>
<b>REFUSE INC</b> EPA ID:: NVR000075473	<b>1491 CANYON WAY</b>	<b>V77 / 10</b>	<b>146</b>



## EXECUTIVE SUMMARY

### TRIS: Toxic Chemical Release Inventory System

A review of the TRIS list, as provided by EDR, and dated 12/31/2016 has revealed that there are 2 TRIS sites within the requested target property.

<u>Site</u>	<u>Address</u>	<u>Map ID / Focus Map(s)</u>	<u>Page</u>
COMMSCOPE SPARKS NEV TRIS ID: 89434CMMSC775WA	775 WALTHAM WAY SUIT	F20 / 2	85
ARDAGH METAL PACKAGI TRIS ID: 8943WRDGHM9WALT	900 WALTHAM WAY	K44 / 2	109

### RMP: Risk Management Plans

A review of the RMP list, as provided by EDR, and dated 04/25/2019 has revealed that there is 1 RMP site within the requested target property.

<u>Site</u>	<u>Address</u>	<u>Map ID / Focus Map(s)</u>	<u>Page</u>
TRI-CENTER POWER PLA	225 AMSTERDAM COURT	B7 / 3	51

### ICIS: Integrated Compliance Information System

A review of the ICIS list, as provided by EDR, and dated 11/18/2016 has revealed that there are 2 ICIS sites within the requested target property.

<u>Site</u>	<u>Address</u>	<u>Map ID / Focus Map(s)</u>	<u>Page</u>
<b>ACH FOAM TECHNOLOGIE</b> FRS ID:: 110041530581	<b>775 WALTHAM WAY</b>	<b>F19 / 2</b>	<b>80</b>
<b>REFUSE, INC.</b> FRS ID:: 110012207931	<b>2401 CANYON WAY</b>	<b>79 / 11</b>	<b>150</b>

### FTTS: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)

A review of the FTTS list, as provided by EDR, has revealed that there is 1 FTTS site within the requested target property.

<u>Site</u>	<u>Address</u>	<u>Map ID / Focus Map(s)</u>	<u>Page</u>
<b>MENEZES BROTHERS, IN</b> Database: FTTS INSP, Date of Government Version: 04/09/2009	<b>100 CANYON WAY</b>	<b>R63 / 10</b>	<b>139</b>

### HIST FTTS: FIFRA/TSCA Tracking System Administrative Case Listing

A review of the HIST FTTS list, as provided by EDR, has revealed that there is 1 HIST FTTS site within the requested target property.

<u>Site</u>	<u>Address</u>	<u>Map ID / Focus Map(s)</u>	<u>Page</u>
<b>MENEZES BROTHERS, IN</b> Database: HIST FTTS INSP, Date of Government Version: 10/19/2006	<b>100 CANYON WAY</b>	<b>R63 / 10</b>	<b>139</b>

## EXECUTIVE SUMMARY

### US AIRS: Aerometric Information Retrieval System Facility Subsystem

A review of the US AIRS list, as provided by EDR, has revealed that there are 4 US AIRS sites within the requested target property.

<u>Site</u>	<u>Address</u>	<u>Map ID / Focus Map(s)</u>	<u>Page</u>
<b>TRI CENTER NANIWA EN</b> Database: US AIRS (AFS), Date of Government Version: 10/12/2016	<b>225 AMSTERDAM CT</b>	<b>B4 / 3</b>	<b>48</b>
<b>ACH FOAM TECHNOLOGIE</b> Database: US AIRS (AFS), Date of Government Version: 10/12/2016 EPA plant ID:: 110041530581	<b>775 WALTHAM WAY</b>	<b>F19 / 2</b>	<b>80</b>
<b>ALCOA MICROMILL</b> Database: US AIRS (AFS), Date of Government Version: 10/12/2016 EPA plant ID:: 110009461643	<b>1400 WALTHAM WAY</b>	<b>M47 / 7</b>	<b>112</b>
<b>REFUSE, INC.</b> Database: US AIRS (AFS), Date of Government Version: 10/12/2016	<b>2401 CANYON WAY</b>	<b>79 / 11</b>	<b>150</b>

### US MINES: Mines Master Index File

A review of the US MINES list, as provided by EDR, has revealed that there are 3 US MINES sites within the requested target property.

<u>Site</u>	<u>Address</u>	<u>Map ID / Focus Map(s)</u>	<u>Page</u>
<b>BJ REES'S ENTERPRISE</b> Database: US MINES, Date of Government Version: 11/27/2018 Mine ID:: 2602320		<b>O51 / 6</b>	<b>128</b>
<b>GRANITE CONSTRUCTION</b> Database: US MINES, Date of Government Version: 11/27/2018 Mine ID:: 2602404		<b>O52 / 6</b>	<b>129</b>
<b>CEMEX CONSTRUCTION M</b> Database: US MINES, Date of Government Version: 11/27/2018 Mine ID:: 2602082		<b>S64 / 10</b>	<b>139</b>

### FINDS: Facility Index System/Facility Registry System

A review of the FINDS list, as provided by EDR, and dated 02/15/2019 has revealed that there are 30 FINDS sites within the requested target property.

<u>Site</u>	<u>Address</u>	<u>Map ID / Focus Map(s)</u>	<u>Page</u>
<b>TRI CENTER NANIWA EN</b> Registry ID:: 110040951896 Registry ID:: 110012186240 Registry ID:: 110059819825	<b>225 AMSTERDAM CT</b>	<b>B4 / 3</b>	<b>48</b>
<b>GDIESEL</b> Registry ID:: 110043259513	<b>611 PERU DR</b>	<b>C8 / 2</b>	<b>73</b>
<b>ARC PHASE III</b> Registry ID:: 110059840631	<b>611 PERU DRIVE</b>	<b>C9 / 2</b>	<b>73</b>
<b>ADVANCED REFINING CO</b> Registry ID:: 110058193351	<b>611 PERU DRIVE</b>	<b>C10 / 2</b>	<b>74</b>
<b>BI NUTRACEUTICALS IN</b>	<b>625 WALTHAM WY STE 1</b>	<b>E17 / 2</b>	<b>78</b>

## EXECUTIVE SUMMARY

Registry ID:: 110067266657			
<b>ACH FOAM TECHNOLOGIE</b>	<b>775 WALTHAM WAY</b>	<b>F19 / 2</b>	<b>80</b>
Registry ID:: 110059836584			
<b>ACH FOAM TECHNOLOGIE</b>	<b>775 WALTHAM WAY</b>	<b>F21 / 2</b>	<b>85</b>
Registry ID:: 110041530581			
<b>COMMSCOPE SPARKS NEV</b>	<b>775 WALTHAM WAY SUIT</b>	<b>F23 / 2</b>	<b>86</b>
Registry ID:: 110041626559			
<b>ABLE WEST LLC</b>	<b>1170 WALTHAM WY</b>	<b>G25 / 2</b>	<b>92</b>
Registry ID:: 110031287060			
<b>J.CS XPRESS INC</b>	<b>630 WALTHAM WAY</b>	<b>H28 / 2</b>	<b>96</b>
Registry ID:: 110059817444			
<b>VORTEX STEEL DBA VIP</b>	<b>99 MEGABYTE DR</b>	<b>I33 / 2</b>	<b>98</b>
Registry ID:: 110059833907			
VORTEX STEEL, INC.	99 MEGABYTE DRIVE	I34 / 2	99
Registry ID:: 110070290215			
770 ALEXANDRIA CT.	770 ALEXANDRIA CT	J36 / 2	100
Registry ID:: 110059849963			
JOY ENGINEERING - MA	888 WALTHAM WAY	K37 / 2	100
Registry ID:: 110041072246			
ROYAL SIERRA EXTRUSI	900 WALTHAM WAY	K38 / 2	100
Registry ID:: 110038022804			
<b>ARDAGH METAL PACKAGI</b>	<b>900 WALTHAM WAY</b>	<b>K41 / 2</b>	<b>101</b>
Registry ID:: 110055932264			
ARDAGH METALS PACKAG	900 WALTHAM WAY	K42 / 2	108
Registry ID:: 110070062729			
NOBLE TECHNOLOGIES C	1280 TECHNOLOGY COUR	L45 / 7	110
Registry ID:: 110058300814			
<b>WEST CERAC INC</b>	<b>1335 ALEXANDRIA CT</b>	<b>L46 / 7</b>	<b>110</b>
Registry ID:: 110012230932			
Registry ID:: 110070274049			
<b>ALCOA MICROMILL</b>	<b>1400 WALTHAM WAY</b>	<b>M47 / 7</b>	<b>112</b>
Registry ID:: 110059856357			
<b>FUELCELL ENERGY INC</b>	<b>55 SILICON DR</b>	<b>N50 / 7</b>	<b>128</b>
Registry ID:: 110044982212			
<b>HELLER LABORATORIES</b>	<b>100 W AVE OF THE COL</b>	<b>54 / 10</b>	<b>129</b>
Registry ID:: 110055452825			
FULCRUM FEEDSTOCK PR	350 SADDLE COURT	Q58 / 11	134
Registry ID:: 110063850177			
T E BERTAGNOLLI & AS	750 PERI RANCH ROAD	P59 / 10	134
Registry ID:: 110021331539			
<b>MENEZES BROTHERS, IN</b>	<b>100 CANYON WAY</b>	<b>R60 / 10</b>	<b>135</b>
Registry ID:: 110011653969			
TRUCKING AND CUBING	100 CANYON WAY	R61 / 10	135
Registry ID:: 110059851726			
Registry ID:: 110070341057			
SPARHAWK METALS, INC	300 CANYON WAY	R65 / 10	140
Registry ID:: 110070347322			
<b>REFUSE, INC.</b>	<b>2401 CANYON WAY</b>	<b>U75 / 10</b>	<b>144</b>

## EXECUTIVE SUMMARY

Registry ID:: 110058379375

Registry ID:: 110059822018

Registry ID:: 110027816255

<b>REFUSE INC - LOCKWOO</b> Registry ID:: 110012207931	<b>1491 CANYON WAY</b>	<b>V78 / 10</b>	<b>149</b>
<b>SAGE HILL</b> Registry ID:: 110069606340 Registry ID:: 110070264145	<b>7370 DESERT WAY / RI</b>	<b>W83 / 18</b>	<b>159</b>

### ECHO: Enforcement & Compliance History Information

A review of the ECHO list, as provided by EDR, and dated 04/07/2019 has revealed that there are 17 ECHO sites within the requested target property.

<u>Site</u>	<u>Address</u>	<u>Map ID / Focus Map(s)</u>	<u>Page</u>
<b>TRI CENTER NANIWA EN</b> Registry ID: 110012186240	<b>225 AMSTERDAM CT</b>	<b>B4 / 3</b>	<b>48</b>
ALCOA MICROMILL Registry ID: 110059856357	1400 WALTHAM WAY	D11 / 2	74
<b>BI NUTRACEUTICALS IN</b> Registry ID: 110067266657	<b>625 WALTHAM WY STE 1</b>	<b>E17 / 2</b>	<b>78</b>
<b>ACH FOAM TECHNOLOGIE</b> Registry ID: 110041530581	<b>775 WALTHAM WAY</b>	<b>F21 / 2</b>	<b>85</b>
<b>COMMSCOPE SPARKS NEV</b> Registry ID: 110041626559	<b>775 WALTHAM WAY SUIT</b>	<b>F23 / 2</b>	<b>86</b>
<b>ABLE WEST LLC</b> Registry ID: 110031287060	<b>1170 WALTHAM WY</b>	<b>G25 / 2</b>	<b>92</b>
<b>J.CS XPRESS INC</b> Registry ID: 110059817444	<b>630 WALTHAM WAY</b>	<b>H28 / 2</b>	<b>96</b>
<b>VORTEX STEEL DBA VIP</b> Registry ID: 110059833907	<b>99 MEGABYTE DR</b>	<b>I33 / 2</b>	<b>98</b>
<b>ARDAGH METAL PACKAGI</b> Registry ID: 110055932264	<b>900 WALTHAM WAY</b>	<b>K41 / 2</b>	<b>101</b>
<b>WEST CERAC INC</b> Registry ID: 110012230932	<b>1335 ALEXANDRIA CT</b>	<b>L46 / 7</b>	<b>110</b>
<b>FUELCELL ENERGY INC</b> Registry ID: 110044982212	<b>55 SILICON DR</b>	<b>N50 / 7</b>	<b>128</b>
WEST COAST DEMANUFAC Registry ID: 110024256972	50 AVENUE OF THE COL	53 / 10	129
<b>HELLER LABORATORIES</b> Registry ID: 110055452825	<b>100 W AVE OF THE COL</b>	<b>54 / 10</b>	<b>129</b>
<b>MENEZES BROTHERS, IN</b> Registry ID: 110011653969	<b>100 CANYON WAY</b>	<b>R60 / 10</b>	<b>135</b>
<b>REFUSE, INC.</b> Registry ID: 110027816255	<b>2401 CANYON WAY</b>	<b>U75 / 10</b>	<b>144</b>
<b>REFUSE INC - LOCKWOO</b> Registry ID: 110012207931	<b>1491 CANYON WAY</b>	<b>V78 / 10</b>	<b>149</b>
<b>SAGE HILL</b>	<b>7370 DESERT WAY / RI</b>	<b>W83 / 18</b>	<b>159</b>

## EXECUTIVE SUMMARY

Registry ID: 110070264145

Registry ID: 110069606340

### CA HAZNET: Facility and Manifest Data

A review of the CA HAZNET list, as provided by EDR, and dated 12/31/2017 has revealed that there are 4 CA HAZNET sites within the requested target property.

<u>Site</u>	<u>Address</u>	<u>Map ID / Focus Map(s)</u>	<u>Page</u>
ALCOA SIERRA MICROMI GEPAID: NVR000002832	1400 WALTHAM WY	D13 / 2	75
IC'S XPRESS GEPAID: NVC070404249	630 WALTHAM WAY	H27 / 2	94
ROYAL SIERRA EXTRUSI GEPAID: NVC010626192	900 WALTHAM WAY	K43 / 2	108
<b>REFUSE INC</b> GEPAID: NVR000075473	<b>1491 CANYON WAY</b>	<b>V77 / 10</b>	<b>146</b>

### NV HMRI: Hazardous Materials Repository Information Data

A review of the NV HMRI list, as provided by EDR, and dated 08/05/2008 has revealed that there are 8 NV HMRI sites within the requested target property.

<u>Site</u>	<u>Address</u>	<u>Map ID / Focus Map(s)</u>	<u>Page</u>
TRI-CENTER POWER Facility Id: 2914	225 AMSTERDAM COURT	B3 / 3	46
SPRINT/UNITED MANAGE Facility Id: 56946	625 WALTHAM WAY	E15 / 2	77
KUEHNE & NAGEL INC Facility Id: 56576	625 WALTHAM WAY #104	E16 / 2	77
ABLE WEST LLC Facility Id: 56475	1170 WALTHAM WAY	G26 / 2	92
ALCOA MICROMILL Facility Id: 2898	1400 WALTHAM WAY	M48 / 7	119
<b>MENEZES BROS INC.</b> Facility Id: 3450	<b>100 CANYON WAY</b>	<b>R62 / 10</b>	<b>136</b>
DISPOSAL SERVICES Facility Id: 4728	2401 CANYON WAY	U76 / 10	145
A & K EARTH MOVERS, Facility Id: 7843	6990 DESERT WAY	81 / 18	157

## EXECUTIVE SUMMARY

### NV NPDES: Permitted Facility Listing

A review of the NV NPDES list, as provided by EDR, and dated 03/26/2019 has revealed that there are 19 NV NPDES sites within the requested target property.

<u>Site</u>	<u>Address</u>	<u>Map ID / Focus Map(s)</u>	<u>Page</u>
TRACY POWER STATION Facility Status: Terminated Permit Number: ISW-310	191 WUNOTOO RD	A1 / 2	46
SPPC WEST TRACY POWE Facility Status: Terminated Permit Number: CSW-9916	191 WUNOTOO RD.	A2 / 2	46
ALCOA MICROMILL Facility Status: Terminated Permit Number: ISW-346	1400 WALTHAM WAY	D12 / 2	74
FNCB Facility Status: Terminated Permit Number: CSW-534	610 WALTHAM WAY	14 / 2	76
PATRICK BUSINESS PAR Facility Status: Terminated Permit Number: CSW-6857	775 WALTHAM WAY	F22 / 2	86
FRONTIER FENCE Facility Status: Terminated Permit Number: CSW-531	630 WALTHAM WAY	H29 / 2	97
J.CS XPRESS INC Facility Status: Approved Permit Number: ISW-3416	630 WALTHAM WAY	H30 / 2	97
99 MEGABYTE Facility Status: Terminated Permit Number: CSW-7902	99 MEGABYTE	I31 / 2	98
VORTEX STEEL DBA VIP Facility Status: Approved Permit Number: ISW-5676	99 MEGABYTE DR	I32 / 2	98
770 ALEXANDRIA CT. Facility Status: Terminated Permit Number: CSW-9286	770 ALEXANDRIA CT	J35 / 2	99
ARDAGH METAL PACKAGI Facility Status: Approved Permit Number: ISW-43111	900 WALTHAM WAY	K40 / 2	101
OLD DOMINION FREIGHT Facility Status: Approved Permit Number: ISW-10173	200 INDEPENDENCE WAY	P55 / 10	132
<b>FULCRUM FEEDSTOCK PR</b> Facility Status: Terminated Permit Number: CSW-40526	<b>350 SADDLE COURT</b>	<b>Q56 / 11</b>	<b>132</b>
SIERRA BIOFUELS - FE Facility Status: Approved Permit Number: ISW-42230	350 SADDLE COURT	Q57 / 11	134
<b>MENEZES BROS INC.</b> Facility Status: Approved	<b>100 CANYON WAY</b>	<b>R62 / 10</b>	<b>136</b>



## EXECUTIVE SUMMARY

Permit Number: ISW-11459			
CANYON GID LOCKWOOD Facility Status: Terminated Permit Number: CSW-9577	400 CANYON WAY	T66 / 10	140
SCHULZ RANCH Facility Status: Terminated Permit Number: CSW-6325	TOPSY LANE	80 / 13	157
<b>SAGE HILL GUN CLUB D</b> Facility Status: Approved Permit Number: CSW-45067	<b>7370 DESERT WAY</b>	<b>W82 / 18</b>	<b>158</b>
SAGE HILL Facility Status: Approved Permit Number: CSW-42274	7370 DESERT WAY / RI	W84 / 18	159

### EDR RECOVERED GOVERNMENT ARCHIVES

#### ***Exclusive Recovered Govt. Archives***

##### NV RGA HWS: Recovered Government Archive State Hazardous Waste Facilities List

A review of the NV RGA HWS list, as provided by EDR, has revealed that there are 2 NV RGA HWS sites within the requested target property.

<u>Site</u>	<u>Address</u>	<u>Map ID / Focus Map(s)</u>	<u>Page</u>
LOCKWOOD FIRE STATIO Facility ID: 3-000047	413 CANYON WAY	T70 / 10	142
LOCKWOOD FIRE STATIO	413 CANYON WAY	T71 / 10	142

##### NV RGA LF: Recovered Government Archive Solid Waste Facilities List

A review of the NV RGA LF list, as provided by EDR, has revealed that there is 1 NV RGA LF site within the requested target property.

<u>Site</u>	<u>Address</u>	<u>Map ID / Focus Map(s)</u>	<u>Page</u>
LOCKWOOD REGIONAL LA	2401 CANYON WAY	U74 / 10	144

##### NV RGA LUST: Recovered Government Archive Leaking Underground Storage Tank

A review of the NV RGA LUST list, as provided by EDR, has revealed that there are 2 NV RGA LUST sites within the requested target property.

<u>Site</u>	<u>Address</u>	<u>Map ID / Focus Map(s)</u>	<u>Page</u>
LOCKWOOD FIRE STATIO Facility ID: 3-000047	413 CANYON WAY	T68 / 10	141
LOCKWOOD FIRE STATIO Facility ID: 3-000047	413 CANYON WAY	T72 / 10	142

## EXECUTIVE SUMMARY

### SURROUNDING SITES: SEARCH RESULTS

Surrounding sites were identified in the following databases.

Page Numbers and Map Identifications refer to the EDR Area/Corridor Report where detailed data on individual sites can be reviewed.

Sites listed in ***bold italics*** are in multiple databases.

Unmappable (orphan) sites are not considered in the foregoing analysis.

### STANDARD ENVIRONMENTAL RECORDS

#### ***Federal CERCLIS NFRAP site list***

SEMS-ARCHIVE: Superfund Enterprise Management System Archive

A review of the SEMS-ARCHIVE list, as provided by EDR, and dated 04/11/2019 has revealed that there is 1 SEMS-ARCHIVE site within approximately 0.5 miles of the requested target property.

<u>Site</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID / Focus Map(s)</u>	<u>Page</u>
<b><i>ARCADIA AIR PRODUCTS</i></b> Site ID: 0904455 EPA Id: NVD008502890	<b><i>TRACY CLARK STATION</i></b>	<b><i>N 0 - 1/8 (0.083 mi.)</i></b>	<b><i>87 / 2</i></b>	<b><i>162</i></b>

#### ***Federal RCRA CORRACTS facilities list***

CORRACTS: Corrective Action Report

A review of the CORRACTS list, as provided by EDR, and dated 03/25/2019 has revealed that there is 1 CORRACTS site within approximately 1 mile of the requested target property.

<u>Site</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID / Focus Map(s)</u>	<u>Page</u>
<b><i>ARCADIA AIR PRODUCTS</i></b> EPA ID:: NVD008502890	<b><i>TRACY CLARK STATION</i></b>	<b><i>N 0 - 1/8 (0.083 mi.)</i></b>	<b><i>87 / 2</i></b>	<b><i>162</i></b>

#### ***Federal RCRA non-CORRACTS TSD facilities list***

RCRA-TSDF: RCRA - Treatment, Storage and Disposal

A review of the RCRA-TSDF list, as provided by EDR, and dated 03/25/2019 has revealed that there is 1 RCRA-TSDF site within approximately 0.5 miles of the requested target property.

<u>Site</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID / Focus Map(s)</u>	<u>Page</u>
<b><i>ARCADIA AIR PRODUCTS</i></b> EPA ID:: NVD008502890	<b><i>TRACY CLARK STATION</i></b>	<b><i>N 0 - 1/8 (0.083 mi.)</i></b>	<b><i>87 / 2</i></b>	<b><i>162</i></b>

## EXECUTIVE SUMMARY

### ***Federal RCRA generators list***

RCRA-SQG: RCRA - Small Quantity Generators

A review of the RCRA-SQG list, as provided by EDR, and dated 03/25/2019 has revealed that there are 2 RCRA-SQG sites within approximately 0.25 miles of the requested target property.

<u>Site</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID / Focus Map(s)</u>	<u>Page</u>
<b>ARCADIA AIR PRODUCTS</b> EPA ID:: NVD008502890	<b>TRACY CLARK STATION</b>	<b>N 0 - 1/8 (0.083 mi.)</b>	<b>87 / 2</b>	<b>162</b>
<b>TRACY POWER STATION</b> EPA ID:: NVD982373318	<b>1799 WALTHAM WAY</b>	<b>N 0 - 1/8 (0.118 mi.)</b>	<b>89 / 3</b>	<b>202</b>

RCRA-CESQG: RCRA - Conditionally Exempt Small Quantity Generator

A review of the RCRA-CESQG list, as provided by EDR, and dated 03/25/2019 has revealed that there is 1 RCRA-CESQG site within approximately 0.25 miles of the requested target property.

<u>Site</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID / Focus Map(s)</u>	<u>Page</u>
MASTER FOODS USA EPA ID:: NVR000002675	500 WALTHAM WAY	NNW 0 - 1/8 (0.086 mi.)	88 / 2	198

### ***State- and tribal - equivalent CERCLIS***

NV SHWS: Sites Database

A review of the NV SHWS list, as provided by EDR, and dated 03/19/2019 has revealed that there are 7 NV SHWS sites within approximately 1 mile of the requested target property.

<u>Site</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID / Focus Map(s)</u>	<u>Page</u>
NEVADA HYDROCARBON, Facility Id: C-000051 Date Closed: 8/20/2012	2600 EAST MUSTANG RO	WNW 1/8 - 1/4 (0.177 mi.)	90 / 5	212
SIERRA PACIFIC POWER Facility Id: C-000030 Facility Id: C-000791 Facility Id: C-000968 Date Closed: 6/19/2018 Date Closed: 5/3/2005 Date Closed: 5/5/2010 Date Closed: 3/1/1994 Date Closed: 7/21/1995	TRACY POWER STATION	N 1/4 - 1/2 (0.280 mi.)	92 / 2	213
TRUCKEE RIVER INVEST Facility Id: D-000794 Date Closed: 10/15/2009	22560 INTERSTATE 80	NE 1/2 - 1 (0.511 mi.)	93 / 3	214
<b>MARS PETCARE US, INC</b> Facility Id: C-000042 Date Closed: 3/1/2012	<b>500 WALTHAM WAY</b>	<b>W 1/2 - 1 (0.559 mi.)</b>	<b>94 / 1</b>	<b>215</b>
<b>RENO DRAIN OIL SERVI</b>	<b>11970 I-80 EAST</b>	<b>NNE 1/2 - 1 (0.572 mi.)</b>	<b>95 / 5</b>	<b>223</b>

## EXECUTIVE SUMMARY

Facility Id: D-000025				
LOCKWOOD LANDFILL	1 CAMELLA WAY	SE 1/2 - 1 (0.795 mi.)	96 / 11	224
Facility Id: 3-000054				
Date Closed: 7/29/1996				
Date Closed: 5/13/1998				
<b>GOLDEN GATE/SET PETR</b>	<b>500 IRELAND DRIVE</b>	<b>E 1/2 - 1 (0.839 mi.)</b>	<b>97 / 8</b>	<b>224</b>
Facility Id: C-000025				
Date Closed: 8/24/2017				
Date Closed: 4/1/2009				
Date Closed: 8/25/2017				
Date Closed: 8/6/2012				
Date Closed: 5/21/2008				

### **State and tribal registered storage tank lists**

NV UST: Underground Storage Tank List

A review of the NV UST list, as provided by EDR, has revealed that there are 3 NV UST sites within approximately 0.25 miles of the requested target property.

<u>Site</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID / Focus Map(s)</u>	<u>Page</u>
GOLDEN WEST PAVING Database: UST, Date of Government Version: 03/19/2019 Tank Status: PERMANENTLY CLOSED Facility Id: 4-000101	10500 LOCKWOOD DR	NNW 0 - 1/8 (0.052 mi.)	X86 / 10	161
<b>TRACY POWER STATION</b> Database: UST, Date of Government Version: 03/19/2019 Tank Status: PERMANENTLY CLOSED Facility Id: 4-000514	<b>1799 WALTHAM WAY</b>	<b>N 0 - 1/8 (0.118 mi.)</b>	<b>89 / 3</b>	<b>202</b>
GOLDEN WEST PAVING I Database: UST, Date of Government Version: 03/19/2019 Tank Status: PERMANENTLY CLOSED Facility Id: 3-000119	2450 MUSTANG RD	N 1/8 - 1/4 (0.217 mi.)	91 / 5	212

### **ADDITIONAL ENVIRONMENTAL RECORDS**

#### **Other Ascertainable Records**

RCRA NonGen / NLR: RCRA - Non Generators / No Longer Regulated

A review of the RCRA NonGen / NLR list, as provided by EDR, and dated 03/25/2019 has revealed that there is 1 RCRA NonGen / NLR site within approximately 0.25 miles of the requested target property.

<u>Site</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID / Focus Map(s)</u>	<u>Page</u>
REFINERIES SERV INC EPA ID:: NVD980895619	10500 LOCKWOOD DR	NNW 0 - 1/8 (0.052 mi.)	X85 / 10	160

## EXECUTIVE SUMMARY

### 2020 COR ACTION: 2020 Corrective Action Program List

A review of the 2020 COR ACTION list, as provided by EDR, and dated 09/30/2017 has revealed that there is 1 2020 COR ACTION site within approximately 0.25 miles of the requested target property.

<u>Site</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID / Focus Map(s)</u>	<u>Page</u>
<b>ARCADIA AIR PRODUCTS</b> EPA ID:: NVD008502890	<b>TRACY CLARK STATION</b>	<b>N 0 - 1/8 (0.083 mi.)</b>	<b>87 / 2</b>	<b>162</b>

# MAPPED SITES SUMMARY

Target Property:  
SOUTH RENO NEVADA  
VIRGINIA CITY, NV 89440

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
A1 / 2	TRACY POWER STATION	191 WUNOTOO RD	NV NPDES	TP
A2 / 2	SPPC WEST TRACY POWE	191 WUNOTOO RD.	NV NPDES	TP
B3 / 3	TRI-CENTER POWER	225 AMSTERDAM COURT	NV HMRI	TP
B4 / 3	TRI CENTER NANIWA EN	225 AMSTERDAM CT	US AIRS, FINDS, ECHO	TP
B5 / 3	TRI-CENTER NANIWA EN	225 AMSTERDAM COURT	NV SHWS	TP
B6 / 3	TRI CENTER GENERATIO	225 AMSTERDAM CT	RCRA-CESQG	TP
B7 / 3	TRI-CENTER POWER PLA	225 AMSTERDAM COURT	RMP	TP
C8 / 2	GDIESEL	611 PERU DR	FINDS	TP
C9 / 2	ARC PHASE III	611 PERU DRIVE	FINDS	TP
C10 / 2	ADVANCED REFINING CO	611 PERU DRIVE	FINDS	TP
D11 / 2	ALCOA MICROMILL	1400 WALTHAM WAY	ECHO	TP
D12 / 2	ALCOA MICROMILL	1400 WALTHAM WAY	NV NPDES	TP
D13 / 2	ALCOA SIERRA MICROMI	1400 WALTHAM WY	CA HAZNET	TP
14 / 2	FNCB	610 WALTHAM WAY	NV NPDES	TP
E15 / 2	SPRINT/UNITED MANAGE	625 WALTHAM WAY	NV HMRI	TP
E16 / 2	KUEHNE & NAGEL INC	625 WALTHAM WAY #104	NV HMRI	TP
E17 / 2	BI NUTRACEUTICALS IN	625 WALTHAM WY STE 1	RCRA-CESQG, FINDS, ECHO	TP
F18 / 2	ACH FOAM TECHNOLOGIE	775 WALTHAM WAY STE	NV SWRCY	TP
F19 / 2	ACH FOAM TECHNOLOGIE	775 WALTHAM WAY	ICIS, US AIRS, FINDS	TP
F20 / 2	COMMSCOPE SPARKS NEV	775 WALTHAM WAY SUIT	TRIS	TP
F21 / 2	ACH FOAM TECHNOLOGIE	775 WALTHAM WAY	FINDS, ECHO	TP
F22 / 2	PATRICK BUSINESS PAR	775 WALTHAM WAY	NV NPDES	TP
F23 / 2	COMMSCOPE SPARKS NEV	775 WALTHAM WAY SUIT	FINDS, ECHO	TP
G24 / 2	ABLE WEST LLC	1170 WALTHAM WY	RCRA NonGen / NLR	TP
G25 / 2	ABLE WEST LLC	1170 WALTHAM WY	FINDS, ECHO	TP
G26 / 2	ABLE WEST LLC	1170 WALTHAM WAY	NV HMRI	TP
H27 / 2	IC'S XPRESS	630 WALTHAM WAY	CA HAZNET	TP
H28 / 2	J.CS XPRESS INC	630 WALTHAM WAY	FINDS, ECHO	TP
H29 / 2	FRONTIER FENCE	630 WALTHAM WAY	NV NPDES	TP
H30 / 2	J.CS XPRESS INC	630 WALTHAM WAY	NV NPDES	TP
I31 / 2	99 MEGABYTE	99 MEGABYTE	NV NPDES	TP
I32 / 2	VORTEX STEEL DBA VIP	99 MEGABYTE DR	NV NPDES	TP
I33 / 2	VORTEX STEEL DBA VIP	99 MEGABYTE DR	FINDS, ECHO	TP
I34 / 2	VORTEX STEEL, INC.	99 MEGABYTE DRIVE	FINDS	TP
J35 / 2	770 ALEXANDRIA CT.	770 ALEXANDRIA CT	NV NPDES	TP
J36 / 2	770 ALEXANDRIA CT.	770 ALEXANDRIA CT	FINDS	TP
K37 / 2	JOY ENGINEERING - MA	888 WALTHAM WAY	FINDS	TP
K38 / 2	ROYAL SIERRA EXTRUSI	900 WALTHAM WAY	FINDS	TP
K39 / 2	900 WALTHAM WAY	900 WALTHAM WAY	HMIRS	TP



# MAPPED SITES SUMMARY

Target Property:  
SOUTH RENO NEVADA  
VIRGINIA CITY, NV 89440

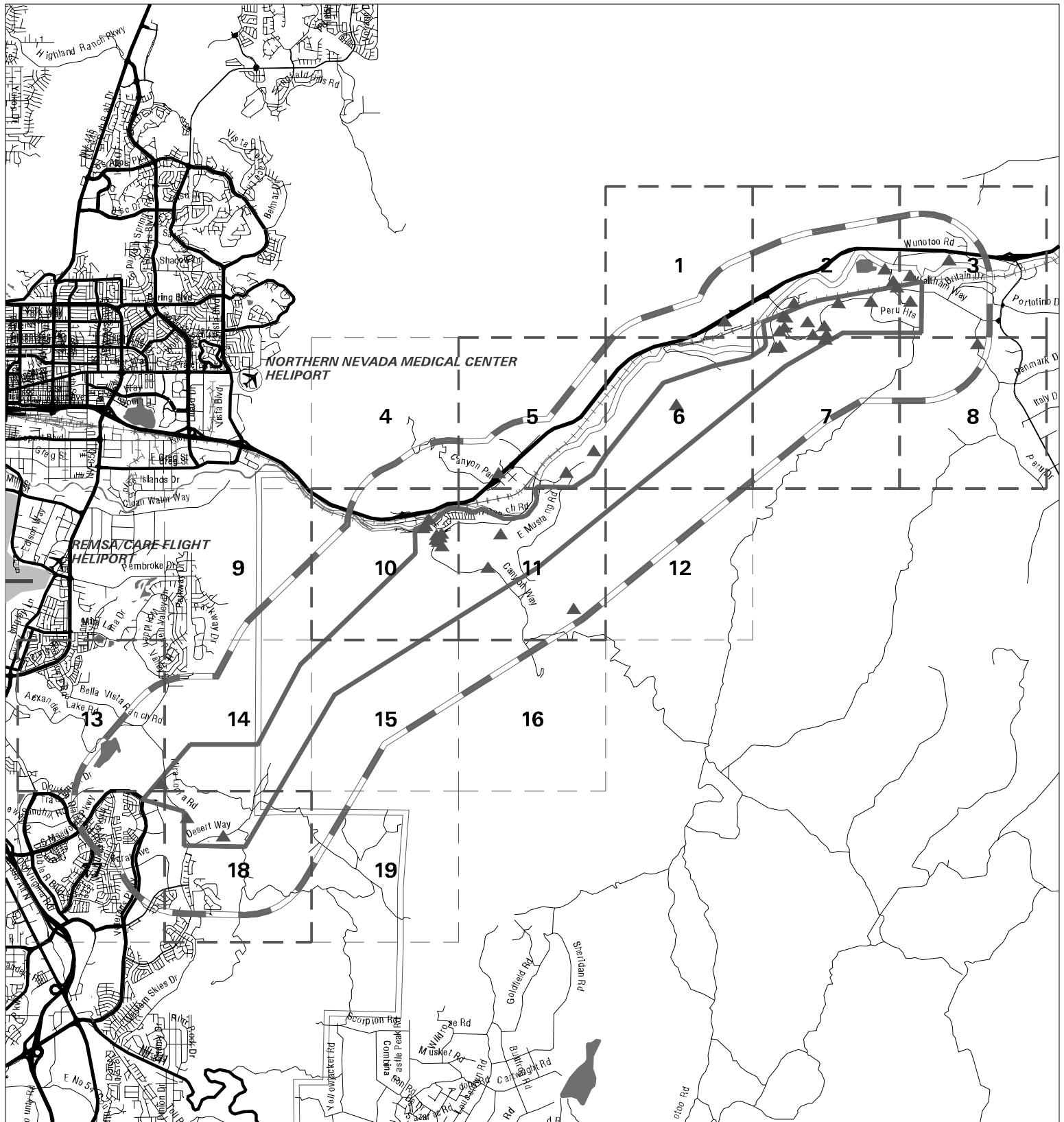
MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
K40 / 2	ARDAGH METAL PACKAGI	900 WALTHAM WAY	NV NPDES	TP
K41 / 2	ARDAGH METAL PACKAGI	900 WALTHAM WAY	RCRA-LQG, FINDS, ECHO	TP
K42 / 2	ARDAGH METALS PACKAG	900 WALTHAM WAY	FINDS	TP
K43 / 2	ROYAL SIERRA EXTRUSI	900 WALTHAM WAY	CA HAZNET	TP
K44 / 2	ARDAGH METAL PACKAGI	900 WALTHAM WAY	TRIS	TP
L45 / 7	NOBLE TECHNOLOGIES C	1280 TECHNOLOGY COUR	FINDS	TP
L46 / 7	WEST CERAC INC	1335 ALEXANDRIA CT	RCRA NonGen / NLR, FINDS, ECHO	TP
M47 / 7	ALCOA MICROMILL	1400 WALTHAM WAY	RCRA-CESQG, US AIRS, FINDS	TP
M48 / 7	ALCOA MICROMILL	1400 WALTHAM WAY	NV HMRI	TP
N49 / 7	FUELCELL ENERGY INC	55 SILICON DR	RCRA NonGen / NLR	TP
N50 / 7	FUELCELL ENERGY INC	55 SILICON DR	FINDS, ECHO	TP
O51 / 6	BJ REES'S ENTERPRISE		US MINES	TP
O52 / 6	GRANITE CONSTRUCTION		US MINES	TP
53 / 10	WEST COAST DEMANUFAC	50 AVENUE OF THE COL	ECHO	TP
54 / 10	HELLER LABORATORIES	100 W AVE OF THE COL	RCRA NonGen / NLR, FINDS, ECHO	TP
P55 / 10	OLD DOMINION FREIGHT	200 INDEPENDENCE WAY	NV NPDES	TP
Q56 / 11	FULCRUM FEEDSTOCK PR	350 SADDLE COURT	NV SWF/LF, NV NPDES	TP
Q57 / 11	SIERRA BIOFUELS - FE	350 SADDLE COURT	NV NPDES	TP
Q58 / 11	FULCRUM FEEDSTOCK PR	350 SADDLE COURT	FINDS	TP
P59 / 10	T E BERTAGNOLLI & AS	750 PERI RANCH ROAD	FINDS	TP
R60 / 10	MENEZES BROTHERS, IN	100 CANYON WAY	FINDS, ECHO	TP
R61 / 10	TRUCKING AND CUBING	100 CANYON WAY	FINDS	TP
R62 / 10	MENEZES BROS INC.	100 CANYON WAY	NV HMRI, NV NPDES	TP
R63 / 10	MENEZES BROTHERS, IN	100 CANYON WAY	FTTS, HIST FTTS	TP
S64 / 10	CEMEX CONSTRUCTION M		US MINES	TP
R65 / 10	SPARHAWK METALS, INC	300 CANYON WAY	FINDS	TP
T66 / 10	CANYON GID LOCKWOOD	400 CANYON WAY	NV NPDES	TP
S67 / 10	LOCKWOOD FIRE STATIO	431 CANYON WAY	NV UST	TP
T68 / 10	LOCKWOOD FIRE STATIO	413 CANYON WAY	NV RGA LUST	TP
T69 / 10	LOCKWOOD FIRE STATIO	413 CANYON WAY	NV SHWS	TP
T70 / 10	LOCKWOOD FIRE STATIO	413 CANYON WAY	NV RGA HWS	TP
T71 / 10	LOCKWOOD FIRE STATIO	413 CANYON WAY	NV RGA HWS	TP
T72 / 10	LOCKWOOD FIRE STATIO	413 CANYON WAY	NV RGA LUST	TP
U73 / 10	LOCKWOOD REGIONAL LA	2401 CANYON WAY	NV UST	TP
U74 / 10	LOCKWOOD REGIONAL LA	2401 CANYON WAY	NV RGA LF	TP
U75 / 10	REFUSE, INC.	2401 CANYON WAY	FINDS, ECHO	TP
U76 / 10	DISPOSAL SERVICES	2401 CANYON WAY	NV HMRI	TP
V77 / 10	REFUSE INC	1491 CANYON WAY	RCRA NonGen / NLR, CA HAZNET	TP
V78 / 10	REFUSE INC - LOCKWOO	1491 CANYON WAY	FINDS, ECHO	TP

# MAPPED SITES SUMMARY

Target Property:  
SOUTH RENO NEVADA  
VIRGINIA CITY, NV 89440

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
79 / 11	REFUSE, INC.	2401 CANYON WAY	ICIS, US AIRS	TP
80 / 13	SCHULZ RANCH	TOPSY LANE	NV NPDES	TP
81 / 18	A & K EARTH MOVERS,	6990 DESERT WAY	NV HMRI	TP
W82 / 18	SAGE HILL GUN CLUB D	7370 DESERT WAY	NV SHWS, NV NPDES	TP
W83 / 18	SAGE HILL	7370 DESERT WAY / RI	FINDS, ECHO	TP
W84 / 18	SAGE HILL	7370 DESERT WAY / RI	NV NPDES	TP
X85 / 10	REFINERIES SERV INC	10500 LOCKWOOD DR	RCRA NonGen / NLR	274 0.052 NNW
X86 / 10	GOLDEN WEST PAVING	10500 LOCKWOOD DR	NV UST	274 0.052 NNW
87 / 2	ARCADIA AIR PRODUCTS	TRACY CLARK STATION	SEMS-ARCHIVE, CORRACTS, RCRA-TSDF, RCRA	438 0.083 North
88 / 2	MASTER FOODS USA	500 WALTHAM WAY	RCRA-CESQG	452 0.086 NNW
89 / 3	TRACY POWER STATION	1799 WALTHAM WAY	RCRA-SQG, NV UST	624 0.118 North
90 / 5	NEVADA HYDROCARBON,	2600 EAST MUSTANG RO	NV SHWS	932 0.177 WNW
91 / 5	GOLDEN WEST PAVING I	2450 MUSTANG RD	NV UST	1146 0.217 North
92 / 2	SIERRA PACIFIC POWER	TRACY POWER STATION	NV SHWS	1477 0.280 North
93 / 3	TRUCKEE RIVER INVEST	22560 INTERSTATE 80	NV SHWS	2699 0.511 NE
94 / 1	MARS PETCARE US, INC	500 WALTHAM WAY	NV SHWS, NV HMRI	2953 0.559 West
95 / 5	RENO DRAIN OIL SERVI	11970 I-80 EAST	NV SHWS, NV SWRCY, NV NPDES	3019 0.572 NNE
96 / 11	LOCKWOOD LANDFILL	1 CARAMELLA WAY	NV SHWS	4196 0.795 SE
97 / 8	GOLDEN GATE/SET PETR	500 IRELAND DRIVE	NV SHWS, NV NPDES	4428 0.839 East

# Key Map - 5734475.5s



- ▲ Sites
- Target Property
- Search Buffer
- Focus Map - No Sites
- Focus Map - Sites
- National Priority List Sites
- Dept. Defense Sites
- Indian Reservations BIA

0 1 1/2 3 Miles

SITE NAME: South Reno Nevada  
 ADDRESS: South Reno Nevada  
 CITY/STATE: Virginia City NV  
 ZIP: 89440

CLIENT: Wood Environment & Infrastructure Solutions, Inc.  
 CONTACT: Paul Malloy  
 INQUIRY #: 5734475.5s  
 DATE: 07/31/19 12:26 PM

## MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
<b><u>STANDARD ENVIRONMENTAL RECORDS</u></b>								
<b><i>Federal NPL site list</i></b>								
NPL	1.000		0	0	0	0	NR	0
Proposed NPL	1.000		0	0	0	0	NR	0
NPL LIENS	1.000		0	0	0	0	NR	0
<b><i>Federal Delisted NPL site list</i></b>								
Delisted NPL	1.000		0	0	0	0	NR	0
<b><i>Federal CERCLIS list</i></b>								
FEDERAL FACILITY	0.500		0	0	0	NR	NR	0
SEMS	0.500		0	0	0	NR	NR	0
<b><i>Federal CERCLIS NFRAP site list</i></b>								
SEMS-ARCHIVE	0.500		1	0	0	NR	NR	1
<b><i>Federal RCRA CORRACTS facilities list</i></b>								
CORRACTS	1.000		1	0	0	0	NR	1
<b><i>Federal RCRA non-CORRACTS TSD facilities list</i></b>								
RCRA-TSDF	0.500		1	0	0	NR	NR	1
<b><i>Federal RCRA generators list</i></b>								
RCRA-LQG	0.250	1	0	0	NR	NR	NR	1
RCRA-SQG	0.250		2	0	NR	NR	NR	2
RCRA-CESQG	0.250	3	1	0	NR	NR	NR	4
<b><i>Federal institutional controls / engineering controls registries</i></b>								
LUCIS	0.500		0	0	0	NR	NR	0
US ENG CONTROLS	0.500		0	0	0	NR	NR	0
US INST CONTROL	0.500		0	0	0	NR	NR	0
<b><i>Federal ERNS list</i></b>								
ERNS	TP		NR	NR	NR	NR	NR	0
<b><i>State- and tribal - equivalent CERCLIS</i></b>								
NV SHWS	1.000	3	0	1	1	5	NR	10
<b><i>State and tribal landfill and/or solid waste disposal site lists</i></b>								
NV SWF/LF	0.500	1	0	0	0	NR	NR	1
<b><i>State and tribal leaking storage tank lists</i></b>								
NV LUST	0.500		0	0	0	NR	NR	0
INDIAN LUST	0.500		0	0	0	NR	NR	0
<b><i>State and tribal registered storage tank lists</i></b>								
FEMA UST	0.250		0	0	NR	NR	NR	0

## MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
NV UST	0.250	2	2	1	NR	NR	NR	5
NV AST	0.250		0	0	NR	NR	NR	0
INDIAN UST	0.250		0	0	NR	NR	NR	0
State and tribal voluntary cleanup sites								
NV VCP	0.500		0	0	0	NR	NR	0
INDIAN VCP	0.500		0	0	0	NR	NR	0
State and tribal Brownfields sites								
NV BROWNFIELDS	0.500		0	0	0	NR	NR	0
ADDITIONAL ENVIRONMENTAL RECORDS								
Local Brownfield lists								
US BROWNFIELDS	0.500		0	0	0	NR	NR	0
Local Lists of Landfill / Solid Waste Disposal Sites								
NV SWRCY	0.500	1	0	0	0	NR	NR	1
INDIAN ODI	0.500		0	0	0	NR	NR	0
DEBRIS REGION 9	0.500		0	0	0	NR	NR	0
ODI	0.500		0	0	0	NR	NR	0
IHS OPEN DUMPS	0.500		0	0	0	NR	NR	0
Local Lists of Hazardous waste / Contaminated Sites								
US HIST CDL	TP		NR	NR	NR	NR	NR	0
US CDL	TP		NR	NR	NR	NR	NR	0
Local Land Records								
LIENS 2	TP		NR	NR	NR	NR	NR	0
Records of Emergency Release Reports								
HMIRS	TP	1	NR	NR	NR	NR	NR	1
Other Ascertainable Records								
RCRA NonGen / NLR	0.250	5	1	0	NR	NR	NR	6
FUDS	1.000		0	0	0	0	NR	0
DOD	1.000		0	0	0	0	NR	0
SCRD DRYCLEANERS	0.500		0	0	0	NR	NR	0
US FIN ASSUR	TP		NR	NR	NR	NR	NR	0
EPA WATCH LIST	TP		NR	NR	NR	NR	NR	0
2020 COR ACTION	0.250		1	0	NR	NR	NR	1
TSCA	TP		NR	NR	NR	NR	NR	0
TRIS	TP	2	NR	NR	NR	NR	NR	2
SSTS	TP		NR	NR	NR	NR	NR	0
ROD	1.000		0	0	0	0	NR	0
RMP	TP	1	NR	NR	NR	NR	NR	1
RAATS	TP		NR	NR	NR	NR	NR	0
PRP	TP		NR	NR	NR	NR	NR	0

## MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
PADS	TP		NR	NR	NR	NR	NR	0
ICIS	TP	2	NR	NR	NR	NR	NR	2
FTTS	TP	1	NR	NR	NR	NR	NR	1
MLTS	TP		NR	NR	NR	NR	NR	0
COAL ASH DOE	TP		NR	NR	NR	NR	NR	0
COAL ASH EPA	0.500		0	0	0	NR	NR	0
PCB TRANSFORMER	TP		NR	NR	NR	NR	NR	0
RADINFO	TP		NR	NR	NR	NR	NR	0
HIST FTTS	TP	1	NR	NR	NR	NR	NR	1
DOT OPS	TP		NR	NR	NR	NR	NR	0
CONSENT	1.000		0	0	0	0	NR	0
INDIAN RESERV	1.000		0	0	0	0	NR	0
FUSRAP	1.000		0	0	0	0	NR	0
UMTRA	0.500		0	0	0	NR	NR	0
LEAD SMELTERS	TP		NR	NR	NR	NR	NR	0
US AIRS	TP	4	NR	NR	NR	NR	NR	4
US MINES	0.250	3	0	0	NR	NR	NR	3
ABANDONED MINES	0.250		0	0	NR	NR	NR	0
FINDS	TP	30	NR	NR	NR	NR	NR	30
ECHO	TP	17	NR	NR	NR	NR	NR	17
UXO	1.000		0	0	0	0	NR	0
DOCKET HWC	TP		NR	NR	NR	NR	NR	0
FUELS PROGRAM	0.250		0	0	NR	NR	NR	0
NV AIRS	TP		NR	NR	NR	NR	NR	0
NV COAL ASH	0.500		0	0	0	NR	NR	0
NV Financial Assurance	TP		NR	NR	NR	NR	NR	0
CA HAZNET	TP	4	NR	NR	NR	NR	NR	4
NV HMRI	TP	8	NR	NR	NR	NR	NR	8
NV NPDES	TP	19	NR	NR	NR	NR	NR	19

### EDR HIGH RISK HISTORICAL RECORDS

#### **EDR Exclusive Records**

EDR MGP	1.000		0	0	0	0	NR	0
EDR Hist Auto	0.125		0	NR	NR	NR	NR	0
EDR Hist Cleaner	0.125		0	NR	NR	NR	NR	0

### EDR RECOVERED GOVERNMENT ARCHIVES

#### **Exclusive Recovered Govt. Archives**

NV RGA HWS	TP	2	NR	NR	NR	NR	NR	2
NV RGA LF	TP	1	NR	NR	NR	NR	NR	1
NV RGA LUST	TP	2	NR	NR	NR	NR	NR	2

- Totals -- 114 10 2 1 5 0 132

#### NOTES:

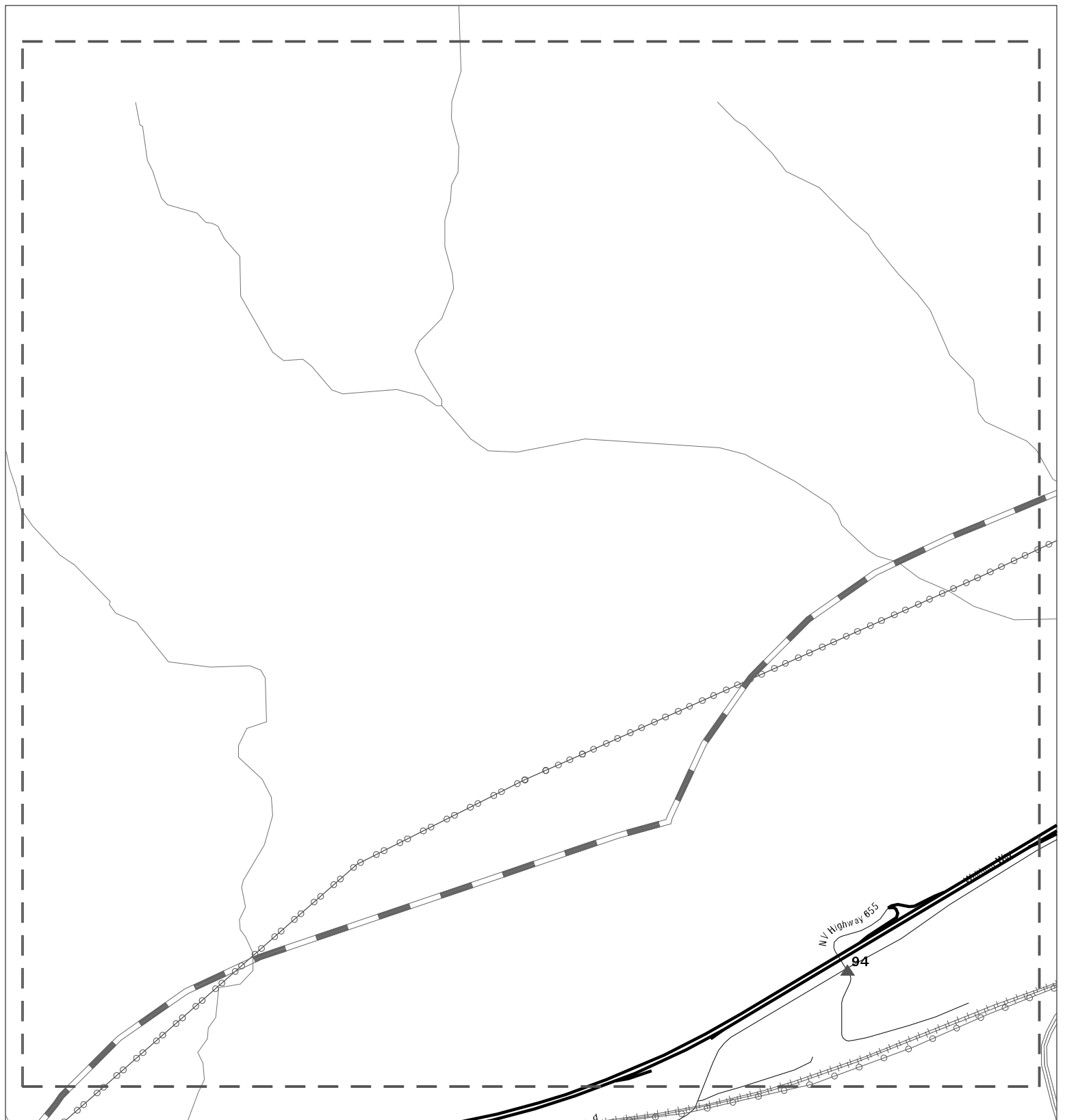
TP = Target Property

NR = Not Requested at this Search Distance

Sites may be listed in more than one database



# Focus Map - 1 - 5734475.5s



- |                      |                   |                              |
|----------------------|-------------------|------------------------------|
| ▲ Sites              | Focus Map - Sites | Dept. Defense Sites          |
| Target Property      | Power Line        | Indian Reservations BIA      |
| Search Buffer        | Pipe Line         | National Priority List Sites |
| Focus Map - No Sites |                   |                              |

0 1/4 1/2 Miles

SITE NAME: South Reno Nevada  
 ADDRESS: South Reno Nevada  
 CITY/STATE: Virginia City NV  
 ZIP: 89440

CLIENT: Wood Environment & Infrastructure Solutions, Inc.  
 CONTACT: Paul Malloy  
 INQUIRY #: 5734475.5s  
 DATE: 07/31/19

MAPPED SITES SUMMARY - FOCUS MAP 1

Target Property:  
SOUTH RENO NEVADA  
VIRGINIA CITY, NV 89440

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
94 / 1	MARS PETCARE US, INC	500 WALTHAM WAY	NV SHWS, NV HMRI	2953 0.559 West

Focus Map - 2 - 5734475.5s



SITE NAME: South Reno Nevada	CLIENT: Wood Environment & Infrastructure Solutions, Inc.
ADDRESS: South Reno Nevada	CONTACT: Paul Malloy
CITY/STATE: Virginia City NV	INQUIRY #: 5734475.5s
ZIP: 89440	DATE: 07/31/19

MAPPED SITES SUMMARY - FOCUS MAP 2

Target Property:  
SOUTH RENO NEVADA  
VIRGINIA CITY, NV 89440

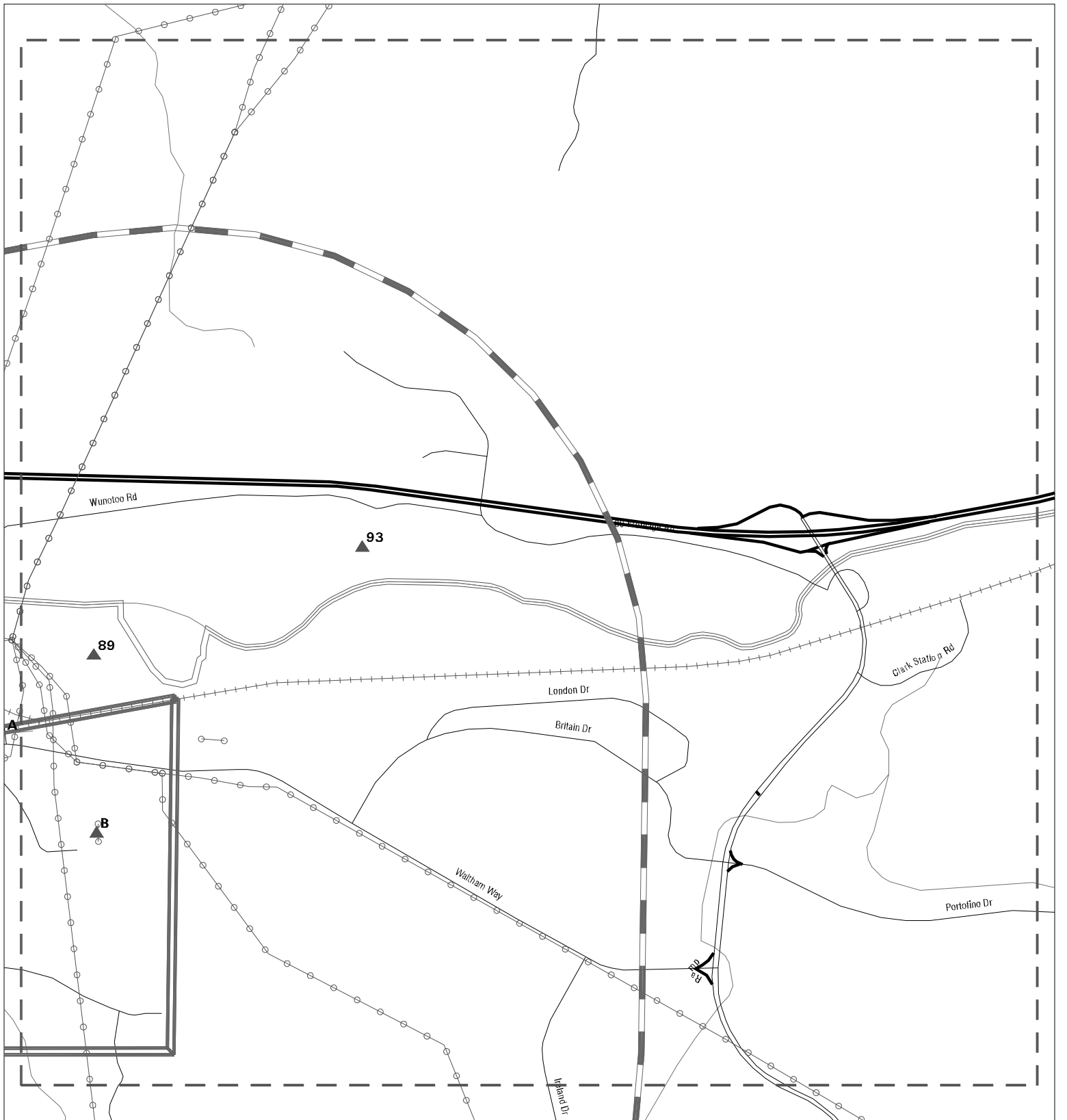
MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
A1 / 2	TRACY POWER STATION	191 WUNOTOO RD	NV NPDES	TP
A2 / 2	SPPC WEST TRACY POWE	191 WUNOTOO RD.	NV NPDES	TP
C8 / 2	GDIESEL	611 PERU DR	FINDS	TP
C9 / 2	ARC PHASE III	611 PERU DRIVE	FINDS	TP
C10 / 2	ADVANCED REFINING CO	611 PERU DRIVE	FINDS	TP
D11 / 2	ALCOA MICROMILL	1400 WALTHAM WAY	ECHO	TP
D12 / 2	ALCOA MICROMILL	1400 WALTHAM WAY	NV NPDES	TP
D13 / 2	ALCOA SIERRA MICROMI	1400 WALTHAM WY	CA HAZNET	TP
14 / 2	FNCB	610 WALTHAM WAY	NV NPDES	TP
E15 / 2	SPRINT/UNITED MANAGE	625 WALTHAM WAY	NV HMRI	TP
E16 / 2	KUEHNE & NAGEL INC	625 WALTHAM WAY #104	NV HMRI	TP
E17 / 2	BI NUTRACEUTICALS IN	625 WALTHAM WY STE 1	RCRA-CESQG, FINDS, ECHO	TP
F18 / 2	ACH FOAM TECHNOLOGIE	775 WALTHAM WAY STE	NV SWRCY	TP
F19 / 2	ACH FOAM TECHNOLOGIE	775 WALTHAM WAY	ICIS, US AIRS, FINDS	TP
F20 / 2	COMMSCOPE SPARKS NEV	775 WALTHAM WAY SUIT	TRIS	TP
F21 / 2	ACH FOAM TECHNOLOGIE	775 WALTHAM WAY	FINDS, ECHO	TP
F22 / 2	PATRICK BUSINESS PAR	775 WALTHAM WAY	NV NPDES	TP
F23 / 2	COMMSCOPE SPARKS NEV	775 WALTHAM WAY SUIT	FINDS, ECHO	TP
G24 / 2	ABLE WEST LLC	1170 WALTHAM WY	RCRA NonGen / NLR	TP
G25 / 2	ABLE WEST LLC	1170 WALTHAM WY	FINDS, ECHO	TP
G26 / 2	ABLE WEST LLC	1170 WALTHAM WAY	NV HMRI	TP
H27 / 2	IC'S XPRESS	630 WALTHAM WAY	CA HAZNET	TP
H28 / 2	J.CS XPRESS INC	630 WALTHAM WAY	FINDS, ECHO	TP
H29 / 2	FRONTIER FENCE	630 WALTHAM WAY	NV NPDES	TP
H30 / 2	J.CS XPRESS INC	630 WALTHAM WAY	NV NPDES	TP
I31 / 2	99 MEGABYTE	99 MEGABYTE	NV NPDES	TP
I32 / 2	VORTEX STEEL DBA VIP	99 MEGABYTE DR	NV NPDES	TP
I33 / 2	VORTEX STEEL DBA VIP	99 MEGABYTE DR	FINDS, ECHO	TP
I34 / 2	VORTEX STEEL, INC.	99 MEGABYTE DRIVE	FINDS	TP
J35 / 2	770 ALEXANDRIA CT.	770 ALEXANDRIA CT	NV NPDES	TP
J36 / 2	770 ALEXANDRIA CT.	770 ALEXANDRIA CT	FINDS	TP
K37 / 2	JOY ENGINEERING - MA	888 WALTHAM WAY	FINDS	TP
K38 / 2	ROYAL SIERRA EXTRUSI	900 WALTHAM WAY	FINDS	TP
K39 / 2	900 WALTHAM WAY	900 WALTHAM WAY	HMIRS	TP
K40 / 2	ARDAGH METAL PACKAGI	900 WALTHAM WAY	NV NPDES	TP
K41 / 2	ARDAGH METAL PACKAGI	900 WALTHAM WAY	RCRA-LQG, FINDS, ECHO	TP
K42 / 2	ARDAGH METALS PACKAG	900 WALTHAM WAY	FINDS	TP
K43 / 2	ROYAL SIERRA EXTRUSI	900 WALTHAM WAY	CA HAZNET	TP
K44 / 2	ARDAGH METAL PACKAGI	900 WALTHAM WAY	TRIS	TP











# MAPPED SITES SUMMARY - FOCUS MAP 2

Target Property:  
SOUTH RENO NEVADA  
VIRGINIA CITY, NV 89440

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION		
87 / 2	ARCADIA AIR PRODUCTS	TRACY CLARK STATION	SEMS-ARCHIVE, CORRACTS, RCRA-TSDF, RCRA-438	0.083	North	
88 / 2	MASTER FOODS USA	500 WALTHAM WAY	RCRA-CESQG	452	0.086	NNW
92 / 2	SIERRA PACIFIC POWER	TRACY POWER STATION	NV SHWS	1477	0.280	North

## Focus Map - 3 - 5734475.5s



- |   |                             |   |                                     |   |                                |
|---|-----------------------------|---|-------------------------------------|---|--------------------------------|
|  | <b>Sites</b>                |  | <b>Focus Map - Sites</b>            |  | <b>Dept. Defense Sites</b>     |
|  | <b>Target Property</b>      |  | <b>Power Line</b>                   |  | <b>Indian Reservations BIA</b> |
|  | <b>Search Buffer</b>        |  | <b>Pipe Line</b>                    |   |                                |
|  | <b>Focus Map - No Sites</b> |  | <b>National Priority List Sites</b> |   |                                |

SITE NAME: South Reno Nevada  
ADDRESS: South Reno Nevada  
CITY/STATE: Virginia City NV  
ZIP: 89440

CLIENT: Wood Environment & Infrastructure Solutions, Inc.  
CONTACT: Paul Malloy  
INQUIRY #: 5734475.5s  
DATE: 07/31/19

# MAPPED SITES SUMMARY - FOCUS MAP 3

Target Property:  
SOUTH RENO NEVADA  
VIRGINIA CITY, NV 89440

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
B3 / 3	TRI-CENTER POWER	225 AMSTERDAM COURT	NV HMRI	TP
B4 / 3	TRI CENTER NANIWA EN	225 AMSTERDAM CT	US AIRS, FINDS, ECHO	TP
B5 / 3	TRI-CENTER NANIWA EN	225 AMSTERDAM COURT	NV SHWS	TP
B6 / 3	TRI CENTER GENERATIO	225 AMSTERDAM CT	RCRA-CESQG	TP
B7 / 3	TRI-CENTER POWER PLA	225 AMSTERDAM COURT	RMP	TP
89 / 3	TRACY POWER STATION	1799 WALTHAM WAY	RCRA-SQG, NV UST	624 0.118 North
93 / 3	TRUCKEE RIVER INVEST	22560 INTERSTATE 80	NV SHWS	2699 0.511 NE



Focus Map - 4 - 5734475.5s



- |                      |                   |                              |
|----------------------|-------------------|------------------------------|
| ▲ Sites              | Focus Map - Sites | Dept. Defense Sites          |
| Target Property      | Power Line        | Indian Reservations BIA      |
| Search Buffer        | Pipe Line         | National Priority List Sites |
| Focus Map - No Sites |                   |                              |

0 1/4 1/2 Miles

SITE NAME: South Reno Nevada  
ADDRESS: South Reno Nevada  
CITY/STATE: Virginia City NV  
ZIP: 89440

CLIENT: Wood Environment & Infrastructure Solutions, Inc.  
CONTACT: Paul Malloy  
INQUIRY #: 5734475.5s  
DATE: 07/31/19

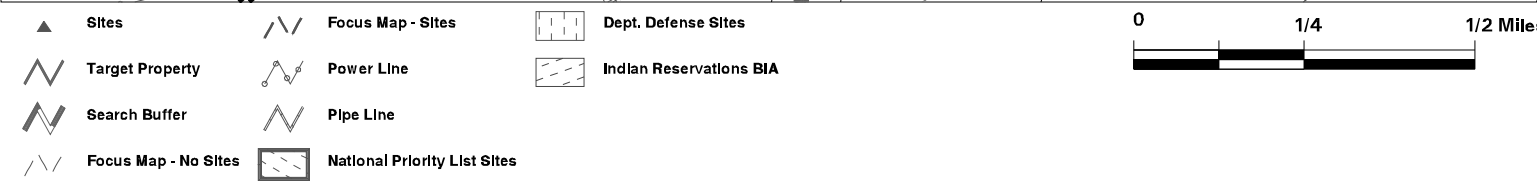
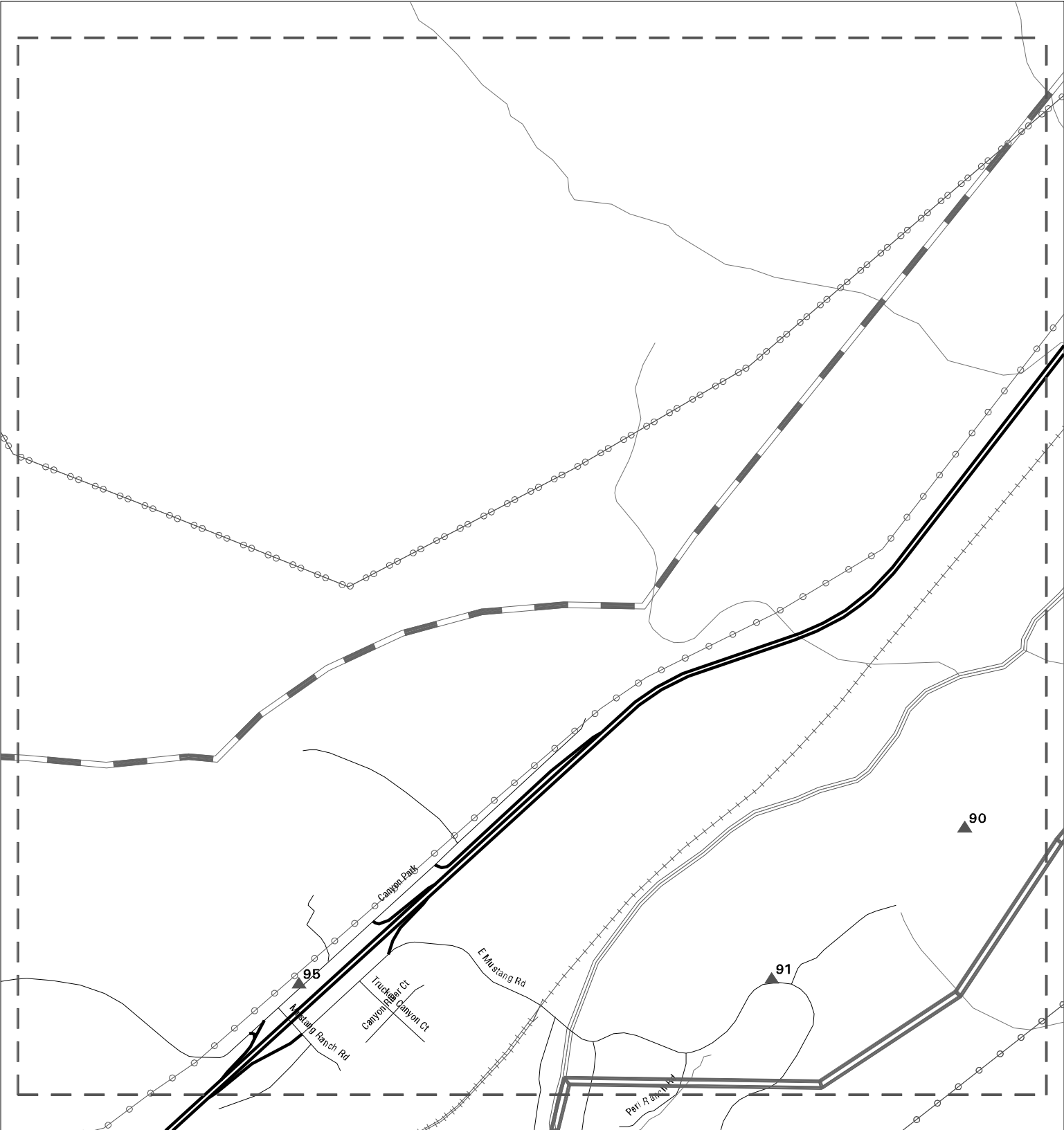
MAPPED SITES SUMMARY - FOCUS MAP 4

Target Property:  
SOUTH RENO NEVADA  
VIRGINIA CITY, NV 89440

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
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NO MAPPED SITES FOUND

Focus Map - 5 - 5734475.5s



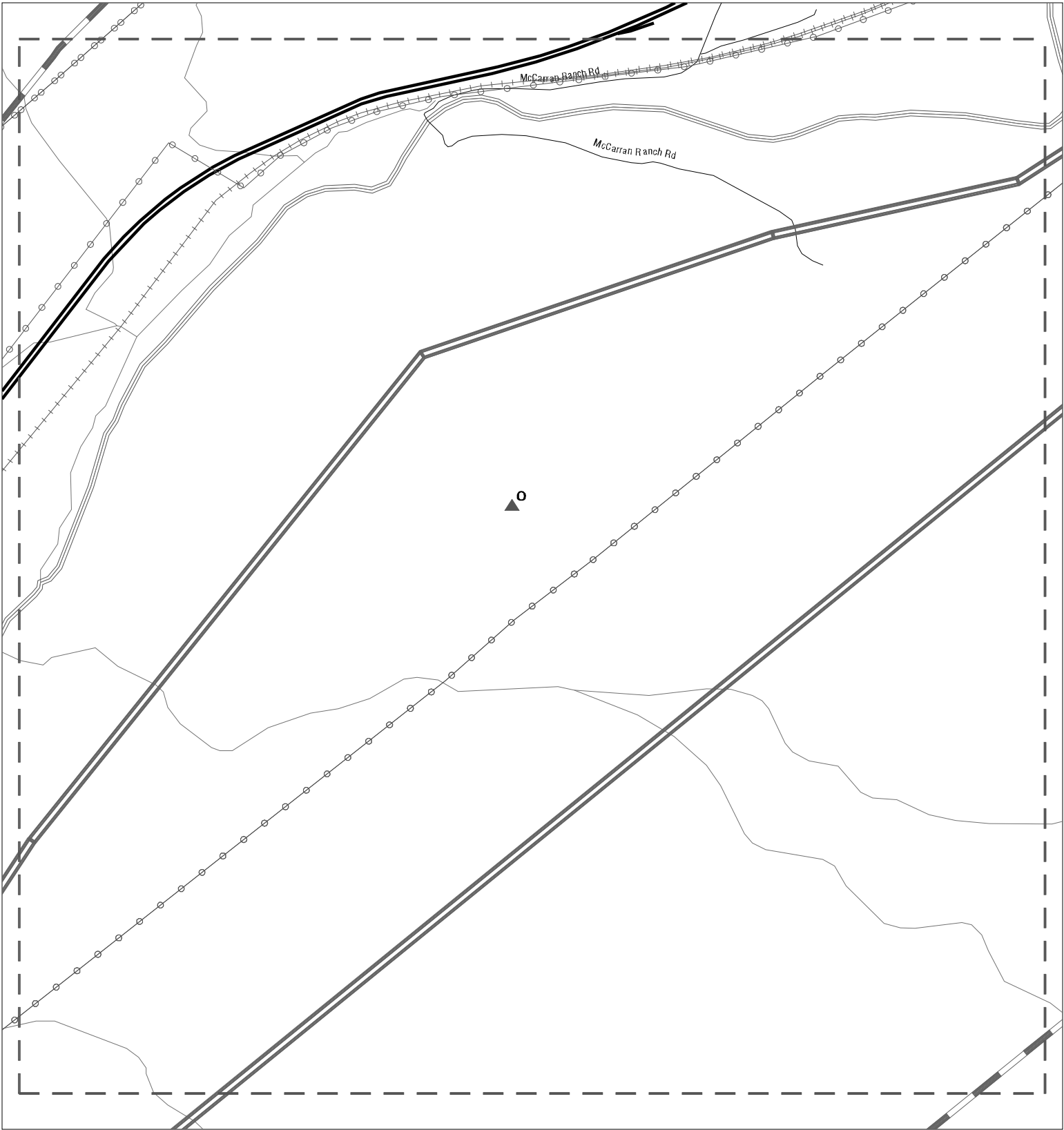
SITE NAME: South Reno Nevada	CLIENT: Wood Environment & Infrastructure Solutions, Inc.
ADDRESS: South Reno Nevada	CONTACT: Paul Malloy
CITY/STATE: Virginia City NV	INQUIRY #: 5734475.5s
ZIP: 89440	DATE: 07/31/19

# MAPPED SITES SUMMARY - FOCUS MAP 5

Target Property:  
SOUTH RENO NEVADA  
VIRGINIA CITY, NV 89440

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
90 / 5	NEVADA HYDROCARBON,	2600 EAST MUSTANG RO	NV SHWS	932 0.177 WNW
91 / 5	GOLDEN WEST PAVING I	2450 MUSTANG RD	NV UST	1146 0.217 North
95 / 5	RENO DRAIN OIL SERVI	11970 I-80 EAST	NV SHWS, NV SWRCY, NV NPDES	3019 0.572 NNE

Focus Map - 6 - 5734475.5s



- |                      |                   |                              |
|----------------------|-------------------|------------------------------|
| ▲ Sites              | Focus Map - Sites | Dept. Defense Sites          |
| Target Property      | Power Line        | Indian Reservations BIA      |
| Search Buffer        | Pipe Line         | National Priority List Sites |
| Focus Map - No Sites |                   |                              |



SITE NAME: South Reno Nevada  
ADDRESS: South Reno Nevada  
CITY/STATE: Virginia City NV  
ZIP: 89440

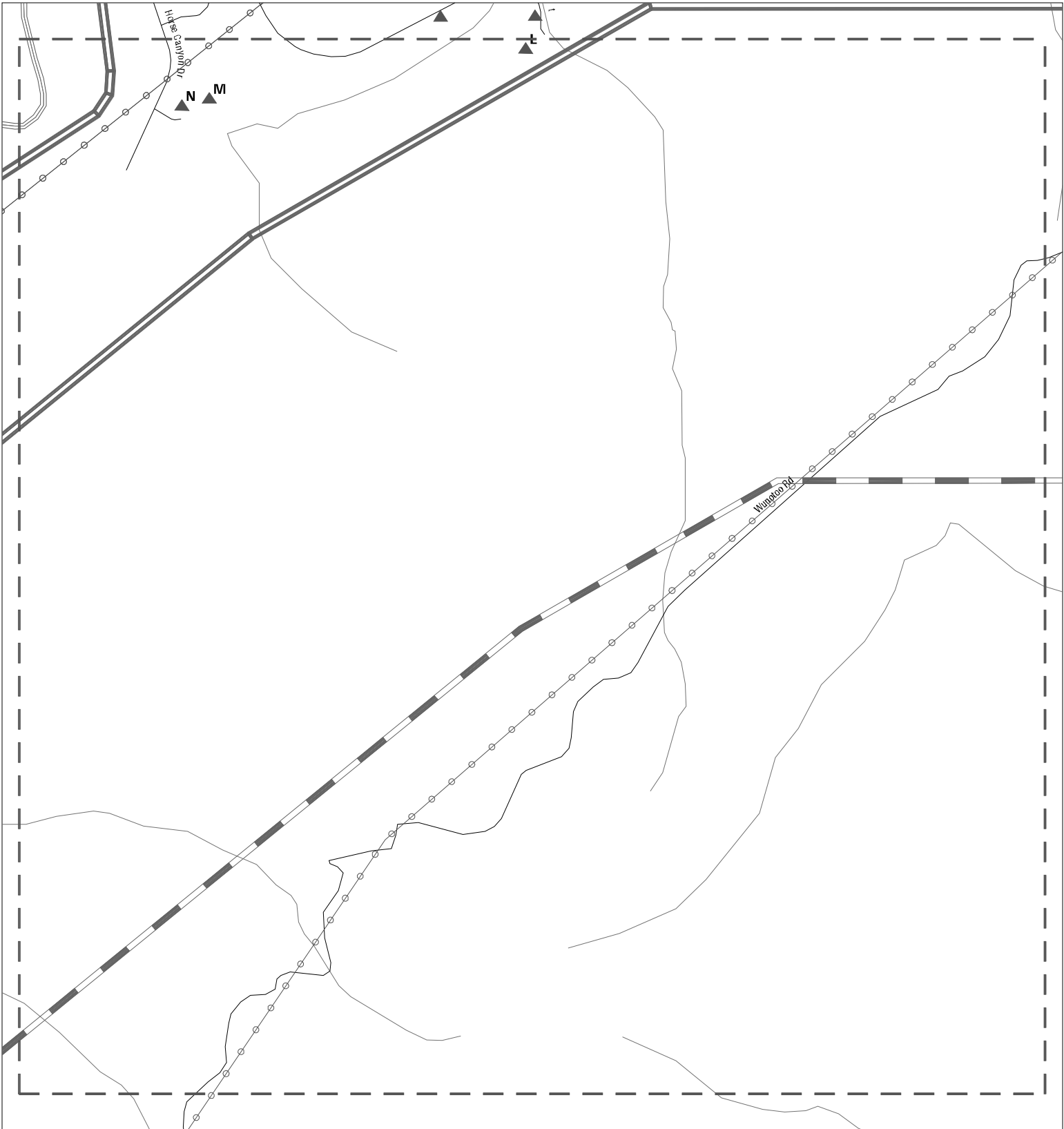
CLIENT: Wood Environment & Infrastructure Solutions, Inc.  
CONTACT: Paul Malloy  
INQUIRY #: 5734475.5s  
DATE: 07/31/19

MAPPED SITES SUMMARY - FOCUS MAP 6

Target Property:  
SOUTH RENO NEVADA  
VIRGINIA CITY, NV 89440

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
O51 / 6	BJ REES'S ENTERPRISE		US MINES	TP
O52 / 6	GRANITE CONSTRUCTION		US MINES	TP

Focus Map - 7 - 5734475.5s



SITE NAME: South Reno Nevada  
ADDRESS: South Reno Nevada  
CITY/STATE: Virginia City NV  
ZIP: 89440

CLIENT: Wood Environment & Infrastructure Solutions, Inc.  
CONTACT: Paul Malloy  
INQUIRY #: 5734475.5s  
DATE: 07/31/19



# MAPPED SITES SUMMARY - FOCUS MAP 7

Target Property:  
SOUTH RENO NEVADA  
VIRGINIA CITY, NV 89440

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
L45 / 7	NOBLE TECHNOLOGIES C	1280 TECHNOLOGY COUR	FINDS	TP
L46 / 7	WEST CERAC INC	1335 ALEXANDRIA CT	RCRA NonGen / NLR, FINDS, ECHO	TP
M47 / 7	ALCOA MICROMILL	1400 WALTHAM WAY	RCRA-CESQG, US AIRS, FINDS	TP
M48 / 7	ALCOA MICROMILL	1400 WALTHAM WAY	NV HMRI	TP
N49 / 7	FUELCELL ENERGY INC	55 SILICON DR	RCRA NonGen / NLR	TP
N50 / 7	FUELCELL ENERGY INC	55 SILICON DR	FINDS, ECHO	TP

Focus Map - 8 - 5734475.5s



Sites

Focus Map - Sites

Dept. Defense Sites

Target Property

Power Line

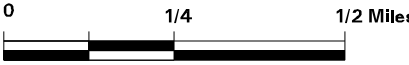
Indian Reservations BIA

Search Buffer

Pipe Line

National Priority List Sites

Focus Map - No Sites



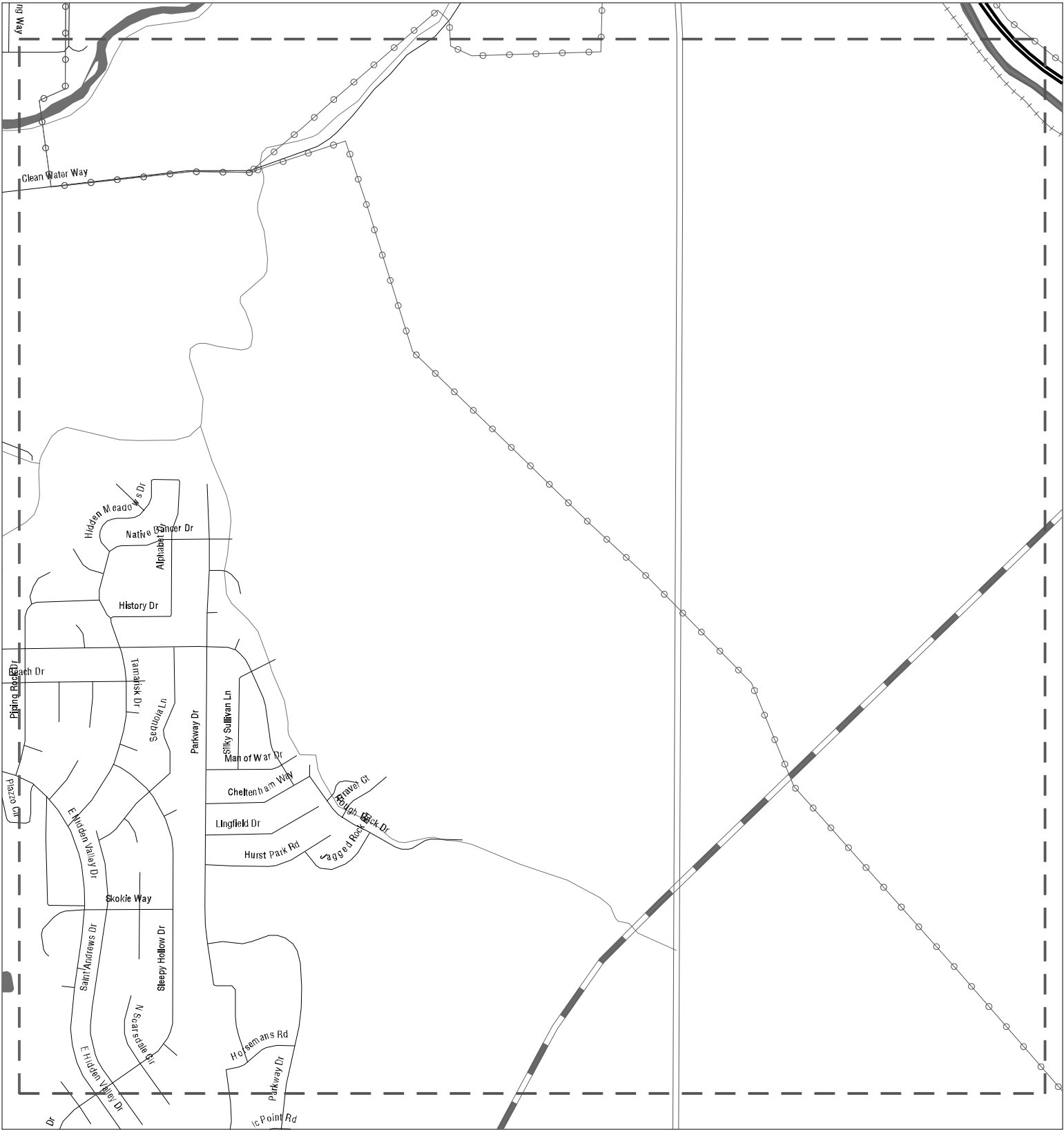
SITE NAME: South Reno Nevada	CLIENT: Wood Environment & Infrastructure Solutions, Inc.
ADDRESS: South Reno Nevada	CONTACT: Paul Malloy
CITY/STATE: Virginia City NV	INQUIRY #: 5734475.5s
ZIP: 89440	DATE: 07/31/19

MAPPED SITES SUMMARY - FOCUS MAP 8

Target Property:  
SOUTH RENO NEVADA  
VIRGINIA CITY, NV 89440

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
97 / 8	GOLDEN GATE/SET PETR	500 IRELAND DRIVE	NV SHWS, NV NPDES	4428 0.839 East

Focus Map - 9 - 5734475.5s



Sites

Target Property

Search Buffer

Focus Map - No Sites

Focus Map - Sites

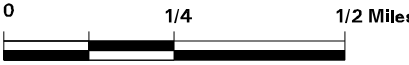
Power Line

Pipe Line

National Priority List Sites

Dept. Defense Sites

Indian Reservations BIA



SITE NAME: South Reno Nevada  
ADDRESS: South Reno Nevada  
CITY/STATE: Virginia City NV  
ZIP: 89440

CLIENT: Wood Environment & Infrastructure Solutions, Inc.  
CONTACT: Paul Malloy  
INQUIRY #: 5734475.5s  
DATE: 07/31/19

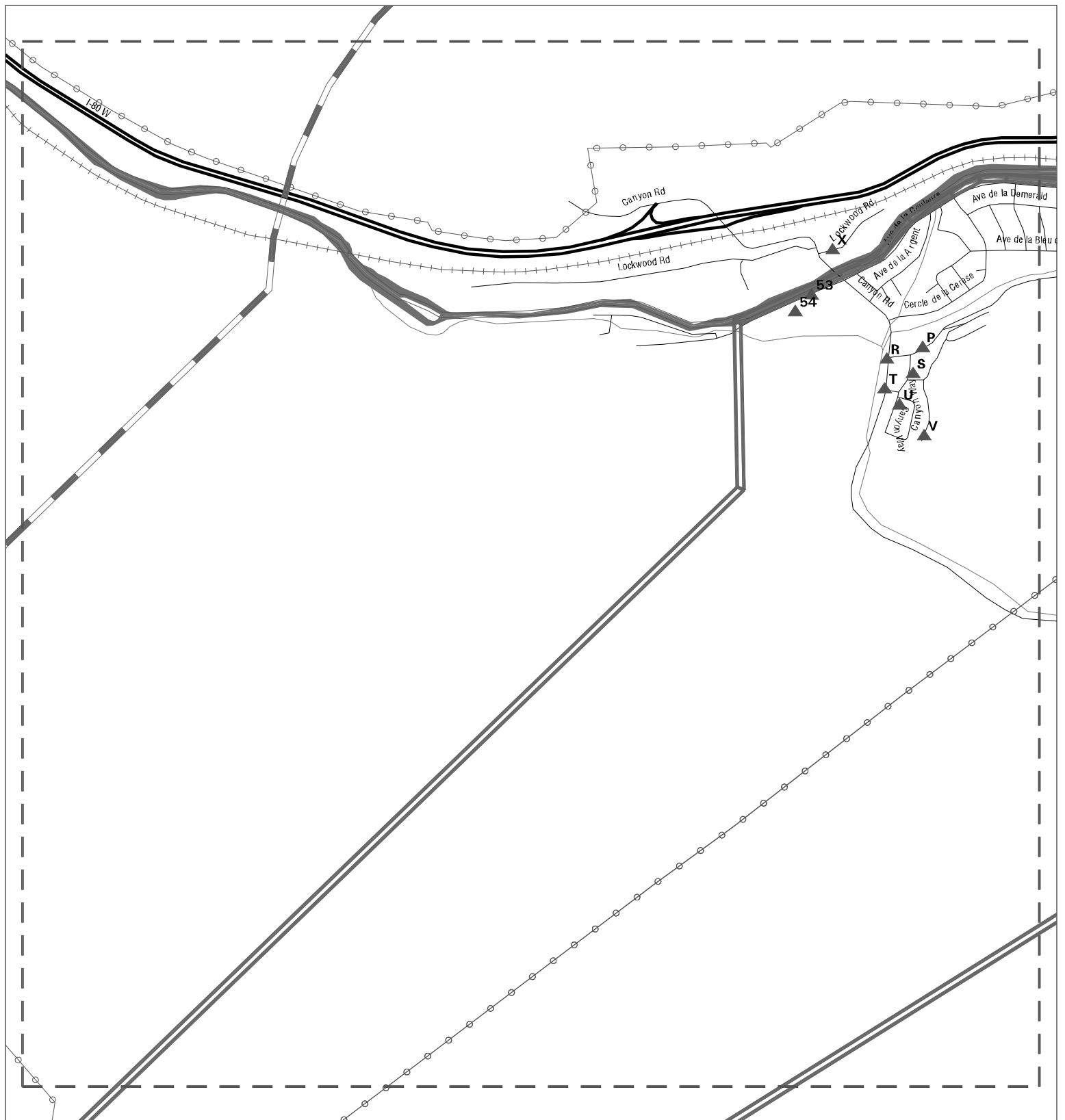
MAPPED SITES SUMMARY - FOCUS MAP 9

Target Property:  
SOUTH RENO NEVADA  
VIRGINIA CITY, NV 89440

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
-----------------------	-----------	---------	-------------------	-------------------------------

NO MAPPED SITES FOUND

# Focus Map - 10 - 5734475.5s



- |                      |                   |                              |
|----------------------|-------------------|------------------------------|
| ▲ Sites              | Focus Map - Sites | Dept. Defense Sites          |
| Target Property      | Power Line        | Indian Reservations BIA      |
| Search Buffer        | Pipe Line         | National Priority List Sites |
| Focus Map - No Sites |                   |                              |

0 1/4 1/2 Miles

SITE NAME: South Reno Nevada  
 ADDRESS: South Reno Nevada  
 CITY/STATE: Virginia City NV  
 ZIP: 89440

CLIENT: Wood Environment & Infrastructure Solutions, Inc.  
 CONTACT: Paul Malloy  
 INQUIRY #: 5734475.5s  
 DATE: 07/31/19

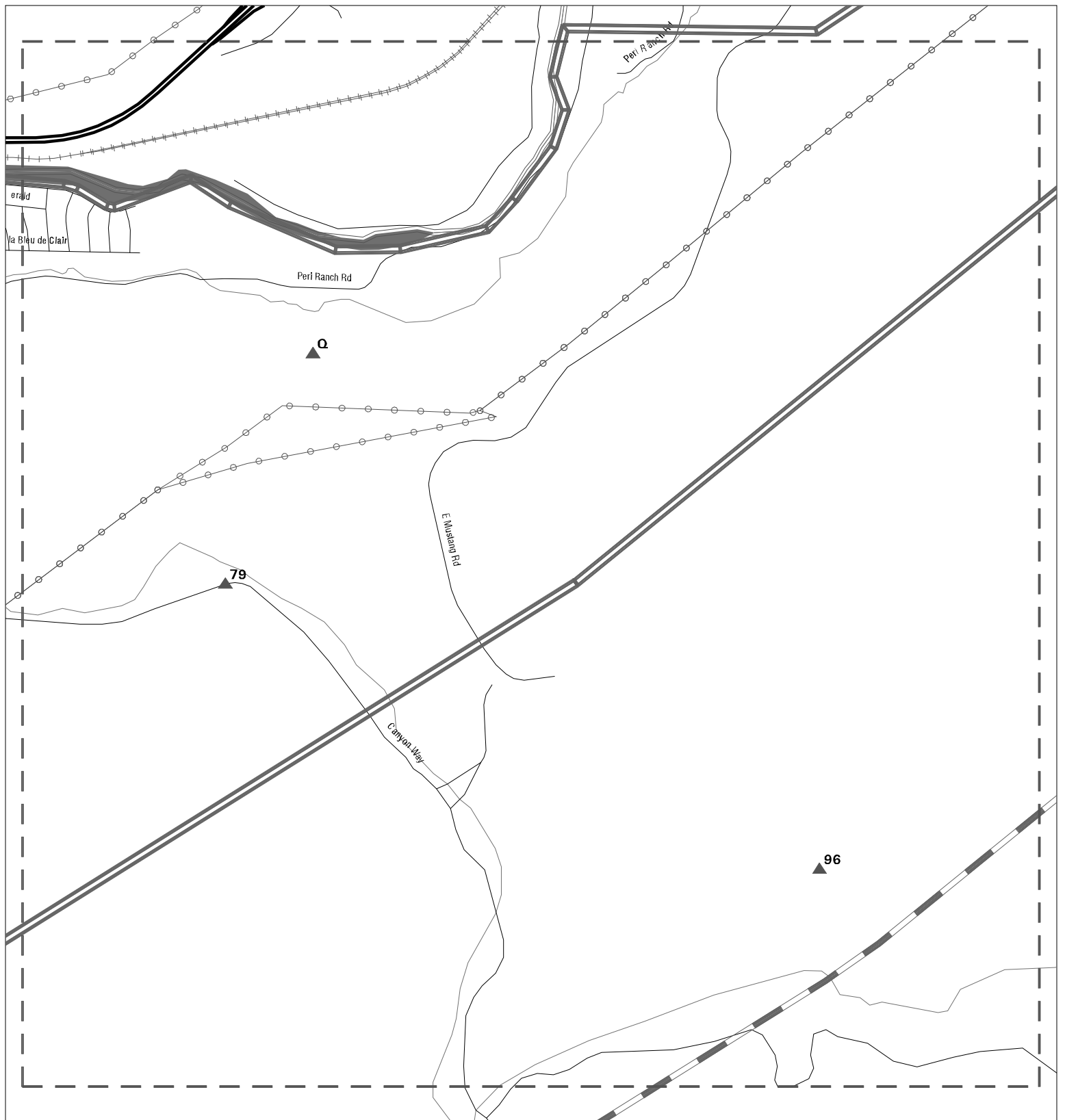
# MAPPED SITES SUMMARY - FOCUS MAP 10

Target Property:  
SOUTH RENO NEVADA  
VIRGINIA CITY, NV 89440

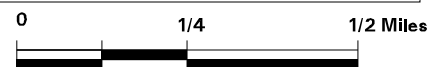
MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
53 / 10	WEST COAST DEMANUFAC	50 AVENUE OF THE COL	ECHO	TP
54 / 10	HELLER LABORATORIES	100 W AVE OF THE COL	RCRA NonGen / NLR, FINDS, ECHO	TP
P55 / 10	OLD DOMINION FREIGHT	200 INDEPENDENCE WAY	NV NPDES	TP
P59 / 10	T E BERTAGNOLLI & AS	750 PERI RANCH ROAD	FINDS	TP
R60 / 10	MENEZES BROTHERS, IN	100 CANYON WAY	FINDS, ECHO	TP
R61 / 10	TRUCKING AND CUBING	100 CANYON WAY	FINDS	TP
R62 / 10	MENEZES BROS INC.	100 CANYON WAY	NV HMRI, NV NPDES	TP
R63 / 10	MENEZES BROTHERS, IN	100 CANYON WAY	FTTS, HIST FTTS	TP
S64 / 10	CEMEX CONSTRUCTION M		US MINES	TP
R65 / 10	SPARHAWK METALS, INC	300 CANYON WAY	FINDS	TP
T66 / 10	CANYON GID LOCKWOOD	400 CANYON WAY	NV NPDES	TP
S67 / 10	LOCKWOOD FIRE STATIO	431 CANYON WAY	NV UST	TP
T68 / 10	LOCKWOOD FIRE STATIO	413 CANYON WAY	NV RGA LUST	TP
T69 / 10	LOCKWOOD FIRE STATIO	413 CANYON WAY	NV SHWS	TP
T70 / 10	LOCKWOOD FIRE STATIO	413 CANYON WAY	NV RGA HWS	TP
T71 / 10	LOCKWOOD FIRE STATIO	413 CANYON WAY	NV RGA HWS	TP
T72 / 10	LOCKWOOD FIRE STATIO	413 CANYON WAY	NV RGA LUST	TP
U73 / 10	LOCKWOOD REGIONAL LA	2401 CANYON WAY	NV UST	TP
U74 / 10	LOCKWOOD REGIONAL LA	2401 CANYON WAY	NV RGA LF	TP
U75 / 10	REFUSE, INC.	2401 CANYON WAY	FINDS, ECHO	TP
U76 / 10	DISPOSAL SERVICES	2401 CANYON WAY	NV HMRI	TP
V77 / 10	REFUSE INC	1491 CANYON WAY	RCRA NonGen / NLR, CA HAZNET	TP
V78 / 10	REFUSE INC - LOCKWOO	1491 CANYON WAY	FINDS, ECHO	TP
X85 / 10	REFINERIES SERV INC	10500 LOCKWOOD DR	RCRA NonGen / NLR	274 0.052 NNW
X86 / 10	GOLDEN WEST PAVING	10500 LOCKWOOD DR	NV UST	274 0.052 NNW



# Focus Map - 11 - 5734475.5s



- |                        |                                |                           |
|------------------------|--------------------------------|---------------------------|
| ▲ Sites                | ⚡ Focus Map - Sites            | ▤ Dept. Defense Sites     |
| ▤ Target Property      | ⚡ Power Line                   | ▤ Indian Reservations BIA |
| ▤ Search Buffer        | ⚡ Pipe Line                    |                           |
| ⚡ Focus Map - No Sites | ▤ National Priority List Sites |                           |



**SITE NAME:** South Reno Nevada  
**ADDRESS:** South Reno Nevada  
**CITY/STATE:** Virginia City NV  
**ZIP:** 89440

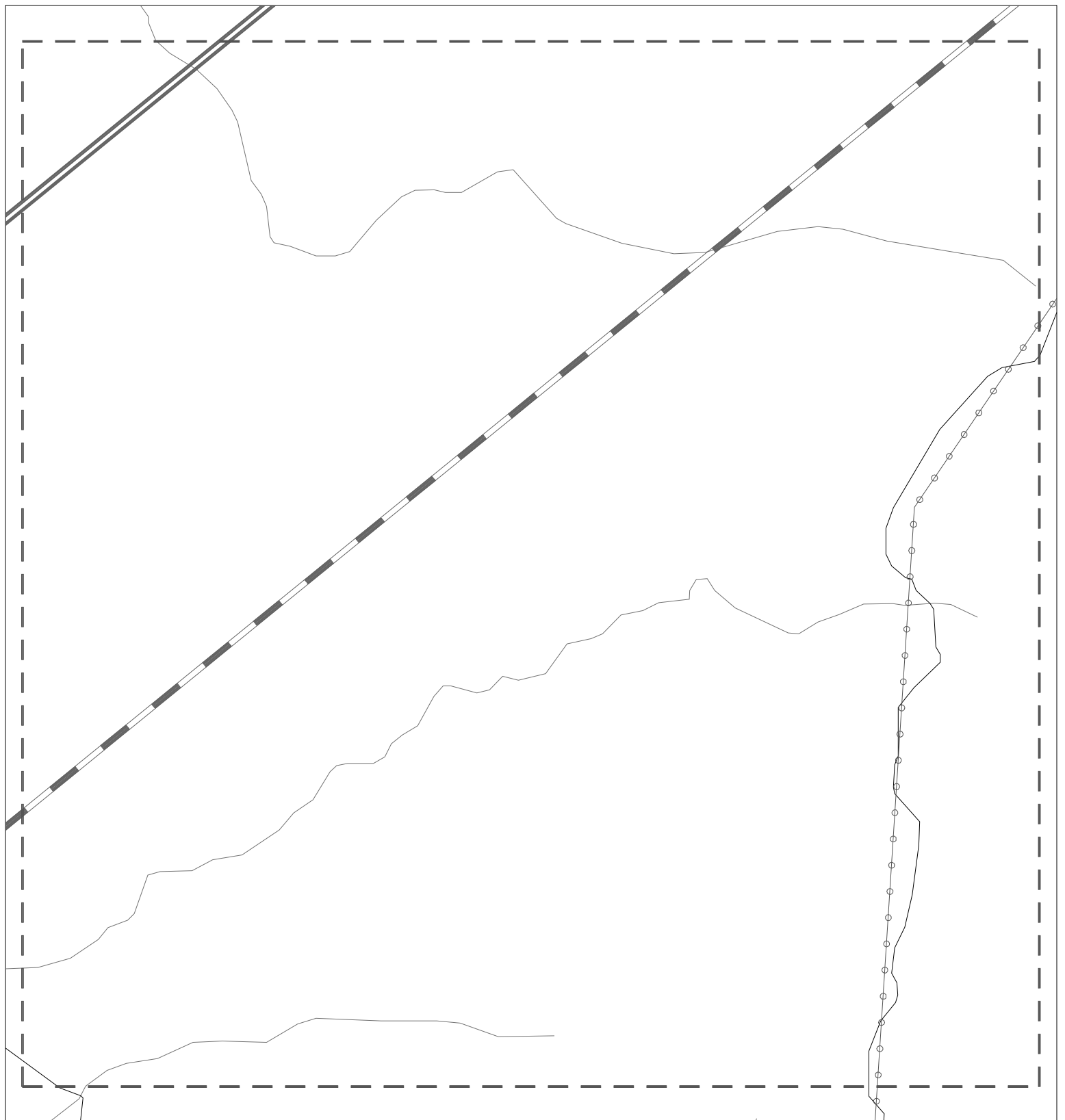
**CLIENT:** Wood Environment & Infrastructure Solutions, Inc.  
**CONTACT:** Paul Malloy  
**INQUIRY #:** 5734475.5s  
**DATE:** 07/31/19

MAPPED SITES SUMMARY - FOCUS MAP 11
-------------------------------------

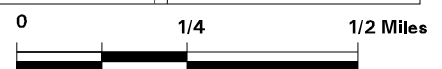
Target Property:  
SOUTH RENO NEVADA  
VIRGINIA CITY, NV 89440

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
Q56 / 11	FULCRUM FEEDSTOCK PR	350 SADDLE COURT	NV SWF/LF, NV NPDES	TP
Q57 / 11	SIERRA BIOFUELS - FE	350 SADDLE COURT	NV NPDES	TP
Q58 / 11	FULCRUM FEEDSTOCK PR	350 SADDLE COURT	FINDS	TP
79 / 11	REFUSE, INC.	2401 CANYON WAY	ICIS, US AIRS	TP
96 / 11	LOCKWOOD LANDFILL	1 CARAMELLA WAY	NV SHWS	4196 0.795 SE

# Focus Map - 12 - 5734475.5s



- |                      |                   |                              |
|----------------------|-------------------|------------------------------|
| ▲ Sites              | Focus Map - Sites | Dept. Defense Sites          |
| Target Property      | Power Line        | Indian Reservations BIA      |
| Search Buffer        | Pipe Line         | National Priority List Sites |
| Focus Map - No Sites |                   |                              |



**SITE NAME:** South Reno Nevada  
**ADDRESS:** South Reno Nevada  
**CITY/STATE:** Virginia City NV  
**ZIP:** 89440

**CLIENT:** Wood Environment & Infrastructure Solutions, Inc.  
**CONTACT:** Paul Malloy  
**INQUIRY #:** 5734475.5s  
**DATE:** 07/31/19

MAPPED SITES SUMMARY - FOCUS MAP 12

Target Property:  
SOUTH RENO NEVADA  
VIRGINIA CITY, NV 89440

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
-----------------------	-----------	---------	-------------------	-------------------------------

NO MAPPED SITES FOUND

# Focus Map - 13 - 5734475.5s



- |                      |                   |                              |
|----------------------|-------------------|------------------------------|
| ▲ Sites              | Focus Map - Sites | Dept. Defense Sites          |
| Target Property      | Power Line        | Indian Reservations BIA      |
| Search Buffer        | Pipe Line         | National Priority List Sites |
| Focus Map - No Sites |                   |                              |

0 1/4 1/2 Miles

SITE NAME: South Reno Nevada  
 ADDRESS: South Reno Nevada  
 CITY/STATE: Virginia City NV  
 ZIP: 89440

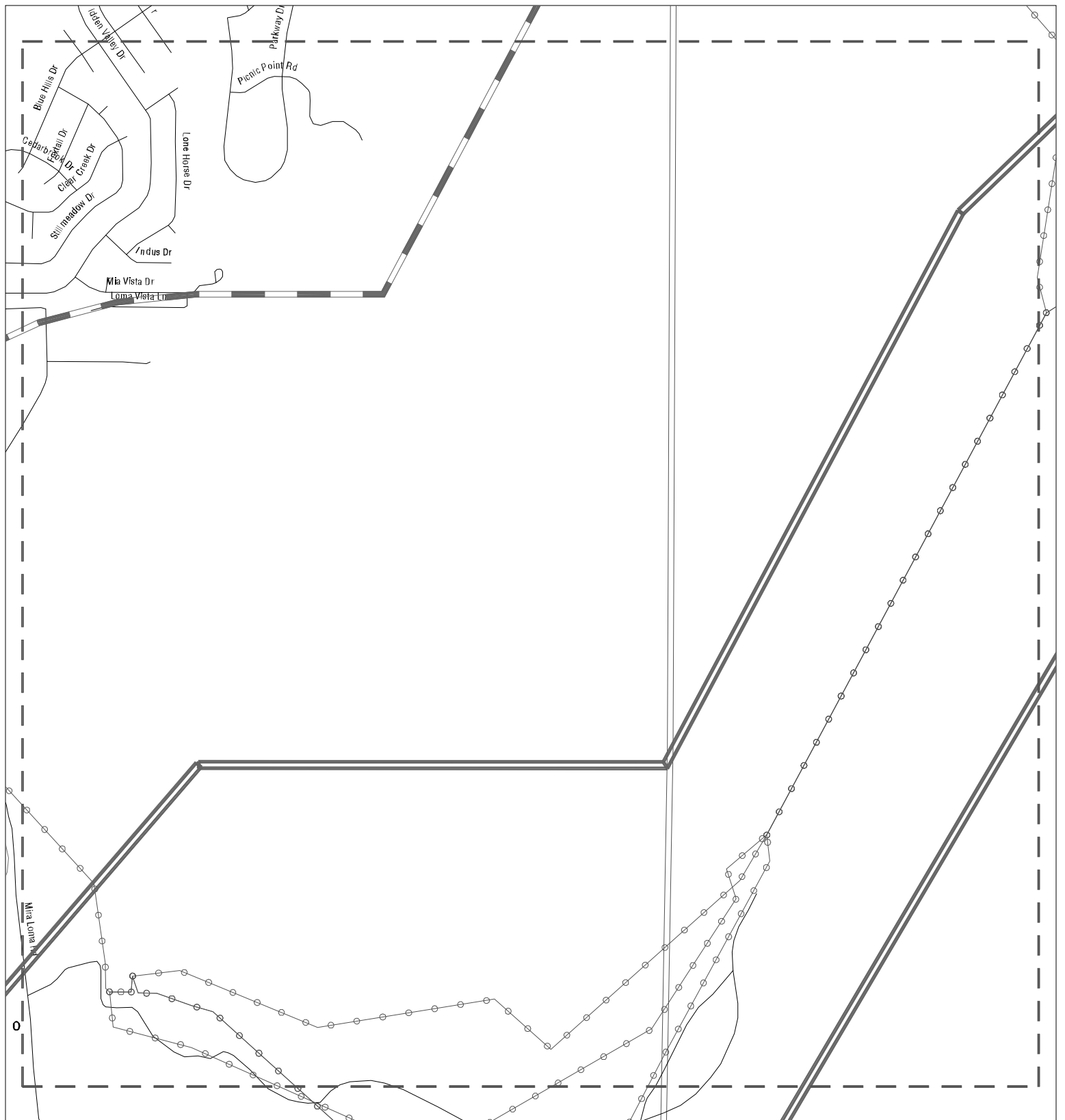
CLIENT: Wood Environment & Infrastructure Solutions, Inc.  
 CONTACT: Paul Malloy  
 INQUIRY #: 5734475.5s  
 DATE: 07/31/19

MAPPED SITES SUMMARY - FOCUS MAP 13

Target Property:  
SOUTH RENO NEVADA  
VIRGINIA CITY, NV 89440

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
80 / 13	SCHULZ RANCH	TOPSY LANE	NV NPDES	TP

# Focus Map - 14 - 5734475.5s



- |                      |                   |                              |
|----------------------|-------------------|------------------------------|
| ▲ Sites              | Focus Map - Sites | Dept. Defense Sites          |
| Target Property      | Power Line        | Indian Reservations BIA      |
| Search Buffer        | Pipe Line         | National Priority List Sites |
| Focus Map - No Sites |                   |                              |

0 1/4 1/2 Miles

SITE NAME: South Reno Nevada  
 ADDRESS: South Reno Nevada  
 CITY/STATE: Virginia City NV  
 ZIP: 89440

CLIENT: Wood Environment & Infrastructure Solutions, Inc.  
 CONTACT: Paul Malloy  
 INQUIRY #: 5734475.5s  
 DATE: 07/31/19

MAPPED SITES SUMMARY - FOCUS MAP 14

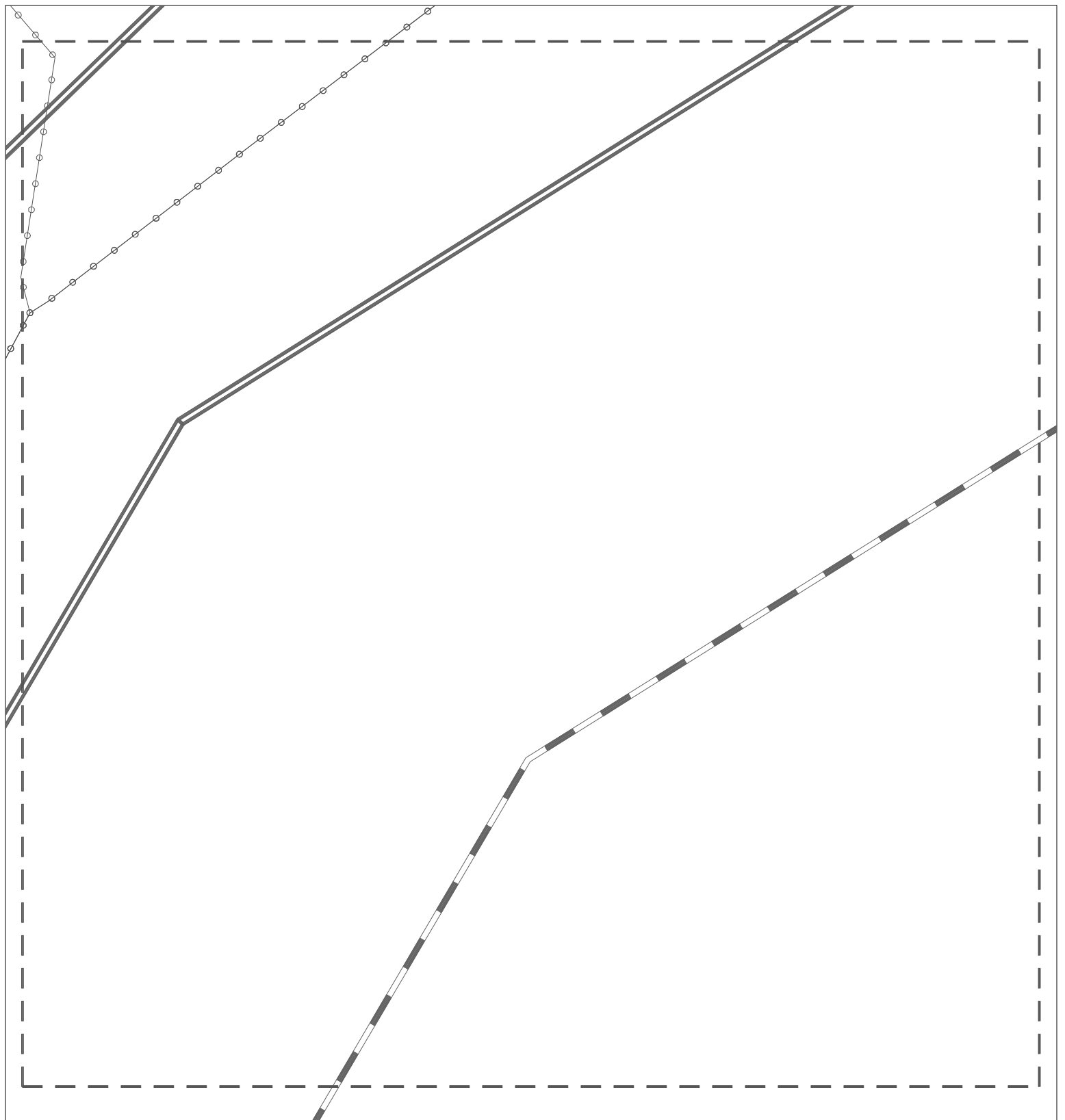
Target Property:  
SOUTH RENO NEVADA  
VIRGINIA CITY, NV 89440











MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
-----------------------	-----------	---------	-------------------	-------------------------------

NO MAPPED SITES FOUND




# Focus Map - 15 - 5734475.5s



- |  |  |   |
|--|--|---|
|  Sites                |  Focus Map - Sites            |  Dept. Defense Sites     |
|  Target Property      |  Power Line                   |  Indian Reservations BIA |
|  Search Buffer        |  Pipe Line                    |   |
|  Focus Map - No Sites |  National Priority List Sites |   |

0 1/4 1/2 Miles



SITE NAME: South Reno Nevada  
ADDRESS: South Reno Nevada  
CITY/STATE: Virginia City NV  
ZIP: 89440

CLIENT: Wood Environment & Infrastructure Solutions, Inc.  
CONTACT: Paul Malloy  
INQUIRY #: 5734475.5s  
DATE: 07/31/19

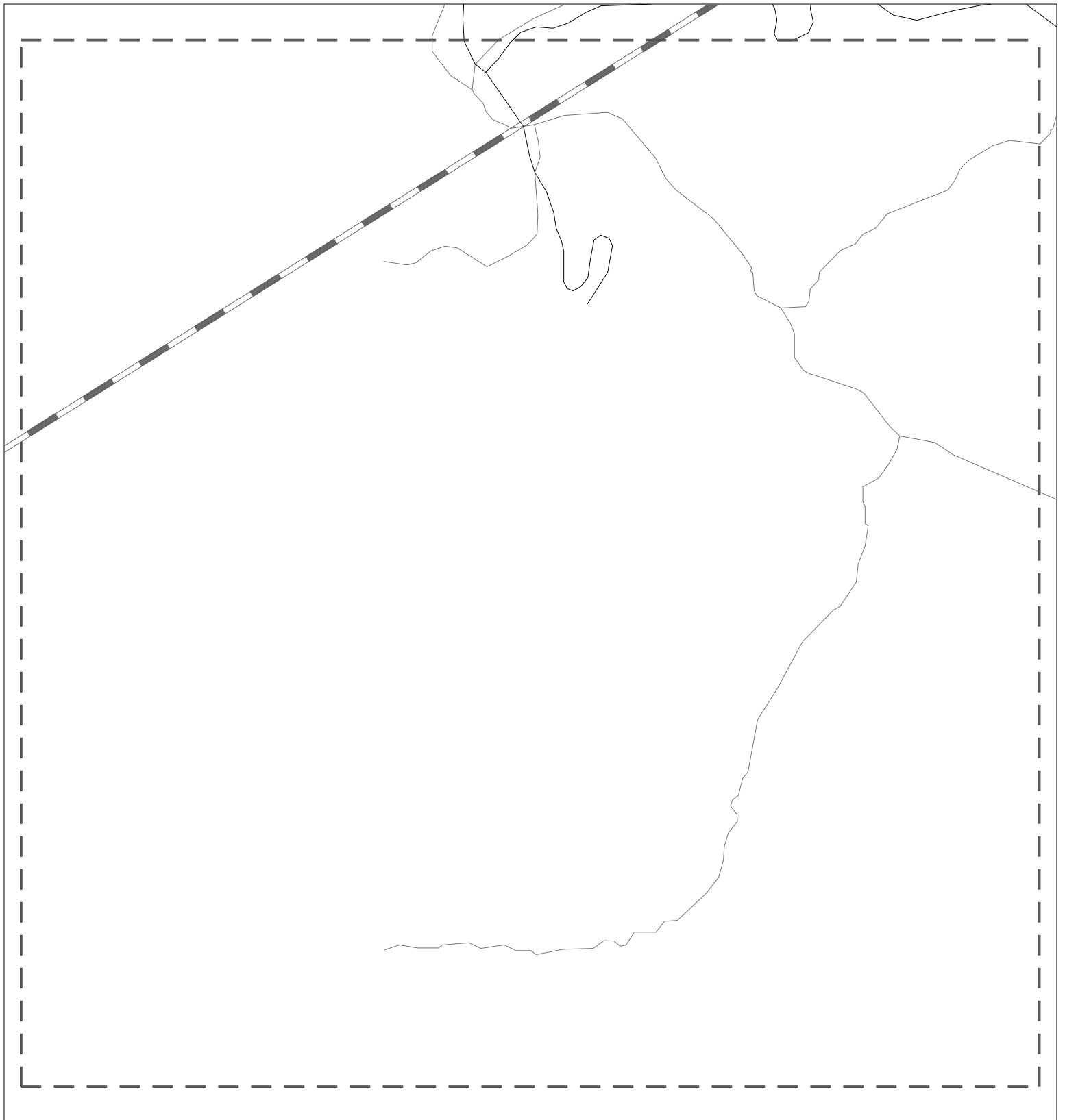
MAPPED SITES SUMMARY - FOCUS MAP 15

Target Property:  
SOUTH RENO NEVADA  
VIRGINIA CITY, NV 89440

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
-----------------------	-----------	---------	-------------------	-------------------------------

NO MAPPED SITES FOUND

# Focus Map - 16 - 5734475.5s



- |                      |                   |                              |
|----------------------|-------------------|------------------------------|
| ▲ Sites              | Focus Map - Sites | Dept. Defense Sites          |
| Target Property      | Power Line        | Indian Reservations BIA      |
| Search Buffer        | Pipe Line         | National Priority List Sites |
| Focus Map - No Sites |                   |                              |



SITE NAME: South Reno Nevada  
ADDRESS: South Reno Nevada  
CITY/STATE: Virginia City NV  
ZIP: 89440

CLIENT: Wood Environment & Infrastructure Solutions, Inc.  
CONTACT: Paul Malloy  
INQUIRY #: 5734475.5s  
DATE: 07/31/19

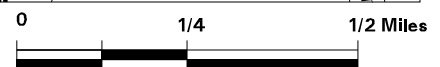
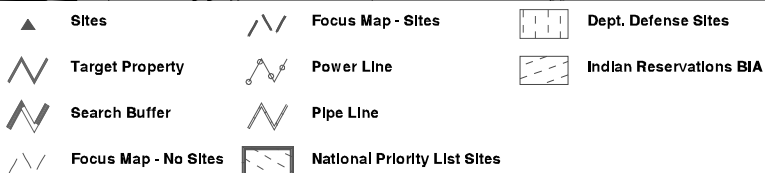
MAPPED SITES SUMMARY - FOCUS MAP 16

Target Property:  
SOUTH RENO NEVADA  
VIRGINIA CITY, NV 89440

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
-----------------------	-----------	---------	-------------------	-------------------------------

NO MAPPED SITES FOUND

## Focus Map - 17 - 5734475.5s



SITE NAME: South Reno Nevada  
ADDRESS: South Reno Nevada  
CITY/STATE: Virginia City NV  
ZIP: 89440

CLIENT: Wood Environment & Infrastructure Solutions, Inc.  
CONTACT: Paul Malloy  
INQUIRY #: 5734475.5s  
DATE: 07/31/19

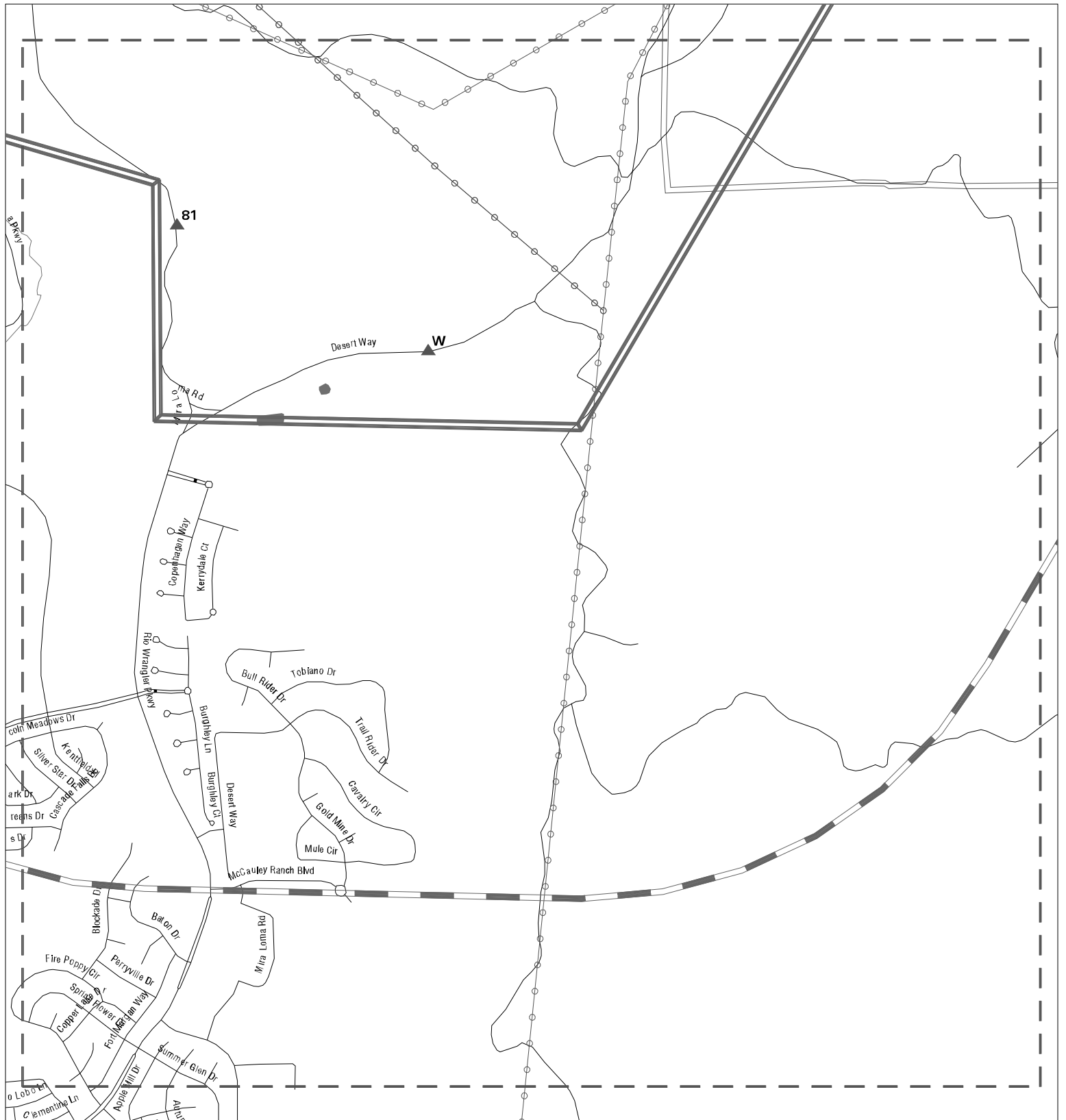
MAPPED SITES SUMMARY - FOCUS MAP 17

Target Property:  
SOUTH RENO NEVADA  
VIRGINIA CITY, NV 89440

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
-----------------------	-----------	---------	-------------------	-------------------------------

NO MAPPED SITES FOUND

# Focus Map - 18 - 5734475.5s



- |                      |                              |                         |
|----------------------|------------------------------|-------------------------|
| ▲ Sites              | Focus Map - Sites            | Dept. Defense Sites     |
| Target Property      | Power Line                   | Indian Reservations BIA |
| Search Buffer        | Pipe Line                    |                         |
| Focus Map - No Sites | National Priority List Sites |                         |

0 1/4 1/2 Miles

SITE NAME: South Reno Nevada  
 ADDRESS: South Reno Nevada  
 CITY/STATE: Virginia City NV  
 ZIP: 89440

CLIENT: Wood Environment & Infrastructure Solutions, Inc.  
 CONTACT: Paul Malloy  
 INQUIRY #: 5734475.5s  
 DATE: 07/31/19

MAPPED SITES SUMMARY - FOCUS MAP 18
-------------------------------------

Target Property:  
SOUTH RENO NEVADA  
VIRGINIA CITY, NV 89440

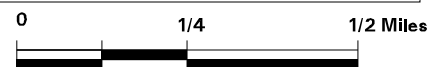
MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
81 / 18	A & K EARTH MOVERS,	6990 DESERT WAY	NV HMRI	TP
W82 / 18	SAGE HILL GUN CLUB D	7370 DESERT WAY	NV SHWS, NV NPDES	TP
W83 / 18	SAGE HILL	7370 DESERT WAY / RI	FINDS, ECHO	TP
W84 / 18	SAGE HILL	7370 DESERT WAY / RI	NV NPDES	TP



# Focus Map - 19 - 5734475.5s



- |                      |                              |                         |
|----------------------|------------------------------|-------------------------|
| ▲ Sites              | Focus Map - Sites            | Dept. Defense Sites     |
| Target Property      | Power Line                   | Indian Reservations BIA |
| Search Buffer        | Pipe Line                    |                         |
| Focus Map - No Sites | National Priority List Sites |                         |



SITE NAME: South Reno Nevada  
ADDRESS: South Reno Nevada  
CITY/STATE: Virginia City NV  
ZIP: 89440

CLIENT: Wood Environment & Infrastructure Solutions, Inc.  
CONTACT: Paul Malloy  
INQUIRY #: 5734475.5s  
DATE: 07/31/19

MAPPED SITES SUMMARY - FOCUS MAP 19

Target Property:  
SOUTH RENO NEVADA  
VIRGINIA CITY, NV 89440

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
-----------------------	-----------	---------	-------------------	-------------------------------

NO MAPPED SITES FOUND

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**A1**  
**Target**  
**Property**

**TRACY POWER STATION**  
**191 WUNOTOO RD**  
**SPARKS, NV 89434**

**NV NPDES**

**S118253056**  
**N/A**

**Site 1 of 2 in cluster A**

**Actual:**  
**4294 ft.**

**NPDES:**

**Focus Map:**  
**2**

Facility Type: Not reported  
Facility Status: Terminated  
Permit Number: ISW-310  
Expiration Date: Not reported  
Contact Name: Not reported  
Contact Phone: Not reported  
Latitude: 39.59173  
Longitude: 119.71675  
Approved Date: 07/17/2003  
Permit ID: Not reported  
Major Minor: Not reported  
Permit Type: Not reported  
Disc Fee Type: Not reported  
Fee Amount: Not reported

**A2**  
**Target**  
**Property**

**SPPC WEST TRACY POWER PLANT**  
**191 WUNOTOO RD.**  
**SPARKS, NV 89434**

**NV NPDES**

**S118252710**  
**N/A**

**Site 2 of 2 in cluster A**

**Actual:**  
**4294 ft.**

**NPDES:**

**Focus Map:**  
**2**

Facility Type: Not reported  
Facility Status: Terminated  
Permit Number: CSW-9916  
Expiration Date: Not reported  
Contact Name: Not reported  
Contact Phone: Not reported  
Latitude: 39.59173  
Longitude: 119.71674  
Approved Date: 09/11/2008  
Permit ID: Not reported  
Major Minor: Not reported  
Permit Type: Not reported  
Disc Fee Type: Not reported  
Fee Amount: Not reported

**B3**  
**Target**  
**Property**

**TRI-CENTER POWER**  
**225 AMSTERDAM COURT**  
**MCCARRAN, NV**

**NV HMRI**

**S107600651**  
**N/A**

**Site 1 of 5 in cluster B**

**Actual:**  
**4323 ft.**

**HMRI:**

**Focus Map:**  
**3**

Facility Id: 2914  
Case Number: 7664-41-7  
Quantity: 54000 LBS  
Chemical Name: ANHYDROUS AMMONIA  
Contact Name: LANE,GUY  
Facility Contact2: LANE,GUY  
Facility Contact3: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**TRI-CENTER POWER (Continued)**

**S107600651**

Phone Number 1: (775)343-1103  
Phone Type 1: W  
Phone Number 2: (775)722-6766  
Phone Type 2: M  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 2914  
Case Number: 124-38-9  
Quantity: 30000 LBS  
Chemical Name: CARBON DIOXIDE  
Contact Name: LANE,GUY  
Facility Contact2: LANE,GUY  
Facility Contact3: Not reported  
Phone Number 1: (775)343-1103  
Phone Type 1: W  
Phone Number 2: (775)722-6766  
Phone Type 2: M  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 2914  
Case Number: 7664-93-9  
Quantity: 3500 LBS  
Chemical Name: SULFURIC ACID  
Contact Name: LANE,GUY  
Facility Contact2: LANE,GUY  
Facility Contact3: Not reported  
Phone Number 1: (775)343-1103  
Phone Type 1: W  
Phone Number 2: (775)722-6766  
Phone Type 2: M  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 2914  
Case Number: 1310-73-2  
Quantity: 300 GAL  
Chemical Name: CAUSTIC SODA  
Contact Name: LANE,GUY  
Facility Contact2: LANE,GUY  
Facility Contact3: Not reported  
Phone Number 1: (775)343-1103  
Phone Type 1: W  
Phone Number 2: (775)722-6766  
Phone Type 2: M  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**B4**  
**Target**  
**Property**

**TRI CENTER NANIWA ENERGY**  
**225 AMSTERDAM CT**  
**MCCARRAN, NV 89434**

**US AIRS**  
**FINDS**  
**ECHO**

**1014803987**  
**N/A**

**Site 2 of 5 in cluster B**

**Actual:**  
**4323 ft.**

**Focus Map:**  
**3**

US AIRS (AFS):  
Envid: 1014803987  
Region Code: 09  
County Code: NV029  
Programmatic ID: AIR NV00000032029N1062  
Facility Registry ID: 110012589261  
D and B Number: Not reported  
Facility Site Name: NANIWA ENERGY LLC  
Primary SIC Code: Not reported  
NAICS Code: 221112  
Default Air Classification Code: MAJ  
Facility Type of Ownership Code: Not reported  
Air CMS Category Code: TVM  
HPV Status: Not reported

**FINDS:**

Registry ID: 110040951896

**Environmental Interest/Information System**

Nevada Facility Profile (NV-FP) system contains facility based, integrated environmental information for the State of Nevada.

**CRITERIA AIR POLLUTANT MAJOR**

Registry ID: 110012186240

**Environmental Interest/Information System**

CAMDBS (Clean Air Markets Division Business System) is a national information system that supports the implementation of market-based air pollution control programs administered by the Clean Air Markets Division, within the Office of Air and Radiation. These programs include the Acid Rain Program, established by Title IV of the Clean Air Act Amendments of 1990, and regional programs designed reduce the transport of ozone. These emissions trading programs allows regulated facilities (primarily electric utilities) to adopt the most cost-effective strategies to reduce emissions at their units. Units that reduce their emissions below the number of allowances they hold -- each allowance is equivalent to one ton of sulfur dioxide or nitrogen oxides -- may trade allowances with other units in their system, sell them to other utilities on the open market or through EPA auctions, or bank them to cover emissions in future years. CAMDBS functions include registering responsible officials, establishing allowance accounts, reporting hourly emissions data, and transferring allowances between accounts.

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**TRI CENTER NANIWA ENERGY (Continued)**

**1014803987**

**ELECTRIC GENERATOR**

US EPA Risk Management Plan (RMP) database stores the risk management plans reported by companies that handle, manufacture, use, or store certain flammable or toxic substances, as required under section 112(r) of the Clean Air Act (CAA).

**GREENHOUSE GAS REPORTER**

Registry ID: 110059819825

**Environmental Interest/Information System**

Nevada Facility Profile (NV-FP) system contains facility based, integrated environmental information for the State of Nevada.

[Click this hyperlink](#) while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

**ECHO:**

Envid: 1014803987  
Registry ID: 110012186240  
DFR URL: <http://echo.epa.gov/detailed-facility-report?fid=110012186240>

**B5** **TRI-CENTER NANIWA ENERGY POWER PLANT**  
**Target** **225 AMSTERDAM COURT**  
**Property** **MCCARRAN, NV**

**NV SHWS** **S108855825**  
**N/A**

**Site 3 of 5 in cluster B**

**Actual:** SHWS:  
**4323 ft.** Facility ID: E-000069  
**Focus Map:** Date Release Reported to NDEP: 7/2/2007  
**3** Program: non-LUST Corrective Action  
NDEP Case Officer: Not reported  
Location of Paper File: NDEP: CC-Storage  
Type of Media Impacted: Soil  
Event: Not reported  
**Date of Closure:** **9/19/2007**  
Regulatory Type of Closure: NAC 445A A-K  
Contaminant: Other

**B6** **TRI CENTER GENERATION FACILITY**  
**Target** **225 AMSTERDAM CT**  
**Property** **MC CARRAN, NV 89434**

**RCRA-CESQG** **1004755396**  
**NVR000075572**

**Site 4 of 5 in cluster B**

**Actual:** RCRA-CESQG:  
**4323 ft.** Date form received by agency: 05/23/2001  
**Focus Map:** Facility name: TRI CENTER GENERATION FACILITY  
**3** Facility address: 225 AMSTERDAM CT  
MC CARRAN, NV 89434  
EPA ID: NVR000075572  
Contact: RAY KAUFMAN  
Contact address: 225 AMSTERDAM CT

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**TRI CENTER GENERATION FACILITY (Continued)**

**1004755396**

Contact country: MC CARRAN, NV 89434  
Contact telephone: US  
Contact email: 775-343-1102  
EPA Region: Not reported  
Classification: 09  
Description: Conditionally Exempt Small Quantity Generator  
Handler: generates 100 kg or less of hazardous waste per calendar month, and accumulates 1000 kg or less of hazardous waste at any time; or generates 1 kg or less of acutely hazardous waste per calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste

**Owner/Operator Summary:**

Owner/operator name: NANIWA ENERGY L L C  
Owner/operator address: 225 AMSTERDAM CT  
MC CARRAN, NV 89434  
Owner/operator country: Not reported  
Owner/operator telephone: 775-343-1102  
Owner/operator email: Not reported  
Owner/operator fax: Not reported  
Owner/operator extension: Not reported  
Legal status: Private  
Owner/Operator Type: Owner  
Owner/Op start date: Not reported  
Owner/Op end date: Not reported

**Handler Activities Summary:**

U.S. importer of hazardous waste: No  
Mixed waste (haz. and radioactive): No  
Recycler of hazardous waste: No  
Transporter of hazardous waste: No  
Treater, storer or disposer of HW: No  
Underground injection activity: No  
On-site burner exemption: No  
Furnace exemption: No  
Used oil fuel burner: No  
Used oil processor: No  
Used oil refiner: No  
Used oil fuel marketer to burner: No  
Used oil Specification marketer: No  
Used oil transfer facility: No  
Used oil transporter: No

**Universal Waste Summary:**

Waste type: Pesticides  
Accumulated waste on-site: Yes  
Generated waste on-site: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**TRI CENTER GENERATION FACILITY (Continued)**

**1004755396**

Waste type: Batteries  
Accumulated waste on-site: Yes  
Generated waste on-site: Not reported

Waste type: Thermostats  
Accumulated waste on-site: Yes  
Generated waste on-site: Not reported

Waste type: Lamps  
Accumulated waste on-site: Yes  
Generated waste on-site: Not reported

**Hazardous Waste Summary:**

. Waste code: D001  
. Waste name: IGNITABLE WASTE

. Waste code: D008  
. Waste name: LEAD

Violation Status: No violations found

**B7 TRI-CENTER POWER PLANT**  
**Target 225 AMSTERDAM COURT**  
**Property MCCARRAN, NV 89434**

**RMP 1011839947**  
**N/A**

**Site 5 of 5 in cluster B**

**Actual:**  
**4323 ft.**

**Focus Map:**  
**3**

RMP:  
Facility ID: 35627  
LEPC city: Storey County LEPC  
Facility decimal latitude: 39.556750  
Facility decimal longitude: -119.513861  
Is facility in county box: T  
LatLong method: GO  
LatLong description: PU  
Home page web address: Not reported  
Facility telephone: 7753431102  
Facility email: tri\_center@msn.com  
Facility DUNS #: 0  
Parent's name: Naniwa Energy LLC  
Partner's name: Not reported  
Parent's DUNS #: 0  
Partner's DUNS #: 0  
Operator's name: Naniwa Energy, LLC  
Operator's telephone: 9142251571  
Operator's address: 2000 Westchester Ave.  
Operators City,St,Zip: Purchase, NY 10577  
RMP implementation contact: Doug Kiviat  
RMP contact title: Interim Business Manager  
Emergency contact: Deborah Hart  
Emergency contact title: Assistant Project Manager  
Emergency contact telephone: 9142251430  
24 hour emergency telephone: 9142251500  
Emergency contact ext/pin #: Not reported  
Number of full time employees: 3  
EPA ID: Not reported  
Facility ID provided by CEPPO: 100000175749



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**TRI-CENTER POWER PLANT (Continued)**

**1011839947**

Is facility covered by OSHA PSM: T  
Is facility covered by EPCRA 302: T  
Is fac. covered by CAA Title V 112(2): T  
Clean air op. permit/State ID: AP4911-1062  
Last safety insp. dat: 2003-04-29 00:00:00  
Inspected by: Fire Department  
Is it OSHA approved with star/merit ranking: False  
Will RMP involve predictive filing: False  
Submission type: Resubmission  
RMP description: Not reported  
Facility has no accident hist. recs: True  
Foreign owner's address: Not reported  
Foreign owner's zip: Not reported  
Foreign owner's country: Not reported  
Claim # of employees as CBI: False  
Date RMP accepted by EPA: 2004-08-03 00:00:00  
Date of error Report: Not reported  
Date RMP received: 2004-06-22 00:00:00  
Does RMP contain graphics files: False  
Does RMP contain attachments: True  
Was certification letter received: True  
RMP submission method: RMP\*Submit  
Does RMP contain CBI substantiation: False  
Does RMP contain electronic waiver: False  
Date RMP postmarked: 2004-06-21 00:00:00  
Is RMP complete: True  
Date of de-registration: 2017-03-02 00:00:00  
Date de-registration is effective: 2016-11-22 00:00:00  
Aniversary date: 2009-06-21 00:00:00  
Does RMP contain CBI data: False  
Does RMP contain unsanitized CBI version: False  
RMP version #: 3.2  
FRS latitude: 39.559249999999999  
FRS longitude: -119.52128  
FRS Description: FACILITY CENTROID  
FRS Method: INTERPOLATION-MAP

**RMP:**

Process ID: 51378  
NA & Industry Classification Sys.code(s): 221112  
NAICS code description: Fossil Fuel Electric Power Generation  
Optional facility description: Not reported  
Program level: 3  
Record contains CBI data: False

**RMP:**

Chemical name: Public OCA Chemical  
Process chemical qty in 100s lbs: 0  
Process flammable chemical name: Not reported

**RMP:**

Percent weight of chemical: Not reported  
Physical state: c  
Analytical basic: EPA's RMP\*Comp?  
Scenario: Not reported  
Quantity released in pounds: Not reported  
Release duration in minutes: Not reported  
Release rate in pounds per second: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**TRI-CENTER POWER PLANT (Continued)**

**1011839947**

Wind speed in meters/second: 3  
Stability class: D  
Topography: a  
Distance to endpoint in miles: Not reported  
Residential population: Not reported  
Public receptors: Not reported  
Environmental receptors: Not reported  
Passive mitigation: Not reported  
Active mitigation: Not reported

**RMP:**

Percent weight of chemical: Not reported  
Physical state: c  
Analytical basic: EPA's RMP\*Comp?  
Scenario: Not reported  
Quantity released in pounds: Not reported  
Release duration in minutes: 10  
Release rate in pounds per second: Not reported  
Wind speed in meters/second: 1.5  
Stability class: F  
Topography: a  
Distance to endpoint in miles: Not reported  
Residential population: Not reported  
Public receptors: Not reported  
Environmental receptors: Not reported  
Passive mitigation: Not reported

**RMP:**

Endpoint used: Not reported  
LFL value: Not reported  
Analytical basic: Not reported  
Scenario: Not reported  
Quantity released in pounds: Not reported  
Distance to endpoint in miles: Not reported  
Residential population: Not reported  
Public receptors: Not reported  
Environmental receptors: Not reported  
Passive mitigation: Not reported  
Active mitigation: Not reported

**RMP:**

Analytical basic: Not reported  
Quantity released in pounds: Not reported  
Distance to endpoint in miles: Not reported  
Residential population: Not reported  
Public receptors: Not reported  
Environmental receptors: Not reported  
Passive mitigation: Not reported  
Safety review date: Not reported  
Most recent PHA date: Not reported  
Process Hazard Analysis: Not reported  
Expected PHA changes completion date: Not reported  
Major Hazard: Not reported  
Process Control: Not reported  
Mitigation Systems: Not reported  
Monitoring/Detection: Not reported  
Changes since the last process hazard analysis: Not reported  
Most recent review of op. procedures: Not reported  
Most recent training progs review/update: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**TRI-CENTER POWER PLANT (Continued)**

**1011839947**

Training:	Not reported
Competency testing:	Not reported
Most recent maintenance review date:	Not reported
Most recent equipment inspection date:	Not reported
Equipment tested:	Not reported
Most recent changes by mgmt:	Not reported
Date of most recent review/update:	Not reported
Date of pre-start review:	Not reported
Most recent compliance audit date:	Not reported
Expected date of audit completion:	Not reported
Most recent incident investigation:	Not reported
Expected date of investigation changes:	Not reported
Date of participation plan review:	Not reported
Date of hot work permit review:	Not reported
Date of contractor safety review:	Not reported
Date of contractor safety eval. review:	Not reported
Record has CBI data:	Not reported
Safety review date:	Not reported
Federal Regulation:	Not reported
Federal regulation comment:	Not reported
Major Hazard:	Not reported
Process Control:	Not reported
Mitigation Systems:	Not reported
Monitoring/Detection:	Not reported
Changes since the last process hazard analysis:	Not reported
Most recent hazard review/update:	Not reported
Most recent review of op. procedures:	Not reported
Most recent training progs review/update:	Not reported
Expected completion of review changes:	Not reported
Training:	Not reported
Competency testing:	Not reported
Most recent maintenance review date:	Not reported
Most recent equipment inspection date:	Not reported
Equipment tested:	Not reported
Most recent compliance audit date:	Not reported
Expected date of audit completion:	Not reported
Most recent incident investigation:	Not reported
Expected date of investigation changes:	Not reported
Record has CBI data:	Not reported
Date of most recent changes:	Not reported
Chemical name:	Ammonia (anhydrous)
Process chemical qty in 100s lbs:	54000
Process flammable chemical name:	Not reported

**RMP:**

Percent weight of chemical:	Not reported
Physical state:	Not reported
Analytical basic:	Not reported
Scenario:	Not reported
Quantity released in pounds:	Not reported
Release duration in minutes:	Not reported
Release rate in pounds per second:	Not reported
Wind speed in meters/second:	Not reported
Stability class:	Not reported
Topography:	Not reported
Distance to endpoint in miles:	Not reported
Residential population:	Not reported
Public receptors:	Not reported

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**TRI-CENTER POWER PLANT (Continued)**

**1011839947**

Environmental receptors: Not reported  
Passive mitigation: Not reported  
Active mitigation: Not reported

**RMP:**

Percent weight of chemical: Not reported  
Physical state: Not reported  
Analytical basic: Not reported  
Scenario: Not reported  
Quantity released in pounds: Not reported  
Release duration in minutes: Not reported  
Release rate in pounds per second: Not reported  
Wind speed in meters/second: Not reported  
Stability class: Not reported  
Topography: Not reported  
Distance to endpoint in miles: Not reported  
Residential population: Not reported  
Public receptors: Not reported  
Environmental receptors: Not reported  
Passive mitigation: Not reported

**RMP:**

Endpoint used: Not reported  
LFL value: Not reported  
Analytical basic: Not reported  
Scenario: Not reported  
Quantity released in pounds: Not reported  
Distance to endpoint in miles: Not reported  
Residential population: Not reported  
Public receptors: Not reported  
Environmental receptors: Not reported  
Passive mitigation: Not reported  
Active mitigation: Not reported

**RMP:**

Analytical basic: Not reported  
Quantity released in pounds: Not reported  
Distance to endpoint in miles: Not reported  
Residential population: Not reported  
Public receptors: Not reported  
Environmental receptors: Not reported  
Passive mitigation: Not reported  
Safety review date: Not reported  
Most recent PHA date: Not reported  
Process Hazard Analysis: Not reported  
Expected PHA changes completion date: Not reported  
Major Hazard: Not reported  
Process Control: Not reported  
Mitigation Systems: Not reported  
Monitoring/Detection: Not reported  
Changes since the last process hazard analysis: Not reported  
Most recent review of op. procedures: Not reported  
Most recent training progs review/update: Not reported  
Training: Not reported  
Competency testing: Not reported  
Most recent maintenance review date: Not reported  
Most recent equipment inspection date: Not reported  
Equipment tested: Not reported  
Most recent changes by mgmt: Not reported

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**TRI-CENTER POWER PLANT (Continued)**

**1011839947**

Date of most recent review/update:	Not reported
Date of pre-start review:	Not reported
Most recent compliance audit date:	Not reported
Expected date of audit completion:	Not reported
Most recent incident investigation:	Not reported
Expected date of investigation changes:	Not reported
Date of participation plan review:	Not reported
Date of hot work permit review:	Not reported
Date of contractor safety review:	Not reported
Date of contractor safety eval. review:	Not reported
Record has CBI data:	Not reported
Safety review date:	Not reported
Federal Regulation:	Not reported
Federal regulation comment:	Not reported
Major Hazard:	Not reported
Process Control:	Not reported
Mitigation Systems:	Not reported
Monitoring/Detection:	Not reported
Changes since the last process hazard analysis:	Not reported
Most recent hazard review/update:	Not reported
Most recent review of op. procedures:	Not reported
Most recent training progs review/update:	Not reported
Expected completion of review changes:	Not reported
Training:	Not reported
Competency testing:	Not reported
Most recent maintenance review date:	Not reported
Most recent equipment inspection date:	Not reported
Equipment tested:	Not reported
Most recent compliance audit date:	Not reported
Expected date of audit completion:	Not reported
Most recent incident investigation:	Not reported
Expected date of investigation changes:	Not reported
Record has CBI data:	Not reported
Date of most recent changes:	Not reported

**RMP:**

ER plan:	Not reported
ER plan most recent review date:	2002-12-09 00:00:00
ER plan most recent employee training date:	2003-03-13 00:00:00
Local agency coordinating ER plan:	Storey County LEPC
Telephone of the coordinating local agency:	7758470954
Federal regulation:	True
OSHA 1910 120:	True
SPCC:	True
RCRA:	False
OPA 90:	False
EPCRA:	True
Other Regulations:	Not reported

**RMP:**

Facility ID:	23568
LEPC city:	Storey County LEPC
Facility decimal latitude:	39.55925
Facility decimal longitude:	-119.521278
Is facility in county box:	T
LatLong method:	I1
LatLong description:	FC

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**TRI-CENTER POWER PLANT (Continued)**

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Home page web address: Not reported  
Facility telephone: 7753431102  
Facility email: Not reported  
Facility DUNS #: 0  
Parent's name: Naniwa Energy LLC  
Partner's name: Not reported  
Parent's DUNS #: 0  
Partner's DUNS #: 0  
Operator's name: Naniwa Energy, LLC  
Operator's telephone: 2127615934  
Operator's address: 1585 Broadway, 4th Floor  
Operators City,St,Zip: New York, NY 10036  
RMP implementation contact: Simon Greenshields  
RMP contact title: Vice President  
Emergency contact: Deborah Hart  
Emergency contact title: Assistant Project Manager  
Emergency contact telephone: 2127615920  
24 hour emergency telephone: 2127618748  
Emergency contact ext/pin #: Not reported  
Number of full time employees: 6  
EPA ID: Not reported  
Facility ID provided by CEPPO: 100000175749  
Is facility covered by OSHA PSM: T  
Is facility covered by EPCRA 302: T  
Is fac. covered by CAA Title V 112(2): F  
Clean air op. permit/State ID: Not reported  
Last safety insp. dat: Not reported  
Inspected by: Never had one  
Is it OSHA approved with star/merit ranking: False  
Will RMP involve predictive filing: False  
Submission type: First Time  
RMP description: Not reported  
Facility has no accident hist. recs: True  
Foreign owner's address: Not reported  
Foreign owner's zip: Not reported  
Foreign owner's country: Not reported  
Claim # of employees as CBI: False  
Date RMP accepted by EPA: 2001-06-05 00:00:00  
Date of error Report: Not reported  
Date RMP received: 2001-06-04 00:00:00  
Does RMP contain graphics files: False  
Does RMP contain attachments: False  
Was certification letter received: True  
RMP submission method: Commercial Software Vendor  
Does RMP contain CBI substantiation: False  
Does RMP contain electronic waiver: False  
Date RMP postmarked: 2001-06-01 00:00:00  
Is RMP complete: True  
Date of de-registration: 2017-03-02 00:00:00  
Date de-registration is effective: 2016-11-22 00:00:00  
Anniversary date: 2006-06-01 00:00:00  
Does RMP contain CBI data: False  
Does RMP contain unsanitized CBI version: False  
RMP version #: 1.2.5  
FRS latitude: 39.559249999999999  
FRS longitude: -119.52128  
FRS Description: FACILITY CENTROID

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**TRI-CENTER POWER PLANT (Continued)**

**1011839947**

FRS Method: INTERPOLATION-MAP

RMP:

Process ID: 33597  
NA & Industry Classification Sys.code(s): 221112  
NAICS code description: Fossil Fuel Electric Power Generation  
Optional facility description: SCR  
Program level: 3  
Record contains CBI data: False

RMP:

Chemical name: Public OCA Chemical  
Process chemical qty in 100s lbs: 0  
Process flammable chemical name: Not reported

RMP:

Percent weight of chemical: 100  
Physical state: c  
Analytical basic: EPA's RMP\*Comp(TM)  
Scenario: Not reported  
Quantity released in pounds: Not reported  
Release duration in minutes: Not reported  
Release rate in pounds per second: Not reported  
Wind speed in meters/second: 3  
Stability class: D  
Topography: b  
Distance to endpoint in miles: Not reported  
Residential population: Not reported  
Public receptors: Not reported  
Environmental receptors: Not reported  
Passive mitigation: Not reported  
Active mitigation: Excess flow valve

RMP:

Percent weight of chemical: Not reported  
Physical state: c  
Analytical basic: EPA's RMP\*Comp(TM)  
Scenario: Not reported  
Quantity released in pounds: Not reported  
Release duration in minutes: 10  
Release rate in pounds per second: Not reported  
Wind speed in meters/second: 1.5  
Stability class: F  
Topography: a  
Distance to endpoint in miles: Not reported  
Residential population: Not reported  
Public receptors: Not reported  
Environmental receptors: Not reported  
Passive mitigation: Not reported

RMP:

Endpoint used: Not reported  
LFL value: Not reported  
Analytical basic: Not reported  
Scenario: Not reported  
Quantity released in pounds: Not reported  
Distance to endpoint in miles: Not reported  
Residential population: Not reported  
Public receptors: Not reported

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**TRI-CENTER POWER PLANT (Continued)**

**1011839947**

Environmental receptors:	Not reported
Passive mitigation:	Not reported
Active mitigation:	Not reported
RMP:	
Analytical basic:	Not reported
Quantity released in pounds:	Not reported
Distance to endpoint in miles:	Not reported
Residential population:	Not reported
Public receptors:	Not reported
Environmental receptors:	Not reported
Passive mitigation:	Not reported
Safety review date:	Not reported
Most recent PHA date:	Not reported
Process Hazard Analysis:	Not reported
Expected PHA changes completion date:	Not reported
Major Hazard:	Not reported
Process Control:	Not reported
Mitigation Systems:	Not reported
Monitoring/Detection:	Not reported
Changes since the last process hazard analysis:	Not reported
Most recent review of op. procedures:	Not reported
Most recent training progs review/update:	Not reported
Training:	Not reported
Competency testing:	Not reported
Most recent maintenance review date:	Not reported
Most recent equipment inspection date:	Not reported
Equipment tested:	Not reported
Most recent changes by mgmt:	Not reported
Date of most recent review/update:	Not reported
Date of pre-start review:	Not reported
Most recent compliance audit date:	Not reported
Expected date of audit completion:	Not reported
Most recent incident investigation:	Not reported
Expected date of investigation changes:	Not reported
Date of participation plan review:	Not reported
Date of hot work permit review:	Not reported
Date of contractor safety review:	Not reported
Date of contractor safety eval. review:	Not reported
Record has CBI data:	Not reported
Safety review date:	Not reported
Federal Regulation:	Not reported
Federal regulation comment:	Not reported
Major Hazard:	Not reported
Process Control:	Not reported
Mitigation Systems:	Not reported
Monitoring/Detection:	Not reported
Changes since the last process hazard analysis:	Not reported
Most recent hazard review/update:	Not reported
Most recent review of op. procedures:	Not reported
Most recent training progs review/update:	Not reported
Expected completion of review changes:	Not reported
Training:	Not reported
Competency testing:	Not reported
Most recent maintenance review date:	Not reported
Most recent equipment inspection date:	Not reported
Equipment tested:	Not reported
Most recent compliance audit date:	Not reported



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**1011839947**

Expected date of audit completion: Not reported  
Most recent incident investigation: Not reported  
Expected date of investigation changes: Not reported  
Record has CBI data: Not reported  
Date of most recent changes: Not reported  
Chemical name: Ammonia (anhydrous)  
Process chemical qty in 100s lbs: 63818  
Process flammable chemical name: Not reported

**RMP:**

Percent weight of chemical: Not reported  
Physical state: Not reported  
Analytical basic: Not reported  
Scenario: Not reported  
Quantity released in pounds: Not reported  
Release duration in minutes: Not reported  
Release rate in pounds per second: Not reported  
Wind speed in meters/second: Not reported  
Stability class: Not reported  
Topography: Not reported  
Distance to endpoint in miles: Not reported  
Residential population: Not reported  
Public receptors: Not reported  
Environmental receptors: Not reported  
Passive mitigation: Not reported  
Active mitigation: Not reported

**RMP:**

Percent weight of chemical: Not reported  
Physical state: Not reported  
Analytical basic: Not reported  
Scenario: Not reported  
Quantity released in pounds: Not reported  
Release duration in minutes: Not reported  
Release rate in pounds per second: Not reported  
Wind speed in meters/second: Not reported  
Stability class: Not reported  
Topography: Not reported  
Distance to endpoint in miles: Not reported  
Residential population: Not reported  
Public receptors: Not reported  
Environmental receptors: Not reported  
Passive mitigation: Not reported

**RMP:**

Endpoint used: Not reported  
LFL value: Not reported  
Analytical basic: Not reported  
Scenario: Not reported  
Quantity released in pounds: Not reported  
Distance to endpoint in miles: Not reported  
Residential population: Not reported  
Public receptors: Not reported  
Environmental receptors: Not reported  
Passive mitigation: Not reported  
Active mitigation: Not reported

**RMP:**

Analytical basic: Not reported

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**TRI-CENTER POWER PLANT (Continued)**

**1011839947**

Quantity released in pounds:	Not reported
Distance to endpoint in miles:	Not reported
Residential population:	Not reported
Public receptors:	Not reported
Environmental receptors:	Not reported
Passive mitigation:	Not reported
Safety review date:	Not reported
Most recent PHA date:	Not reported
Process Hazard Analysis:	Not reported
Expected PHA changes completion date:	Not reported
Major Hazard:	Not reported
Process Control:	Not reported
Mitigation Systems:	Not reported
Monitoring/Detection:	Not reported
Changes since the last process hazard analysis:	Not reported
Most recent review of op. procedures:	Not reported
Most recent training progs review/update:	Not reported
Training:	Not reported
Competency testing:	Not reported
Most recent maintenance review date:	Not reported
Most recent equipment inspection date:	Not reported
Equipment tested:	Not reported
Most recent changes by mgmt:	Not reported
Date of most recent review/update:	Not reported
Date of pre-start review:	Not reported
Most recent compliance audit date:	Not reported
Expected date of audit completion:	Not reported
Most recent incident investigation:	Not reported
Expected date of investigation changes:	Not reported
Date of participation plan review:	Not reported
Date of hot work permit review:	Not reported
Date of contractor safety review:	Not reported
Date of contractor safety eval. review:	Not reported
Record has CBI data:	Not reported
Safety review date:	Not reported
Federal Regulation:	Not reported
Federal regulation comment:	Not reported
Major Hazard:	Not reported
Process Control:	Not reported
Mitigation Systems:	Not reported
Monitoring/Detection:	Not reported
Changes since the last process hazard analysis:	Not reported
Most recent hazard review/update:	Not reported
Most recent review of op. procedures:	Not reported
Most recent training progs review/update:	Not reported
Expected completion of review changes:	Not reported
Training:	Not reported
Competency testing:	Not reported
Most recent maintenance review date:	Not reported
Most recent equipment inspection date:	Not reported
Equipment tested:	Not reported
Most recent compliance audit date:	Not reported
Expected date of audit completion:	Not reported
Most recent incident investigation:	Not reported
Expected date of investigation changes:	Not reported
Record has CBI data:	Not reported
Date of most recent changes:	Not reported

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**TRI-CENTER POWER PLANT (Continued)**

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RMP:

ER plan: Not reported  
ER plan most recent review date: 2001-05-18 00:00:00  
ER plan most recent employee training date: 2001-05-18 00:00:00  
Local agency coordinating ER plan: Office of Emergency Management  
Telephone of the coordinating local agency: 7758470954  
Federal regulation: True  
OSHA 1910 120: True  
SPCC: False  
RCRA: False  
OPA 90: False  
EPCRA: False  
Other Regulations: Not reported

RMP:

Facility ID: 1000007134  
LEPC city: Storey County LEPC  
Facility decimal latitude: 39.556750  
Facility decimal longitude: -119.513861  
Is facility in county box: T  
LatLong method: GO  
LatLong description: PU  
Home page web address: Not reported  
Facility telephone: 7753431102  
Facility email: tri\_center@msn.com  
Facility DUNS #: 0  
Parent's name: Naniwa Energy LLC  
Partner's name: Not reported  
Parent's DUNS #: 0  
Partner's DUNS #: 0  
Operator's name: Naniwa Energy, LLC  
Operator's telephone: 9142251571  
Operator's address: 2000 Westchester Ave.  
Operators City,St,Zip: Purchase, NY 10577  
RMP implementation contact: Deborah Hart  
RMP contact title: Vice President  
Emergency contact: Guy Lane  
Emergency contact title: Operation and Maintenance Manager  
Emergency contact telephone: 7753431102  
24 hour emergency telephone: 9142251500  
Emergency contact ext/pin #: Not reported  
Number of full time employees: 2  
EPA ID: Not reported  
Facility ID provided by CEPP0: 100000175749  
Is facility covered by OSHA PSM: T  
Is facility covered by EPCRA 302: T  
Is fac. covered by CAA Title V 112(2): T  
Clean air op. permit/State ID: AP4911-1062  
Last safety insp. dat: 2006-06-17 00:00:00  
Inspected by: State environmental agency  
Is it OSHA approved with star/merit ranking: False  
Will RMP involve predictive filing: False  
Submission type: Resubmission  
RMP description: Not reported  
Facility has no accident hist. recs: False  
Foreign owner's address: Not reported

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**TRI-CENTER POWER PLANT (Continued)**

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Foreign owner's zip: Not reported  
Foreign owner's country: Not reported  
Claim # of employees as CBI: False  
Date RMP accepted by EPA: 2009-06-19 00:00:00  
Date of error Report: Not reported  
Date RMP received: 2009-06-19 00:00:00  
Does RMP contain graphics files: True  
Does RMP contain attachments: False  
Was certification letter received: True  
RMP submission method: RMP\*eSubmit  
Does RMP contain CBI substantiation: False  
Does RMP contain electronic waiver: False  
Date RMP postmarked: 2009-06-19 00:00:00  
Is RMP complete: True  
Date of de-registration: 2017-03-02 00:00:00  
Date de-registration is effective: 2016-11-22 00:00:00  
Anniversary date: 2014-06-19 00:00:00  
Does RMP contain CBI data: False  
Does RMP contain unsanitized CBI version: False  
RMP version #: 1.0  
FRS latitude: 39.559249999999999  
FRS longitude: -119.52128  
FRS Description: FACILITY CENTROID  
FRS Method: INTERPOLATION-MAP

**RMP:**

Process ID: 1000008297  
NA & Industry Classification Sys.code(s): 221112  
NAICS code description: Fossil Fuel Electric Power Generation  
Optional facility description: Not reported  
Program level: 3  
Record contains CBI data: False

**RMP:**

Chemical name: Ammonia (anhydrous)  
Process chemical qty in 100s lbs: 54000  
Process flammable chemical name: Not reported

**RMP:**

Percent weight of chemical: Not reported  
Physical state: Not reported  
Analytical basic: Not reported  
Scenario: Not reported  
Quantity released in pounds: Not reported  
Release duration in minutes: Not reported  
Release rate in pounds per second: Not reported  
Wind speed in meters/second: Not reported  
Stability class: Not reported  
Topography: Not reported  
Distance to endpoint in miles: Not reported  
Residential population: Not reported  
Public receptors: Not reported  
Environmental receptors: Not reported  
Passive mitigation: Not reported  
Active mitigation: Not reported

**RMP:**

Percent weight of chemical: Not reported

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Physical state:	Not reported
Analytical basic:	Not reported
Scenario:	Not reported
Quantity released in pounds:	Not reported
Release duration in minutes:	Not reported
Release rate in pounds per second:	Not reported
Wind speed in meters/second:	Not reported
Stability class:	Not reported
Topography:	Not reported
Distance to endpoint in miles:	Not reported
Residential population:	Not reported
Public receptors:	Not reported
Environmental receptors:	Not reported
Passive mitigation:	Not reported

**RMP:**

Endpoint used:	Not reported
LFL value:	Not reported
Analytical basic:	Not reported
Scenario:	Not reported
Quantity released in pounds:	Not reported
Distance to endpoint in miles:	Not reported
Residential population:	Not reported
Public receptors:	Not reported
Environmental receptors:	Not reported
Passive mitigation:	Not reported
Active mitigation:	Not reported

**RMP:**

Analytical basic:	Not reported
Quantity released in pounds:	Not reported
Distance to endpoint in miles:	Not reported
Residential population:	Not reported
Public receptors:	Not reported
Environmental receptors:	Not reported
Passive mitigation:	Not reported
Safety review date:	Not reported
Most recent PHA date:	Not reported
Process Hazard Analysis:	Not reported
Expected PHA changes completion date:	Not reported
Major Hazard:	Not reported
Process Control:	Not reported
Mitigation Systems:	Not reported
Monitoring/Detection:	Not reported
Changes since the last process hazard analysis:	Not reported
Most recent review of op. procedures:	Not reported
Most recent training progs review/update:	Not reported
Training:	Not reported
Competency testing:	Not reported
Most recent maintenance review date:	Not reported
Most recent equipment inspection date:	Not reported
Equipment tested:	Not reported
Most recent changes by mgmt:	Not reported
Date of most recent review/update:	Not reported
Date of pre-start review:	Not reported
Most recent compliance audit date:	Not reported
Expected date of audit completion:	Not reported
Most recent incident investigation:	Not reported

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**TRI-CENTER POWER PLANT (Continued)**

**1011839947**

Expected date of investigation changes:	Not reported
Date of participation plan review:	Not reported
Date of hot work permit review:	Not reported
Date of contractor safety review:	Not reported
Date of contractor safety eval. review:	Not reported
Record has CBI data:	Not reported
Safety review date:	Not reported
Federal Regulation:	Not reported
Federal regulation comment:	Not reported
Major Hazard:	Not reported
Process Control:	Not reported
Mitigation Systems:	Not reported
Monitoring/Detection:	Not reported
Changes since the last process hazard analysis:	Not reported
Most recent hazard review/update:	Not reported
Most recent review of op. procedures:	Not reported
Most recent training progs review/update:	Not reported
Expected completion of review changes:	Not reported
Training:	Not reported
Competency testing:	Not reported
Most recent maintenance review date:	Not reported
Most recent equipment inspection date:	Not reported
Equipment tested:	Not reported
Most recent compliance audit date:	Not reported
Expected date of audit completion:	Not reported
Most recent incident investigation:	Not reported
Expected date of investigation changes:	Not reported
Record has CBI data:	Not reported
Date of most recent changes:	Not reported
Chemical name:	Public OCA Chemical
Process chemical qty in 100s lbs:	0
Process flammable chemical name:	Not reported

**RMP:**

Percent weight of chemical:	Not reported
Physical state:	c
Analytical basic:	EPA's RMP*Comp(TM)
Scenario:	Not reported
Quantity released in pounds:	Not reported
Release duration in minutes:	Not reported
Release rate in pounds per second:	Not reported
Wind speed in meters/second:	3
Stability class:	D
Topography:	b
Distance to endpoint in miles:	Not reported
Residential population:	Not reported
Public receptors:	Not reported
Environmental receptors:	Not reported
Passive mitigation:	Not reported
Active mitigation:	Not reported

**RMP:**

Percent weight of chemical:	Not reported
Physical state:	c
Analytical basic:	EPA's RMP*Comp(TM)
Scenario:	Not reported
Quantity released in pounds:	Not reported
Release duration in minutes:	10

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**TRI-CENTER POWER PLANT (Continued)**

**1011839947**

Release rate in pounds per second: Not reported  
Wind speed in meters/second: 1.5  
Stability class: F  
Topography: b  
Distance to endpoint in miles: Not reported  
Residential population: Not reported  
Public receptors: Not reported  
Environmental receptors: Not reported  
Passive mitigation: Not reported

**RMP:**

Endpoint used: Not reported  
LFL value: Not reported  
Analytical basic: Not reported  
Scenario: Not reported  
Quantity released in pounds: Not reported  
Distance to endpoint in miles: Not reported  
Residential population: Not reported  
Public receptors: Not reported  
Environmental receptors: Not reported  
Passive mitigation: Not reported  
Active mitigation: Not reported

**RMP:**

Analytical basic: Not reported  
Quantity released in pounds: Not reported  
Distance to endpoint in miles: Not reported  
Residential population: Not reported  
Public receptors: Not reported  
Environmental receptors: Not reported  
Passive mitigation: Not reported  
Safety review date: Not reported  
Most recent PHA date: Not reported  
Process Hazard Analysis: Not reported  
Expected PHA changes completion date: Not reported  
Major Hazard: Not reported  
Process Control: Not reported  
Mitigation Systems: Not reported  
Monitoring/Detection: Not reported  
Changes since the last process hazard analysis: Not reported  
Most recent review of op. procedures: Not reported  
Most recent training progs review/update: Not reported  
Training: Not reported  
Competency testing: Not reported  
Most recent maintenance review date: Not reported  
Most recent equipment inspection date: Not reported  
Equipment tested: Not reported  
Most recent changes by mgmt: Not reported  
Date of most recent review/update: Not reported  
Date of pre-start review: Not reported  
Most recent compliance audit date: Not reported  
Expected date of audit completion: Not reported  
Most recent incident investigation: Not reported  
Expected date of investigation changes: Not reported  
Date of participation plan review: Not reported  
Date of hot work permit review: Not reported  
Date of contractor safety review: Not reported  
Date of contractor safety eval. review: Not reported

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Record has CBI data:	Not reported
Safety review date:	Not reported
Federal Regulation:	Not reported
Federal regulation comment:	Not reported
Major Hazard:	Not reported
Process Control:	Not reported
Mitigation Systems:	Not reported
Monitoring/Detection:	Not reported
Changes since the last process hazard analysis:	Not reported
Most recent hazard review/update:	Not reported
Most recent review of op. procedures:	Not reported
Most recent training progs review/update:	Not reported
Expected completion of review changes:	Not reported
Training:	Not reported
Competency testing:	Not reported
Most recent maintenance review date:	Not reported
Most recent equipment inspection date:	Not reported
Equipment tested:	Not reported
Most recent compliance audit date:	Not reported
Expected date of audit completion:	Not reported
Most recent incident investigation:	Not reported
Expected date of investigation changes:	Not reported
Record has CBI data:	Not reported
Date of most recent changes:	Not reported

**RMP:**

ER plan:	Not reported
ER plan most recent review date:	2008-01-22 00:00:00
ER plan most recent employee training date:	2008-01-22 00:00:00
Local agency coordinating ER plan:	Storey County LEPC
Telephone of the coordinating local agency:	7758470954
Federal regulation:	True
OSHA 1910 120:	True
SPCC:	True
RCRA:	False
OPA 90:	False
EPCRA:	True
Other Regulations:	Not reported

**RMP:**

Facility ID:	1000043699
LEPC city:	Storey County LEPC
Facility decimal latitude:	39.556750
Facility decimal longitude:	-119.513861
Is facility in county box:	T
LatLong method:	GO
LatLong description:	PU
Home page web address:	Not reported
Facility telephone:	7753431102
Facility email:	ecapehart@camsops.com
Facility DUNS #:	0
Parent's name:	Naniwa Energy LLC
Partner's name:	Not reported
Parent's DUNS #:	0
Partner's DUNS #:	0
Operator's name:	Naniwa Energy, LLC
Operator's telephone:	9142251571



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**TRI-CENTER POWER PLANT (Continued)**

**1011839947**

Operator's address: 2000 Westchester Ave.  
Operators City,St,Zip: Purchase, NY 10577  
RMP implementation contact: Edward Capehart  
RMP contact title: Plant Manager  
Emergency contact: Edward Capehart  
Emergency contact title: Plant Manager  
Emergency contact telephone: 7753431102  
24 hour emergency telephone: 6613300928  
Emergency contact ext/pin #: Not reported  
Number of full time employees: 0  
EPA ID: Not reported  
Facility ID provided by CEPPO: 100000175749  
Is facility covered by OSHA PSM: T  
Is facility covered by EPCRA 302: T  
Is fac. covered by CAA Title V 112(2): T  
Clean air op. permit/State ID: AP4911-2871  
Last safety insp. dat: 2013-02-27 00:00:00  
Inspected by: Fire Department  
Is it OSHA approved with star/merit ranking: False  
Will RMP involve predictive filing: True  
Submission type: Resubmission  
RMP description: Not reported  
Facility has no accident hist. recs: False  
Foreign owner's address: Not reported  
Foreign owner's zip: Not reported  
Foreign owner's country: Not reported  
Claim # of employees as CBI: False  
Date RMP accepted by EPA: 2014-06-06 00:00:00  
Date of error Report: Not reported  
Date RMP received: 2014-06-06 00:00:00  
Does RMP contain graphics files: True  
Does RMP contain attachments: False  
Was certification letter received: True  
RMP submission method: RMP\*eSubmit  
Does RMP contain CBI substantiation: False  
Does RMP contain electronic waiver: False  
Date RMP postmarked: 2014-06-06 00:00:00  
Is RMP complete: True  
Date of de-registration: 2017-03-02 00:00:00  
Date de-registration is effective: 2016-11-22 00:00:00  
Aniversary date: 2019-06-06 00:00:00  
Does RMP contain CBI data: False  
Does RMP contain unsanitized CBI version: False  
RMP version #: 1.0  
FRS latitude: 39.559249999999999  
FRS longitude: -119.52128  
FRS Description: FACILITY CENTROID  
FRS Method: INTERPOLATION-MAP

**RMP:**

Process ID: 1000053973  
NA & Industry Classification Sys.code(s): 221112  
NAICS code description: Fossil Fuel Electric Power Generation  
Optional facility description: Ammonia Storage/SCR  
Program level: 3  
Record contains CBI data: False

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**TRI-CENTER POWER PLANT (Continued)**

**1011839947**

RMP:

Chemical name: Ammonia (anhydrous)  
Process chemical qty in 100s lbs: 54000  
Process flammable chemical name: Not reported

RMP:

Percent weight of chemical: Not reported  
Physical state: Not reported  
Analytical basic: Not reported  
Scenario: Not reported  
Quantity released in pounds: Not reported  
Release duration in minutes: Not reported  
Release rate in pounds per second: Not reported  
Wind speed in meters/second: Not reported  
Stability class: Not reported  
Topography: Not reported  
Distance to endpoint in miles: Not reported  
Residential population: Not reported  
Public receptors: Not reported  
Environmental receptors: Not reported  
Passive mitigation: Not reported  
Active mitigation: Not reported

RMP:

Percent weight of chemical: Not reported  
Physical state: Not reported  
Analytical basic: Not reported  
Scenario: Not reported  
Quantity released in pounds: Not reported  
Release duration in minutes: Not reported  
Release rate in pounds per second: Not reported  
Wind speed in meters/second: Not reported  
Stability class: Not reported  
Topography: Not reported  
Distance to endpoint in miles: Not reported  
Residential population: Not reported  
Public receptors: Not reported  
Environmental receptors: Not reported  
Passive mitigation: Not reported

RMP:

Endpoint used: Not reported  
LFL value: Not reported  
Analytical basic: Not reported  
Scenario: Not reported  
Quantity released in pounds: Not reported  
Distance to endpoint in miles: Not reported  
Residential population: Not reported  
Public receptors: Not reported  
Environmental receptors: Not reported  
Passive mitigation: Not reported  
Active mitigation: Not reported

RMP:

Analytical basic: Not reported  
Quantity released in pounds: Not reported  
Distance to endpoint in miles: Not reported  
Residential population: Not reported  
Public receptors: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**TRI-CENTER POWER PLANT (Continued)**

**1011839947**

Environmental receptors:	Not reported
Passive mitigation:	Not reported
Safety review date:	Not reported
Most recent PHA date:	Not reported
Process Hazard Analysis:	Not reported
Expected PHA changes completion date:	Not reported
Major Hazard:	Not reported
Process Control:	Not reported
Mitigation Systems:	Not reported
Monitoring/Detection:	Not reported
Changes since the last process hazard analysis:	Not reported
Most recent review of op. procedures:	Not reported
Most recent training progs review/update:	Not reported
Training:	Not reported
Competency testing:	Not reported
Most recent maintenance review date:	Not reported
Most recent equipment inspection date:	Not reported
Equipment tested:	Not reported
Most recent changes by mgmt:	Not reported
Date of most recent review/update:	Not reported
Date of pre-start review:	Not reported
Most recent compliance audit date:	Not reported
Expected date of audit completion:	Not reported
Most recent incident investigation:	Not reported
Expected date of investigation changes:	Not reported
Date of participation plan review:	Not reported
Date of hot work permit review:	Not reported
Date of contractor safety review:	Not reported
Date of contractor safety eval. review:	Not reported
Record has CBI data:	Not reported
Safety review date:	Not reported
Federal Regulation:	Not reported
Federal regulation comment:	Not reported
Major Hazard:	Not reported
Process Control:	Not reported
Mitigation Systems:	Not reported
Monitoring/Detection:	Not reported
Changes since the last process hazard analysis:	Not reported
Most recent hazard review/update:	Not reported
Most recent review of op. procedures:	Not reported
Most recent training progs review/update:	Not reported
Expected completion of review changes:	Not reported
Training:	Not reported
Competency testing:	Not reported
Most recent maintenance review date:	Not reported
Most recent equipment inspection date:	Not reported
Equipment tested:	Not reported
Most recent compliance audit date:	Not reported
Expected date of audit completion:	Not reported
Most recent incident investigation:	Not reported
Expected date of investigation changes:	Not reported
Record has CBI data:	Not reported
Date of most recent changes:	Not reported
Chemical name:	Public OCA Chemical
Process chemical qty in 100s lbs:	0
Process flammable chemical name:	Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**TRI-CENTER POWER PLANT (Continued)**

**1011839947**

RMP:

Percent weight of chemical: 100  
Physical state: c  
Analytical basic: EPA's RMP\*Comp(TM)  
Scenario: Not reported  
Quantity released in pounds: Not reported  
Release duration in minutes: Not reported  
Release rate in pounds per second: Not reported  
Wind speed in meters/second: 3  
Stability class: D  
Topography: b  
Distance to endpoint in miles: Not reported  
Residential population: Not reported  
Public receptors: Not reported  
Environmental receptors: Not reported  
Passive mitigation: Not reported  
Active mitigation: Not reported

RMP:

Percent weight of chemical: 100  
Physical state: c  
Analytical basic: EPA's RMP\*Comp(TM)  
Scenario: Not reported  
Quantity released in pounds: Not reported  
Release duration in minutes: 10  
Release rate in pounds per second: Not reported  
Wind speed in meters/second: 1.5  
Stability class: F  
Topography: b  
Distance to endpoint in miles: Not reported  
Residential population: Not reported  
Public receptors: Not reported  
Environmental receptors: Not reported  
Passive mitigation: Not reported

RMP:

Endpoint used: Not reported  
LFL value: Not reported  
Analytical basic: Not reported  
Scenario: Not reported  
Quantity released in pounds: Not reported  
Distance to endpoint in miles: Not reported  
Residential population: Not reported  
Public receptors: Not reported  
Environmental receptors: Not reported  
Passive mitigation: Not reported  
Active mitigation: Not reported

RMP:

Analytical basic: Not reported  
Quantity released in pounds: Not reported  
Distance to endpoint in miles: Not reported  
Residential population: Not reported  
Public receptors: Not reported  
Environmental receptors: Not reported  
Passive mitigation: Not reported  
Safety review date: Not reported  
Most recent PHA date: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**TRI-CENTER POWER PLANT (Continued)**

**1011839947**

Process Hazard Analysis:	Not reported
Expected PHA changes completion date:	Not reported
Major Hazard:	Not reported
Process Control:	Not reported
Mitigation Systems:	Not reported
Monitoring/Detection:	Not reported
Changes since the last process hazard analysis:	Not reported
Most recent review of op. procedures:	Not reported
Most recent training progs review/update:	Not reported
Training:	Not reported
Competency testing:	Not reported
Most recent maintenance review date:	Not reported
Most recent equipment inspection date:	Not reported
Equipment tested:	Not reported
Most recent changes by mgmt:	Not reported
Date of most recent review/update:	Not reported
Date of pre-start review:	Not reported
Most recent compliance audit date:	Not reported
Expected date of audit completion:	Not reported
Most recent incident investigation:	Not reported
Expected date of investigation changes:	Not reported
Date of participation plan review:	Not reported
Date of hot work permit review:	Not reported
Date of contractor safety review:	Not reported
Date of contractor safety eval. review:	Not reported
Record has CBI data:	Not reported
Safety review date:	Not reported
Federal Regulation:	Not reported
Federal regulation comment:	Not reported
Major Hazard:	Not reported
Process Control:	Not reported
Mitigation Systems:	Not reported
Monitoring/Detection:	Not reported
Changes since the last process hazard analysis:	Not reported
Most recent hazard review/update:	Not reported
Most recent review of op. procedures:	Not reported
Most recent training progs review/update:	Not reported
Expected completion of review changes:	Not reported
Training:	Not reported
Competency testing:	Not reported
Most recent maintenance review date:	Not reported
Most recent equipment inspection date:	Not reported
Equipment tested:	Not reported
Most recent compliance audit date:	Not reported
Expected date of audit completion:	Not reported
Most recent incident investigation:	Not reported
Expected date of investigation changes:	Not reported
Record has CBI data:	Not reported
Date of most recent changes:	Not reported
RMP:	
ER plan:	Not reported
ER plan most recent review date:	2014-05-01 00:00:00
ER plan most recent employee training date:	2014-05-01 00:00:00
Local agency coordinating ER plan:	Storey County LEPC
Telephone of the coordinating local agency:	7758470954
Federal regulation:	True
OSHA 1910 120:	True

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**TRI-CENTER POWER PLANT (Continued)**

**1011839947**

SPCC: True  
RCRA: False  
OPA 90: False  
EPCRA: True  
Other Regulations: Not reported

**C8**  
**Target** **GDIESEL**  
**Property** **611 PERU DR**  
**MCCARREN, NV 89434**

**FINDS** **1014808149**  
**N/A**

**Site 1 of 3 in cluster C**

**Actual:**  
**4301 ft.**

**FINDS:**

**Focus Map:**  
**2**

Registry ID: 110043259513

**Environmental Interest/Information System**

ICIS (Integrated Compliance Information System) is the Integrated Compliance Information System and provides a database that, when complete, will contain integrated Enforcement and Compliance information across most of EPA's programs. The vision for ICIS is to replace EPA's independent databases that contain Enforcement data with a single repository for that information. Currently, ICIS contains all Federal Administrative and Judicial enforcement actions. This information is maintained in ICIS by EPA in the Regional offices and it Headquarters. A future release of ICIS will replace the Permit Compliance System (PCS) which supports the NPDES and will integrate that information with Federal actions already in the system. ICIS also has the capability to track other activities occurring in the Region that support Compliance and Enforcement programs. These include; Incident Tracking, Compliance Assistance, and Compliance Monitoring.

[Click this hyperlink](#) while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

**C9**  
**Target** **ARC PHASE III**  
**Property** **611 PERU DRIVE**  
**MCCARRAN, NV 89436**

**FINDS** **1015884825**  
**N/A**

**Site 2 of 3 in cluster C**

**Actual:**  
**4301 ft.**

**FINDS:**

**Focus Map:**  
**2**

Registry ID: 110059840631

**Environmental Interest/Information System**

Nevada Facility Profile (NV-FP) system contains facility based, integrated environmental information for the State of Nevada.

[Click this hyperlink](#) while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**C10**      **ADVANCED REFINING CONCEPTS, LLC**  
**Target**    **611 PERU DRIVE**  
**Property**   **SPARKS, NV 89434**

**FINDS**    **1016780527**  
              **N/A**

**Site 3 of 3 in cluster C**

**Actual:**  
**4301 ft.**

**FINDS:**

**Focus Map:**  
**2**

Registry ID:                      110058193351

Environmental Interest/Information System

Nevada Facility Profile (NV-FP) system contains facility based,  
integrated environmental information for the State of Nevada.

AIR EMISSIONS CLASSIFICATION UNKNOWN

OSHA ESTABLISHMENT

[Click this hyperlink](#) while viewing on your computer to access  
additional FINDS: detail in the EDR Site Report.

**D11**      **ALCOA MICROMILL**  
**Target**    **1400 WALTHAM WAY**  
**Property**   **MCCARRAN, NV 89434**

**ECHO**    **1016078871**  
              **N/A**

**Site 1 of 3 in cluster D**

**Actual:**  
**4309 ft.**

**ECHO:**

**Focus Map:**  
**2**

Envid:                              1016078871  
Registry ID:                      110059856357  
DFR URL:                         <http://echo.epa.gov/detailed-facility-report?fid=110059856357>

**D12**      **ALCOA MICROMILL**  
**Target**    **1400 WALTHAM WAY**  
**Property**   **SPARKS, NV 89434**

**NV NPDES**    **S118253100**  
                      **N/A**

**Site 2 of 3 in cluster D**

**Actual:**  
**4309 ft.**

**NPDES:**

**Focus Map:**  
**2**

Facility Type:                      Not reported  
Facility Status:                      Terminated  
Permit Number:                      ISW-346  
Expiration Date:                      Not reported  
Contact Name:                        Not reported  
Contact Phone:                        Not reported  
Latitude:                              39.59173  
Longitude:                              119.71675  
Approved Date:                        10/07/2004  
Permit ID:                              Not reported  
Major Minor:                        Not reported  
Permit Type:                        Not reported  
Disc Fee Type:                        Not reported  
Fee Amount:                            Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**D13**  
**Target**  
**Property**

**ALCOA SIERRA MICROMILLS**  
**1400 WALTHAM WY**  
**SPARKS, NV 89434**

**CA HAZNET**

**S113184890**  
**N/A**

**Site 3 of 3 in cluster D**

**Actual:**  
**4309 ft.**

**Focus Map:**  
**2**

**HAZNET:**

Name: ALCOA SIERRA MICROMILLS  
Address: 1400 WALTHAM WY  
City,State,Zip: SPARKS, NV 894340000  
Year: 2004  
GEPAID: NVR000002832  
Contact: ENVIRONMENTAL MANAGER  
Telephone: --  
Mailing Name: Not reported  
Mailing Address: 1400 WALTHAM WY  
Mailing City,St,Zip: SPARKS, NV 894340000  
Gen County: 99  
TSD EPA ID: CA0000084517  
TSD County: Sacramento  
Tons: 0.08757  
CA Waste Code: 213-Hydrocarbon solvents (benzene, hexane, Stoddard, Etc.)  
Method: -  
Facility County: 99

Name: ALCOA SIERRA MICROMILLS  
Address: 1400 WALTHAM WY  
City,State,Zip: SPARKS, NV 894340000  
Year: 2004  
GEPAID: NVR000002832  
Contact: ENVIRONMENTAL MANAGER  
Telephone: --  
Mailing Name: Not reported  
Mailing Address: 1400 WALTHAM WY  
Mailing City,St,Zip: SPARKS, NV 894340000  
Gen County: 99  
TSD EPA ID: CA0000084517  
TSD County: Sacramento  
Tons: 0.10425  
CA Waste Code: 213-Hydrocarbon solvents (benzene, hexane, Stoddard, Etc.)  
Method: H01-Transfer Station  
Facility County: 99

Name: ALCOA SIERRA MICROMILLS  
Address: 1400 WALTHAM WY  
City,State,Zip: SPARKS, NV 894340000  
Year: 2004  
GEPAID: NVR000002832  
Contact: ENVIRONMENTAL MANAGER  
Telephone: --  
Mailing Name: Not reported  
Mailing Address: 1400 WALTHAM WY  
Mailing City,St,Zip: SPARKS, NV 894340000  
Gen County: 99  
TSD EPA ID: CA0000084517  
TSD County: Sacramento  
Tons: 0.08757  
CA Waste Code: 213-Hydrocarbon solvents (benzene, hexane, Stoddard, Etc.)  
Method: -



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ALCOA SIERRA MICROMILLS (Continued)**

**S113184890**

Facility County: 99

Name: ALCOA SIERRA MICROMILLS  
Address: 1400 WALTHAM WY  
City,State,Zip: SPARKS, NV 894340000  
Year: 2004  
GEPaid: NVR000002832  
Contact: ENVIRONMENTAL MANAGER  
Telephone: --  
Mailing Name: Not reported  
Mailing Address: 1400 WALTHAM WY  
Mailing City,St,Zip: SPARKS, NV 894340000  
Gen County: 99  
TSD EPA ID: CA0000084517  
TSD County: Sacramento  
Tons: 0.10425  
CA Waste Code: 213-Hydrocarbon solvents (benzene, hexane, Stoddard, Etc.)  
Method: H01-Transfer Station  
Facility County: 99

Name: ALCOA SIERRA MICROMILLS  
Address: 1400 WALTHAM WY  
City,State,Zip: SPARKS, NV 894340000  
Year: 2003  
GEPaid: NVR000002832  
Contact: ENVIRONMENTAL MANAGER  
Telephone: --  
Mailing Name: Not reported  
Mailing Address: 1400 WALTHAM WY  
Mailing City,St,Zip: SPARKS, NV 894340000  
Gen County: 99  
TSD EPA ID: CA0000084517  
TSD County: Sacramento  
Tons: 1.03416  
CA Waste Code: 213-Hydrocarbon solvents (benzene, hexane, Stoddard, Etc.)  
Method: H01-Transfer Station  
Facility County: 99

[Click this hyperlink](#) while viewing on your computer to access  
15 additional CA\_HAZNET: record(s) in the EDR Site Report.

**14**  
**Target**  
**Property**

**FNCB**  
**610 WALTHAM WAY**  
**MCCARREN, NV 89434**

**NV NPDES** **S118250575**  
**N/A**

**Actual:**  
**4341 ft.**  
**Focus Map:**  
**2**

NPDES:

Facility Type: Not reported  
Facility Status: Terminated  
Permit Number: CSW-534  
Expiration Date: Not reported  
Contact Name: Not reported  
Contact Phone: Not reported  
Latitude: 39.00000  
Longitude: 119.00000  
Approved Date: 02/17/2005  
Permit ID: Not reported  
Major Minor: Not reported  
Permit Type: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**FNCB (Continued)**

**S118250575**

Disc Fee Type: Not reported  
Fee Amount: Not reported

**E15** **SPRINT/UNITED MANAGEMENT CO**  
**Target** **625 WALTHAM WAY**  
**Property** **MCCARRAN, NV**

**NV HMRI** **S108855869**  
**N/A**

**Site 1 of 3 in cluster E**

**Actual:** 4345 ft.  
**Focus Map:** 2

**HMRI:**  
Facility Id: 56946  
Case Number: 7439-92-1  
Quantity: 207968 LBS  
Chemical Name: LEAD  
Contact Name: WIEDOWER,BRIAN  
Facility Contact2: WIEDOWER,BRIAN  
Facility Contact3: Not reported  
Phone Number 1: (913)315-8631  
Phone Type 1: W  
Phone Number 2: (913)206-7705  
Phone Type 2: C  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 56946  
Case Number: 7664-93-9  
Quantity: 20095 LBS  
Chemical Name: BATTERY ELECTROLYTE  
Contact Name: WIEDOWER,BRIAN  
Facility Contact2: WIEDOWER,BRIAN  
Facility Contact3: Not reported  
Phone Number 1: (913)315-8631  
Phone Type 1: W  
Phone Number 2: (913)206-7705  
Phone Type 2: C  
Phone Number 3: Not reported  
Phone Type 3: Not reported

**E16** **KUEHNE & NAGEL INC**  
**Target** **625 WALTHAM WAY #104**  
**Property** **MCCARRAN, NV**

**NV HMRI** **S108489433**  
**N/A**

**Site 2 of 3 in cluster E**

**Actual:** 4345 ft.  
**Focus Map:** 2

**HMRI:**  
Facility Id: 56576  
Case Number: 7664-93-9  
Quantity: 8787 LBS  
Chemical Name: BATTERY ELECTROLYTE  
Contact Name: PIERCE,BARRY  
Facility Contact2: PIERCE,BARRY  
Facility Contact3: Not reported  
Phone Number 1: (775)343-4310 /222  
Phone Type 1: W  
Phone Number 2: (775)240-3692  
Phone Type 2: C

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**KUEHNE & NAGEL INC (Continued)**

**S108489433**

Phone Number 3: Not reported  
Phone Type 3: Not reported  
  
Facility Id: 56576  
Case Number: 7664-93-9  
Quantity: 8787 LBS  
Chemical Name: BATTERY ELECTROLYTE  
Contact Name: PIERCE,BARRY  
Facility Contact2: PIERCE,BARRY  
Facility Contact3: Not reported  
Phone Number 1: (775)343-4310 /222  
Phone Type 1: W  
Phone Number 2: (775)240-3692  
Phone Type 2: C  
Phone Number 3: Not reported  
Phone Type 3: Not reported

**E17  
Target  
Property**

**BI NUTRACEUTICALS INC  
625 WALTHAM WY STE 101  
MCCARRAN, NV 89434**

**RCRA-CESQG  
FINDS  
ECHO**

**1018277345  
NVR000091504**

**Site 3 of 3 in cluster E**

**Actual:  
4345 ft.**

**Focus Map:  
2**

RCRA-CESQG:  
Date form received by agency: 01/08/2016  
Facility name: BI NUTRACEUTICALS INC  
Facility address: 625 WALTHAM WY STE 101  
MCCARRAN, NV 89434  
EPA ID: NVR000091504  
Contact: TRONG HUYNH  
Contact address: 625 WALTHAM WY STE 101  
MCCARRAN, NV 89434  
Contact country: US  
Contact telephone: 310-669-2143  
Contact email: THUYNH@BOTANICALS.COM  
EPA Region: 09  
Classification: Conditionally Exempt Small Quantity Generator  
Description: Handler: generates 100 kg or less of hazardous waste per calendar month, and accumulates 1000 kg or less of hazardous waste at any time; or generates 1 kg or less of acutely hazardous waste per calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste

**Owner/Operator Summary:**

Owner/operator name: ICON RENO PROPERTY OWNER POOL3  
Owner/operator address: TWO NORTH RIVERSIDE STE 2350  
CHICAGO, IL 60606  
Owner/operator country: US

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**BI NUTRACEUTICALS INC (Continued)**

**1018277345**

Owner/operator telephone: Not reported  
Owner/operator email: Not reported  
Owner/operator fax: Not reported  
Owner/operator extension: Not reported  
Legal status: Private  
Owner/Operator Type: Owner  
Owner/Op start date: 04/01/2015  
Owner/Op end date: Not reported

Owner/operator name: BI NUTRACEUTICALS  
Owner/operator address: Not reported  
Not reported  
Owner/operator country: US  
Owner/operator telephone: Not reported  
Owner/operator email: Not reported  
Owner/operator fax: Not reported  
Owner/operator extension: Not reported  
Legal status: Private  
Owner/Operator Type: Operator  
Owner/Op start date: 06/01/2015  
Owner/Op end date: Not reported

**Handler Activities Summary:**

U.S. importer of hazardous waste: No  
Mixed waste (haz. and radioactive): No  
Recycler of hazardous waste: No  
Transporter of hazardous waste: No  
Treater, storer or disposer of HW: No  
Underground injection activity: No  
On-site burner exemption: No  
Furnace exemption: No  
Used oil fuel burner: No  
Used oil processor: No  
User oil refiner: No  
Used oil fuel marketer to burner: No  
Used oil Specification marketer: No  
Used oil transfer facility: No  
Used oil transporter: No

**Hazardous Waste Summary:**

. Waste code: U003  
. Waste name: ACETONITRILE (I,T)  
  
. Waste code: U044  
. Waste name: CHLOROFORM (OR) METHANE, TRICHLORO-  
  
. Waste code: U080  
. Waste name: METHANE, DICHLORO- (OR) METHYLENE CHLORIDE  
  
. Waste code: U112  
. Waste name: ACETIC ACID, ETHYL ESTER (I) (OR) ETHYL ACETATE (I)  
  
. Waste code: U154  
. Waste name: METHANOL (I) (OR) METHYL ALCOHOL (I)

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**BI NUTRACEUTICALS INC (Continued)**

**1018277345**

Waste code: U220  
Waste name: BENZENE, METHYL- (OR) TOLUENE

Violation Status: No violations found

**FINDS:**

Registry ID: 110067266657

**Environmental Interest/Information System**

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

[Click this hyperlink](#) while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

**ECHO:**

Envid: 1018277345  
Registry ID: 110067266657  
DFR URL: <http://echo.epa.gov/detailed-facility-report?fid=110067266657>

**F18**  
**Target**  
**Property**

**ACH FOAM TECHNOLOGIES**  
**775 WALTHAM WAY STE 105**  
**SPARKS, NV 89434**

**NV SWRCY**  
**S114020262**  
**N/A**

**Site 1 of 6 in cluster F**

**Actual:**  
**4342 ft.**  
**Focus Map:**  
**2**

NV SWRCY:  
Facility Type: Styrofoam  
Phone: (775)343-3400  
Facility Type: Styrofoam  
Phone: (775)343-3400

**F19**  
**Target**  
**Property**

**ACH FOAM TECHNOLOGIES LLC**  
**775 WALTHAM WAY**  
**NEVADA, NV 89434**

**ICIS**  
**US AIRS**  
**FINDS**

**1014808118**  
**N/A**

**Site 2 of 6 in cluster F**

**Actual:**  
**4342 ft.**  
**Focus Map:**  
**2**

ICIS:  
Enforcement Action ID: NV000A000032029N229900010  
FRS ID: 110041530581  
Action Name: ACH FOAM TECHNOLOGIES LLC 32029N229900010  
Facility Name: ACH FOAM TECHNOLOGIES LLC  
Facility Address: 775 WALTHAM WAY  
NEVADA, NV 89434  
Enforcement Action Type: Notice of Violation  
Facility County: UNDETERMINED  
Program System Acronym: AIR  
Enforcement Action Forum Desc: Administrative - Informal

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ACH FOAM TECHNOLOGIES LLC (Continued)**

**1014808118**

EA Type Code: NOV  
Facility SIC Code: 3086  
Federal Facility ID: Not reported  
Latitude in Decimal Degrees: 39.548851  
Longitude in Decimal Degrees: -119.547493  
Permit Type Desc: Not reported  
Program System Acronym: NV00000032029N2299  
Facility NAICS Code: 999999  
Tribal Land Code: Not reported

Enforcement Action ID: NV000A000032029N229900009  
FRS ID: 110041530581  
Action Name: ACH FOAM TECHNOLOGIES LLC 32029N229900009  
Facility Name: ACH FOAM TECHNOLOGIES LLC  
Facility Address: 775 WALTHAM WAY  
NEVADA, NV 89434

Enforcement Action Type: Notice of Violation  
Facility County: UNDETERMINED  
Program System Acronym: AIR  
Enforcement Action Forum Desc: Administrative - Informal

EA Type Code: NOV  
Facility SIC Code: 3086  
Federal Facility ID: Not reported  
Latitude in Decimal Degrees: 39.548851  
Longitude in Decimal Degrees: -119.547493  
Permit Type Desc: Not reported  
Program System Acronym: NV00000032029N2299  
Facility NAICS Code: 999999  
Tribal Land Code: Not reported

Enforcement Action ID: NV000A000032029N229900008  
FRS ID: 110041530581  
Action Name: ACH FOAM TECHNOLOGIES LLC 32029N229900008  
Facility Name: ACH FOAM TECHNOLOGIES LLC  
Facility Address: 775 WALTHAM WAY  
NEVADA, NV 89434

Enforcement Action Type: Notice of Violation  
Facility County: UNDETERMINED  
Program System Acronym: AIR  
Enforcement Action Forum Desc: Administrative - Informal

EA Type Code: NOV  
Facility SIC Code: 3086  
Federal Facility ID: Not reported  
Latitude in Decimal Degrees: 39.548851  
Longitude in Decimal Degrees: -119.547493  
Permit Type Desc: Not reported  
Program System Acronym: NV00000032029N2299  
Facility NAICS Code: 999999  
Tribal Land Code: Not reported

Enforcement Action ID: NV000A000032029N229900007  
FRS ID: 110041530581  
Action Name: ACH FOAM TECHNOLOGIES LLC 32029N229900007  
Facility Name: ACH FOAM TECHNOLOGIES LLC  
Facility Address: 775 WALTHAM WAY  
NEVADA, NV 89434

Enforcement Action Type: Notice of Violation

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ACH FOAM TECHNOLOGIES LLC (Continued)**

**1014808118**

Facility County: UNDETERMINED  
Program System Acronym: AIR  
Enforcement Action Forum Desc: Administrative - Informal  
EA Type Code: NOV  
Facility SIC Code: 3086  
Federal Facility ID: Not reported  
Latitude in Decimal Degrees: 39.548851  
Longitude in Decimal Degrees: -119.547493  
Permit Type Desc: Not reported  
Program System Acronym: NV00000032029N2299  
Facility NAICS Code: 999999  
Tribal Land Code: Not reported

Enforcement Action ID: NV000A000032029N229900006  
FRS ID: 110041530581  
Action Name: ACH FOAM TECHNOLOGIES LLC 32029N229900006  
Facility Name: ACH FOAM TECHNOLOGIES LLC  
Facility Address: 775 WALTHAM WAY  
NEVADA, NV 89434  
Enforcement Action Type: Notice of Violation  
Facility County: UNDETERMINED  
Program System Acronym: AIR  
Enforcement Action Forum Desc: Administrative - Informal  
EA Type Code: NOV  
Facility SIC Code: 3086  
Federal Facility ID: Not reported  
Latitude in Decimal Degrees: 39.548851  
Longitude in Decimal Degrees: -119.547493  
Permit Type Desc: Not reported  
Program System Acronym: NV00000032029N2299  
Facility NAICS Code: 999999  
Tribal Land Code: Not reported

Enforcement Action ID: NV000A000032029N229900005  
FRS ID: 110041530581  
Action Name: ACH FOAM TECHNOLOGIES LLC 32029N229900005  
Facility Name: ACH FOAM TECHNOLOGIES LLC  
Facility Address: 775 WALTHAM WAY  
NEVADA, NV 89434  
Enforcement Action Type: Notice of Violation  
Facility County: UNDETERMINED  
Program System Acronym: AIR  
Enforcement Action Forum Desc: Administrative - Informal  
EA Type Code: NOV  
Facility SIC Code: 3086  
Federal Facility ID: Not reported  
Latitude in Decimal Degrees: 39.548851  
Longitude in Decimal Degrees: -119.547493  
Permit Type Desc: Not reported  
Program System Acronym: NV00000032029N2299  
Facility NAICS Code: 999999  
Tribal Land Code: Not reported

Enforcement Action ID: NV000A000032029N229900004  
FRS ID: 110041530581  
Action Name: ACH FOAM TECHNOLOGIES LLC 32029N229900004  
Facility Name: ACH FOAM TECHNOLOGIES LLC

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ACH FOAM TECHNOLOGIES LLC (Continued)**

**1014808118**

Facility Address: 775 WALTHAM WAY  
NEVADA, NV 89434  
Enforcement Action Type: Notice of Violation  
Facility County: UNDETERMINED  
Program System Acronym: AIR  
Enforcement Action Forum Desc: Administrative - Informal  
EA Type Code: NOV  
Facility SIC Code: 3086  
Federal Facility ID: Not reported  
Latitude in Decimal Degrees: 39.548851  
Longitude in Decimal Degrees: -119.547493  
Permit Type Desc: Not reported  
Program System Acronym: NV00000032029N2299  
Facility NAICS Code: 999999  
Tribal Land Code: Not reported

**US AIRS (AFS):**

Envid: 1014808118  
Region Code: 09  
County Code: NV000  
Programmatic ID: AIR NV00000032029N2299  
Facility Registry ID: 110041530581  
D and B Number: Not reported  
Facility Site Name: ACH FOAM TECHNOLOGIES LLC  
Primary SIC Code: 3086  
NAICS Code: 999999  
Default Air Classification Code: SMI  
Facility Type of Ownership Code: POF  
Air CMS Category Code: OTH  
HPV Status: Not reported

**US AIRS (AFS):**

Region Code: 09  
Programmatic ID: AIR NV00000032029N2299  
Facility Registry ID: 110041530581  
Air Operating Status Code: OPR  
Default Air Classification Code: SMI  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2009-09-30 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 09  
Programmatic ID: AIR NV00000032029N2299  
Facility Registry ID: 110041530581  
Air Operating Status Code: OPR  
Default Air Classification Code: SMI  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2010-12-06 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ACH FOAM TECHNOLOGIES LLC (Continued)**

**1014808118**

Region Code: 09  
Programmatic ID: AIR NV00000032029N2299  
Facility Registry ID: 110041530581  
Air Operating Status Code: OPR  
Default Air Classification Code: SMI  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2011-02-15 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 09  
Programmatic ID: AIR NV00000032029N2299  
Facility Registry ID: 110041530581  
Air Operating Status Code: OPR  
Default Air Classification Code: SMI  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2009-09-25 00:00:00  
Activity Status Date: 2009-09-25 00:00:00  
Activity Group: Enforcement Action  
Activity Type: Administrative - Informal  
Activity Status: Achieved

Region Code: 09  
Programmatic ID: AIR NV00000032029N2299  
Facility Registry ID: 110041530581  
Air Operating Status Code: OPR  
Default Air Classification Code: SMI  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2009-12-01 00:00:00  
Activity Status Date: 2009-12-01 00:00:00  
Activity Group: Enforcement Action  
Activity Type: Administrative - Informal  
Activity Status: Achieved

**FINDS:**

Registry ID: 110059836584

**Environmental Interest/Information System**

Nevada Facility Profile (NV-FP) system contains facility based, integrated environmental information for the State of Nevada.

[Click this hyperlink](#) while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**F20** **COMMSCOPE SPARKS NEVADA DISTRIBUTION CENTER**  
**Target** **775 WALTHAM WAY SUITE 101**  
**Property** **SPARKS, NV 89434**

**TRIS** **1014808367**  
**89434CMMSC775WA**

**Site 3 of 6 in cluster F**

**Actual:** **4342 ft.**  
**TRIS:**

**Focus Map:** [Click this hyperlink](#) while viewing on your computer to access  
**2** 1 additional US\_TRIS: record(s) in the EDR Site Report.

**F21** **ACH FOAM TECHNOLOGIES, LLC**  
**Target** **775 WALTHAM WAY**  
**Property** **MCCARRAN, NV 89434**

**FINDS** **1016078436**  
**ECHO** **N/A**

**Site 4 of 6 in cluster F**

**Actual:** **4342 ft.**  
**FINDS:**

**Focus Map:** **Registry ID:** 110041530581  
**2**

Environmental Interest/Information System

Nevada Facility Profile (NV-FP) system contains facility based, integrated environmental information for the State of Nevada.

AFS (Aerometric Information Retrieval System (AIRS) Facility Subsystem) replaces the former Compliance Data System (CDS), the National Emission Data System (NEDS), and the Storage and Retrieval of Aerometric Data (SAROAD). AIRS is the national repository for information concerning airborne pollution in the United States. AFS is used to track emissions and compliance data from industrial plants. AFS data are utilized by states to prepare State Implementation Plans to comply with regulatory programs and by EPA as an input for the estimation of total national emissions. AFS is undergoing a major redesign to support facility operating permits required under Title V of the Clean Air Act.

AIR SYNTHETIC MINOR

CRITERIA AIR POLLUTANT MAJOR

OSHA ESTABLISHMENT

[Click this hyperlink](#) while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

**ECHO:**

**Envid:** 1016078436  
**Registry ID:** 110041530581  
**DFR URL:** <http://echo.epa.gov/detailed-facility-report?fid=110041530581>

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**F22**  
**Target**  
**Property**

**PATRICK BUSINESS PARK**  
**775 WALTHAM WAY**  
**MCCARRAN, NV 89431**

**NV NPDES**  
**S118251390**  
**N/A**

**Site 5 of 6 in cluster F**

**Actual:**  
**4342 ft.**

**Focus Map:**  
**2**

**NPDES:**

Facility Type:	Not reported
Facility Status:	Terminated
Permit Number:	CSW-6857
Expiration Date:	Not reported
Contact Name:	Not reported
Contact Phone:	Not reported
Latitude:	39.59173
Longitude:	119.71675
Approved Date:	08/29/2006
Permit ID:	Not reported
Major Minor:	Not reported
Permit Type:	Not reported
Disc Fee Type:	Not reported
Fee Amount:	Not reported

**F23**  
**Target**  
**Property**

**COMMScope SPARKS NEVADA DISTRIBUTION CENTER**  
**775 WALTHAM WAY SUITE 101**  
**SPARKS, NV 89434**

**FINDS**  
**ECHO**

**1016355755**  
**N/A**

**Site 6 of 6 in cluster F**

**Actual:**  
**4342 ft.**

**Focus Map:**  
**2**

**FINDS:**

Registry ID: 110041626559

Environmental Interest/Information System

US EPA TRIS (Toxics Release Inventory System) contains information from facilities on the amounts of over 300 listed toxic chemicals that these facilities release directly to air, water, land, or that are transported off-site.

[Click this hyperlink](#) while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

**ECHO:**

Envid:	1016355755
Registry ID:	110041626559
DFR URL:	<a href="http://echo.epa.gov/detailed-facility-report?fid=110041626559">http://echo.epa.gov/detailed-facility-report?fid=110041626559</a>

**G24**  
**Target**  
**Property**

**ABLE WEST LLC**  
**1170 WALTHAM WY**  
**MC CARRAN, NV 89434**

**RCRA NonGen / NLR**  
**1010324994**  
**NVR000081786**

**Site 1 of 3 in cluster G**

**Actual:**  
**4325 ft.**

**Focus Map:**  
**2**

**RCRA NonGen / NLR:**

Date form received by agency:	04/30/2009
Facility name:	ABLE WEST LLC
Facility address:	1170 WALTHAM WY MC CARRAN, NV 89434

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ABLE WEST LLC (Continued)**

**1010324994**

EPA ID: NVR000081786  
Contact: TIM J OLSTED  
Contact address: 1170 WALTHAM WY  
MC CARRAN, NV 89434  
Contact country: US  
Contact telephone: 775-343-0900  
Contact email: TIMO@ABLEEP.COM  
EPA Region: 09  
Land type: Private  
Classification: Non-Generator  
Description: Handler: Non-Generators do not presently generate hazardous waste

**Owner/Operator Summary:**

Owner/operator name: ABLE WEST, LLC  
Owner/operator address: WALTHAM WAY  
MCCARRAN, NV 89434  
Owner/operator country: US  
Owner/operator telephone: Not reported  
Owner/operator email: Not reported  
Owner/operator fax: Not reported  
Owner/operator extension: Not reported  
Legal status: Private  
Owner/Operator Type: Operator  
Owner/Op start date: 12/01/2006  
Owner/Op end date: Not reported

Owner/operator name: GREG POKVITIS  
Owner/operator address: 1170 WALTHAM WY  
MC CARRAN, NV 89434  
Owner/operator country: US  
Owner/operator telephone: Not reported  
Owner/operator email: Not reported  
Owner/operator fax: Not reported  
Owner/operator extension: Not reported  
Legal status: Private  
Owner/Operator Type: Operator  
Owner/Op start date: 05/15/2006  
Owner/Op end date: Not reported

Owner/operator name: METCO TREATING AND DEVELOPMENT  
Owner/operator address: 2001 S KILBOURNE AVE  
CHICAGO, IL 60623  
Owner/operator country: US  
Owner/operator telephone: Not reported  
Owner/operator email: Not reported  
Owner/operator fax: Not reported  
Owner/operator extension: Not reported  
Legal status: Private  
Owner/Operator Type: Owner  
Owner/Op start date: 05/15/2006  
Owner/Op end date: Not reported

Owner/operator name: ABLE WEST LLC  
Owner/operator address: 1170 WALTHAM WY  
MC CARRAN, NV 89434  
Owner/operator country: US  
Owner/operator telephone: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ABLE WEST LLC (Continued)**

**1010324994**

Owner/operator email: Not reported  
Owner/operator fax: Not reported  
Owner/operator extension: Not reported  
Legal status: Private  
Owner/Operator Type: Operator  
Owner/Op start date: 12/01/2006  
Owner/Op end date: Not reported

Owner/operator name: METCO TREATING & DEVELOPMENT  
Owner/operator address: SOUTH KILBOURNE AVE  
CHICAGO, IL 60623

Owner/operator country: US  
Owner/operator telephone: Not reported  
Owner/operator email: Not reported  
Owner/operator fax: Not reported  
Owner/operator extension: Not reported  
Legal status: Other  
Owner/Operator Type: Owner  
Owner/Op start date: 11/22/1961  
Owner/Op end date: Not reported

Owner/operator name: METCO TREATING AND DEVELOPMENT  
Owner/operator address: 2001 S KILBOURNE AVE  
CHICAGO, IL 60623

Owner/operator country: US  
Owner/operator telephone: Not reported  
Owner/operator email: Not reported  
Owner/operator fax: Not reported  
Owner/operator extension: Not reported  
Legal status: Private  
Owner/Operator Type: Owner  
Owner/Op start date: 11/22/1961  
Owner/Op end date: Not reported

**Handler Activities Summary:**

U.S. importer of hazardous waste: No  
Mixed waste (haz. and radioactive): No  
Recycler of hazardous waste: No  
Transporter of hazardous waste: No  
Treater, storer or disposer of HW: No  
Underground injection activity: No  
On-site burner exemption: No  
Furnace exemption: No  
Used oil fuel burner: No  
Used oil processor: No  
Used oil refiner: No  
Used oil fuel marketer to burner: No  
Used oil Specification marketer: No  
Used oil transfer facility: No  
Used oil transporter: No

**Historical Generators:**

Date form received by agency: 02/29/2008  
Site name: ABLE WEST LLC  
Classification: Large Quantity Generator

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ABLE WEST LLC (Continued)**

**1010324994**

Date form received by agency: 10/17/2007  
Site name: ABLE WEST LLC  
Classification: Large Quantity Generator

Date form received by agency: 02/27/2007  
Site name: ABLE WEST, LLC  
Classification: Large Quantity Generator

Date form received by agency: 12/22/2006  
Site name: ABLE WEST LLC  
Classification: Small Quantity Generator

**Hazardous Waste Summary:**

- . Waste code: D002
- . Waste name: CORROSIVE WASTE
  
- . Waste code: D007
- . Waste name: CHROMIUM
  
- . Waste code: D008
- . Waste name: LEAD
  
- . Waste code: F001
- . Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS USED IN DEGREASING: TETRACHLOROETHYLENE, TRICHLORETHYLENE, METHYLENE CHLORIDE, 1,1,1-TRICHLOROETHANE, CARBON TETRACHLORIDE AND CHLORINATED FLUOROCARBONS; ALL SPENT SOLVENT MIXTURES/BLENDS USED IN DEGREASING CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.
  
- . Waste code: F006
- . Waste name: WASTEWATER TREATMENT SLUDGES FROM ELECTROPLATING OPERATIONS, EXCEPT FROM THE FOLLOWING PROCESSES: (1) SULFURIC ACID ANODIZING OF ALUMINUM; (2) TIN PLATING ON CARBON STEEL; (3) ZINC PLATING (SEGREGATED BASIS) ON CARBON STEEL; (4) ALUMINUM OR ZINC-ALUMINUM PLATING ON CARBON STEEL; (5) CLEANING/STRIPPING ASSOCIATED WITH TIN, ZINC, AND ALUMINUM PLATING ON CARBON STEEL; AND (6) CHEMICAL ETCHING AND MILLING OF ALUMINUM.

**Facility Has Received Notices of Violations:**

Regulation violated: Not reported  
Area of violation: State Statute or Regulation  
Date violation determined: 01/26/2009  
Date achieved compliance: 04/28/2009  
Violation lead agency: State  
Enforcement action: VERBAL INFORMAL  
Enforcement action date: 02/23/2009  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ABLE WEST LLC (Continued)**

**1010324994**

Regulation violated: Not reported  
Area of violation: TSD IS-Contingency Plan and Emergency Procedures  
Date violation determined: 01/26/2009  
Date achieved compliance: 04/28/2009  
Violation lead agency: State  
Enforcement action: VERBAL INFORMAL  
Enforcement action date: 02/23/2009  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: Not reported  
Area of violation: TSD IS-Container Use and Management  
Date violation determined: 08/07/2007  
Date achieved compliance: 11/14/2007  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 09/27/2007  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: Not reported  
Area of violation: Generators - Pre-transport  
Date violation determined: 08/07/2007  
Date achieved compliance: 11/14/2007  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 09/27/2007  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: Not reported  
Area of violation: State Statute or Regulation  
Date violation determined: 08/07/2007  
Date achieved compliance: 11/14/2007  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 09/27/2007  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ABLE WEST LLC (Continued)**

**1010324994**

Area of violation: TSD IS-Contingency Plan and Emergency Procedures  
Date violation determined: 08/07/2007  
Date achieved compliance: 11/14/2007  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 09/27/2007  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: Not reported  
Area of violation: LDR - General  
Date violation determined: 08/07/2007  
Date achieved compliance: 11/14/2007  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 09/27/2007  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

**Evaluation Action Summary:**

Evaluation date: 01/26/2009  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: State Statute or Regulation  
Date achieved compliance: 04/28/2009  
Evaluation lead agency: State

Evaluation date: 01/26/2009  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD IS-Contingency Plan and Emergency Procedures  
Date achieved compliance: 04/28/2009  
Evaluation lead agency: State

Evaluation date: 08/07/2007  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: LDR - General  
Date achieved compliance: 11/14/2007  
Evaluation lead agency: State

Evaluation date: 08/07/2007  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD IS-Contingency Plan and Emergency Procedures  
Date achieved compliance: 11/14/2007  
Evaluation lead agency: State

Evaluation date: 08/07/2007  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD IS-Container Use and Management  
Date achieved compliance: 11/14/2007  
Evaluation lead agency: State



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ABLE WEST LLC (Continued)**

**1010324994**

Evaluation date: 08/07/2007  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - Pre-transport  
Date achieved compliance: 11/14/2007  
Evaluation lead agency: State

Evaluation date: 08/07/2007  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: State Statute or Regulation  
Date achieved compliance: 11/14/2007  
Evaluation lead agency: State

**G25**  
**Target**  
**Property**

**ABLE WEST LLC**  
**1170 WALTHAM WY**  
**MCCARRAN, NV 89434**

**FINDS**  
**ECHO**

**1010428073**  
**N/A**

**Site 2 of 3 in cluster G**

**Actual:**  
**4325 ft.**

**FINDS:**

**Focus Map:**  
**2**

Registry ID: 110031287060

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

HAZARDOUS WASTE BIENNIAL REPORTER

[Click this hyperlink](#) while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

**ECHO:**

Envid: 1010428073  
Registry ID: 110031287060  
DFR URL: <http://echo.epa.gov/detailed-facility-report?fid=110031287060>

**G26**  
**Target**  
**Property**

**ABLE WEST LLC**  
**1170 WALTHAM WAY**  
**MCCARRAN, NV**

**NV HMRI**  
**S108348481**  
**N/A**

**Site 3 of 3 in cluster G**

**Actual:**  
**4325 ft.**

**HMRI:**

**Focus Map:**  
**2**

Facility Id: 56475  
Case Number: 7664-93-9  
Quantity: 10130 LBS  
Chemical Name: BATTERY ELECTROLYTE  
Contact Name: POKVITIS,GREG  
Facility Contact2: POKVITIS,GREG  
Facility Contact3: Not reported  
Phone Number 1: (775)343-0900 /303  
Phone Type 1: W

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ABLE WEST LLC (Continued)**

**S108348481**

Phone Number 2: (971)285-0931  
Phone Type 2: C  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 56475  
Case Number: 7664-93-9  
Quantity: 10130 LBS  
Chemical Name: BATTERY ELECTROLYTE  
Contact Name: POKVITIS,GREG  
Facility Contact2: POKVITIS,GREG  
Facility Contact3: Not reported  
Phone Number 1: (775)343-0900 /303  
Phone Type 1: W  
Phone Number 2: (971)285-0931  
Phone Type 2: C  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 56475  
Case Number: 7697-37-2  
Quantity: 3908 LBS  
Chemical Name: NITRIC ACID 65%  
Contact Name: POKVITIS,GREG  
Facility Contact2: POKVITIS,GREG  
Facility Contact3: Not reported  
Phone Number 1: (775)343-0900 /303  
Phone Type 1: W  
Phone Number 2: (971)285-0931  
Phone Type 2: C  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 56475  
Case Number: 1333-82-0  
Quantity: 7500 LBS  
Chemical Name: CHROMIUM ACID FLAKE HEXAVALENT  
Contact Name: POKVITIS,GREG  
Facility Contact2: POKVITIS,GREG  
Facility Contact3: Not reported  
Phone Number 1: (775)343-0900 /303  
Phone Type 1: W  
Phone Number 2: (971)285-0931  
Phone Type 2: C  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 56475  
Case Number: 7697-37-2  
Quantity: 15560 LBS  
Chemical Name: NITRIC ACID 15%  
Contact Name: POKVITIS,GREG  
Facility Contact2: POKVITIS,GREG  
Facility Contact3: Not reported  
Phone Number 1: (775)343-0900 /303  
Phone Type 1: W  
Phone Number 2: (971)285-0931

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ABLE WEST LLC (Continued)**

**S108348481**

Phone Type 2: C  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 56475  
Case Number: 7697-37-2  
Quantity: 3908 LBS  
Chemical Name: NITRIC ACID 65%  
Contact Name: POKVITIS,GREG  
Facility Contact2: POKVITIS,GREG  
Facility Contact3: Not reported  
Phone Number 1: (775)343-0900 /303  
Phone Type 1: W  
Phone Number 2: (971)285-0931  
Phone Type 2: C  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 56475  
Case Number: 1333-82-0  
Quantity: 7500 LBS  
Chemical Name: CHROMIUM ACID FLAKE HEXAVALENT  
Contact Name: POKVITIS,GREG  
Facility Contact2: POKVITIS,GREG  
Facility Contact3: Not reported  
Phone Number 1: (775)343-0900 /303  
Phone Type 1: W  
Phone Number 2: (971)285-0931  
Phone Type 2: C  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 56475  
Case Number: 7697-37-2  
Quantity: 15560 LBS  
Chemical Name: NITRIC ACID 15%  
Contact Name: POKVITIS,GREG  
Facility Contact2: POKVITIS,GREG  
Facility Contact3: Not reported  
Phone Number 1: (775)343-0900 /303  
Phone Type 1: W  
Phone Number 2: (971)285-0931  
Phone Type 2: C  
Phone Number 3: Not reported  
Phone Type 3: Not reported

**H27** **IC'S XPRESS**  
**Target** **630 WALTHAM WAY**  
**Property** **SPARKS, NV 89434**

**CA HAZNET** **S113184315**  
**N/A**

**Site 1 of 4 in cluster H**

**Actual:** **HAZNET:**  
**4368 ft.** **Name:** **IC'S XPRESS**  
**Focus Map:** **Address:** **630 WALTHAM WAY**  
**2** **City,State,Zip:** **SPARKS, NV 89434**  
**Year:** **2011**  
**GEPAID:** **NVC070404249**

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**IC'S XPRESS (Continued)**

**S113184315**

Contact: TRACY HALLOCK  
Telephone: 8008209043  
Mailing Name: Not reported  
Mailing Address: 630 WALTHAM WAY  
Mailing City,St,Zip: SPARKS, NV 89434  
Gen County: 99  
TSD EPA ID: CA0000084517  
TSD County: Sacramento  
Tons: 0.02085  
CA Waste Code: 213-Hydrocarbon solvents (benzene, hexane, Stoddard, Etc.)  
Method: H141-Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery  
(H010-H129) Or (H131-H135)  
Facility County: 99

Name: IC'S XPRESS  
Address: 630 WALTHAM WAY  
City,State,Zip: SPARKS, NV 89434  
Year: 2011  
GEPAID: NVC070404249  
Contact: TRACY HALLOCK  
Telephone: 8008209043  
Mailing Name: Not reported  
Mailing Address: 630 WALTHAM WAY  
Mailing City,St,Zip: SPARKS, NV 89434  
Gen County: 99  
TSD EPA ID: CA0000084517  
TSD County: Sacramento  
Tons: 0.02085  
CA Waste Code: 213-Hydrocarbon solvents (benzene, hexane, Stoddard, Etc.)  
Method: H141-Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery  
(H010-H129) Or (H131-H135)  
Facility County: 99

Name: IC'S XPRESS  
Address: 630 WALTHAM WAY  
City,State,Zip: SPARKS, NV 89434  
Year: 2010  
GEPAID: NVC070404249  
Contact: TRACY HALLOCK  
Telephone: 8008209043  
Mailing Name: Not reported  
Mailing Address: 630 WALTHAM WAY  
Mailing City,St,Zip: SPARKS, NV 89434  
Gen County: 99  
TSD EPA ID: CA0000084517  
TSD County: Sacramento  
Tons: 0.03336  
CA Waste Code: 741-Liquids with halogenated organic compounds >= 1,000 Mg./L  
Method: H141-Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery  
(H010-H129) Or (H131-H135)  
Facility County: 99

Name: IC'S XPRESS  
Address: 630 WALTHAM WAY  
City,State,Zip: SPARKS, NV 89434  
Year: 2010  
GEPAID: NVC070404249

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

IC'S XPRESS (Continued)

S113184315

Contact: TRACY HALLOCK  
Telephone: 8008209043  
Mailing Name: Not reported  
Mailing Address: 630 WALTHAM WAY  
Mailing City,St,Zip: SPARKS, NV 89434  
Gen County: 99  
TSD EPA ID: CA0000084517  
TSD County: Sacramento  
Tons: 0.03336  
CA Waste Code: 213-Hydrocarbon solvents (benzene, hexane, Stoddard, Etc.)  
Method: H141-Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery  
(H010-H129) Or (H131-H135)  
Facility County: 99

Name: IC'S XPRESS  
Address: 630 WALTHAM WAY  
City,State,Zip: SPARKS, NV 89434  
Year: 2010  
GEPAID: NVC070404249  
Contact: TRACY HALLOCK  
Telephone: 8008209043  
Mailing Name: Not reported  
Mailing Address: 630 WALTHAM WAY  
Mailing City,St,Zip: SPARKS, NV 89434  
Gen County: 99  
TSD EPA ID: CA0000084517  
TSD County: Sacramento  
Tons: 0.03336  
CA Waste Code: 741-Liquids with halogenated organic compounds >= 1,000 Mg./L  
Method: H141-Storage, Bulking, And/Or Transfer Off Site--No Treatment/Reovery  
(H010-H129) Or (H131-H135)  
Facility County: 99

[Click this hyperlink](#) while viewing on your computer to access  
1 additional CA\_HAZNET: record(s) in the EDR Site Report.

H28 J.CS XPRESS INC  
Target 630 WALTHAM WAY  
Property MCCARRAN, NV 89434

FINDS 1014804864  
ECHO N/A

Site 2 of 4 in cluster H

Actual:  
4368 ft.

FINDS:

Focus Map:  
2

Registry ID: 110059817444

Environmental Interest/Information System

Nevada Facility Profile (NV-FP) system contains facility based,  
integrated environmental information for the State of Nevada.

US National Pollutant Discharge Elimination System (NPDES) module of  
the Compliance Information System (ICIS) tracks surface water permits  
issued under the Clean Water Act. Under NPDES, all facilities that  
discharge pollutants from any point source into waters of the United  
States are required to obtain a permit. The permit will likely contain  
limits on what can be discharged, impose monitoring and reporting  
requirements, and include other provisions to ensure that the  
discharge does not adversely affect water quality.

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**J.CS XPRESS INC (Continued)**

**1014804864**

[Click this hyperlink](#) while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid: 1014804864  
Registry ID: 110059817444  
DFR URL: <http://echo.epa.gov/detailed-facility-report?fid=110059817444>

**H29** **FRONTIER FENCE**  
**Target** **630 WALTHAM WAY**  
**Property** **MCCARREN, NV 89434**

**NV NPDES** **S118250556**  
**N/A**

**Site 3 of 4 in cluster H**

**Actual:** **NPDES:**  
**4368 ft.** Facility Type: Not reported  
**Focus Map:** Facility Status: Terminated  
**2** Permit Number: CSW-531  
Expiration Date: Not reported  
Contact Name: Not reported  
Contact Phone: Not reported  
Latitude: 39.00000  
Longitude: 119.00000  
Approved Date: 02/08/2005  
Permit ID: Not reported  
Major Minor: Not reported  
Permit Type: Not reported  
Disc Fee Type: Not reported  
Fee Amount: Not reported

**H30** **J.CS XPRESS INC**  
**Target** **630 WALTHAM WAY**  
**Property** **MCCARRAN, NV 89434**

**NV NPDES** **S117939709**  
**N/A**

**Site 4 of 4 in cluster H**

**Actual:** **NPDES:**  
**4368 ft.** Facility Type: Not reported  
**Focus Map:** Facility Status: Approved  
**2** Permit Number: ISW-3416  
Expiration Date: Not reported  
Contact Name: Not reported  
Contact Phone: Not reported  
Latitude: 39.59173  
Longitude: 119.71674  
Approved Date: 07/02/2009  
Permit ID: Not reported  
Major Minor: Not reported  
Permit Type: Not reported  
Disc Fee Type: Not reported  
Fee Amount: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**I31**  
**Target**  
**Property**

**99 MEGABYTE**  
**99 MEGABYTE**  
**MCCARRAN, NV 89434**

**NV NPDES**  
**S118251824**  
**N/A**

**Site 1 of 4 in cluster I**

**Actual:**  
**4347 ft.**

**Focus Map:**  
**2**

NPDES:  
Facility Type: Not reported  
Facility Status: Terminated  
Permit Number: CSW-7902  
Expiration Date: Not reported  
Contact Name: Not reported  
Contact Phone: Not reported  
Latitude: 39.59173  
Longitude: 119.71674  
Approved Date: 04/18/2007  
Permit ID: Not reported  
Major Minor: Not reported  
Permit Type: Not reported  
Disc Fee Type: Not reported  
Fee Amount: Not reported

**I32**  
**Target**  
**Property**

**VORTEX STEEL DBA VIPER STEEL INC**  
**99 MEGABYTE DR**  
**MCCARRAN, NV 89434**

**NV NPDES**  
**S117939813**  
**N/A**

**Site 2 of 4 in cluster I**

**Actual:**  
**4347 ft.**

**Focus Map:**  
**2**

NPDES:  
Facility Type: Not reported  
Facility Status: Approved  
Permit Number: ISW-5676  
Expiration Date: Not reported  
Contact Name: Not reported  
Contact Phone: Not reported  
Latitude: 39.59173  
Longitude: 119.71674  
Approved Date: 10/09/2009  
Permit ID: Not reported  
Major Minor: Not reported  
Permit Type: Not reported  
Disc Fee Type: Not reported  
Fee Amount: Not reported

**I33**  
**Target**  
**Property**

**VORTEX STEEL DBA VIPER STEEL INC**  
**99 MEGABYTE DR**  
**MCCARRAN, NV 89434**

**FINDS**  
**ECHO**  
**1014803640**  
**N/A**

**Site 3 of 4 in cluster I**

**Actual:**  
**4347 ft.**

**Focus Map:**  
**2**

FINDS:  
Registry ID: 110059833907  
Environmental Interest/Information System  
Nevada Facility Profile (NV-FP) system contains facility based,  
integrated environmental information for the State of Nevada.

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**VORTEX STEEL DBA VIPER STEEL INC (Continued)**

**1014803640**

US National Pollutant Discharge Elimination System (NPDES) module of the Compliance Information System (ICIS) tracks surface water permits issued under the Clean Water Act. Under NPDES, all facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the discharge does not adversely affect water quality.

[Click this hyperlink](#) while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid: 1014803640  
Registry ID: 110059833907  
DFR URL: <http://echo.epa.gov/detailed-facility-report?fid=110059833907>

**I34**  
**Target**  
**Property**

**VORTEX STEEL, INC.**  
**99 MEGABYTE DRIVE**  
**MCCARRAN, NV 89434**

**FINDS** **1024385260**  
**N/A**

**Site 4 of 4 in cluster I**

**Actual:**  
**4347 ft.**

**FINDS:**

**Focus Map:**  
**2**

Registry ID: 110070290215  
Environmental Interest/Information System  
OSHA ESTABLISHMENT

[Click this hyperlink](#) while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

**J35**  
**Target**  
**Property**

**770 ALEXANDRIA CT.**  
**770 ALEXANDRIA CT**  
**MCCARRAN, NV 89434**

**NV NPDES** **S118252399**  
**N/A**

**Site 1 of 2 in cluster J**

**Actual:**  
**4328 ft.**

**NPDES:**

**Focus Map:**  
**2**

Facility Type: Not reported  
Facility Status: Terminated  
Permit Number: CSW-9286  
Expiration Date: Not reported  
Contact Name: Not reported  
Contact Phone: Not reported  
Latitude: 39.59173  
Longitude: 119.71674  
Approved Date: 03/14/2008  
Permit ID: Not reported  
Major Minor: Not reported  
Permit Type: Not reported  
Disc Fee Type: Not reported  
Fee Amount: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**J36**  
**Target**  
**Property**

**770 ALEXANDRIA CT.**  
**770 ALEXANDRIA CT**  
**MCCARRAN, NV 89434**

**FINDS** **1014805106**  
**N/A**

**Site 2 of 2 in cluster J**

**Actual:**  
**4328 ft.**

**FINDS:**

**Focus Map:**  
**2**

Registry ID: 110059849963

Environmental Interest/Information System

Nevada Facility Profile (NV-FP) system contains facility based,  
integrated environmental information for the State of Nevada.

[Click this hyperlink](#) while viewing on your computer to access  
additional FINDS: detail in the EDR Site Report.

**K37**  
**Target**  
**Property**

**JOY ENGINEERING - MACCARRAN**  
**888 WALTHAM WAY**  
**SPARKS, NV 89434**

**FINDS** **1014804453**  
**N/A**

**Site 1 of 8 in cluster K**

**Actual:**  
**4337 ft.**

**FINDS:**

**Focus Map:**  
**2**

Registry ID: 110041072246

Environmental Interest/Information System

CRITERIA AIR POLLUTANT MAJOR

[Click this hyperlink](#) while viewing on your computer to access  
additional FINDS: detail in the EDR Site Report.

**K38**  
**Target**  
**Property**

**ROYAL SIERRA EXTRUSIONS, INC.**  
**900 WALTHAM WAY**  
**MCCARRAN, NV 89434**

**FINDS** **1011991450**  
**N/A**

**Site 2 of 8 in cluster K**

**Actual:**  
**4335 ft.**

**FINDS:**

**Focus Map:**  
**2**

Registry ID: 110038022804

Environmental Interest/Information System

AIR MINOR

[Click this hyperlink](#) while viewing on your computer to access  
additional FINDS: detail in the EDR Site Report.

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**K39**  
**Target**  
**Property**

**900 WALTHAM WAY**  
**900 WALTHAM WAY**  
**MCCARRAN, NV 89434**

**HMIRS** **2018009136**  
**N/A**

**Site 3 of 8 in cluster K**

**Actual:**  
**4335 ft.**

[Click this hyperlink](#) while viewing on your computer to access  
additional HMIRS detail in the EDR Site Report.

**Focus Map:**  
**2**

**K40**  
**Target**  
**Property**

**ARDAGH METAL PACKAGING USA, INC.**  
**900 WALTHAM WAY**  
**MCCARRAN, NV 89434**

**NV NPDES** **S120916158**  
**N/A**

**Site 4 of 8 in cluster K**

**Actual:**  
**4335 ft.**

**Focus Map:**  
**2**

NPDES:  
Facility Type: Not reported  
Facility Status: Approved  
Permit Number: ISW-43111  
Expiration Date: Not reported  
Contact Name: Not reported  
Contact Phone: Not reported  
Latitude: 39.54792  
Longitude: -119.54514  
Approved Date: 04/13/2017  
Permit ID: Not reported  
Major Minor: Not reported  
Permit Type: Not reported  
Disc Fee Type: Not reported  
Fee Amount: Not reported

**K41**  
**Target**  
**Property**

**ARDAGH METAL PACKAGING USA, INC.**  
**900 WALTHAM WAY**  
**MCCARRAN, NV 89434**

**RCRA-LQG** **1016169617**  
**FINDS** **NVR000089334**  
**ECHO**

**Site 5 of 8 in cluster K**

**Actual:**  
**4335 ft.**

**Focus Map:**  
**2**

RCRA-LQG:  
Date form received by agency: 02/12/2018  
Facility name: ARDAGH METAL PACKAGING USA, INC.  
Facility address: 900 WALTHAM WAY  
MCCARRAN, NV 89434  
EPA ID: NVR000089334  
Mailing address: WALTHAM WAY  
MCCARRAN, NV 89434  
Contact: DAVID JACKSON  
Contact address: WALTHAM WAY  
MCCARRAN, NV 89434  
Contact country: US  
Contact telephone: 775-984-9801  
Contact email: DAVID.JACKSON@ARDAGHGROUP.COM  
EPA Region: 09  
Land type: Private  
Classification: Large Quantity Generator

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ARDAGH METAL PACKAGING USA, INC. (Continued)**

**1016169617**

Description: Handler: generates 1,000 kg or more of hazardous waste during any calendar month; or generates more than 1 kg of acutely hazardous waste during any calendar month; or generates more than 100 kg of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month; or generates 1 kg or less of acutely hazardous waste during any calendar month, and accumulates more than 1 kg of acutely hazardous waste at any time; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates more than 100 kg of that material at any time

Owner/Operator Summary:

Owner/operator name: ARDAGH METAL PACKAGING USA, INC.  
Owner/operator address: N. BELL AVE BLDG 1, SUITE 200  
CARNEGIE, PA 15106  
Owner/operator country: US  
Owner/operator telephone: 412-429-5290  
Owner/operator email: Not reported  
Owner/operator fax: Not reported  
Owner/operator extension: Not reported  
Legal status: Private  
Owner/Operator Type: Owner  
Owner/Op start date: 08/02/2013  
Owner/Op end date: Not reported

Owner/operator name: ARDAGH METAL PACKAGING USA INC  
Owner/operator address: Not reported  
Not reported  
Owner/operator country: US  
Owner/operator telephone: Not reported  
Owner/operator email: Not reported  
Owner/operator fax: Not reported  
Owner/operator extension: Not reported  
Legal status: Private  
Owner/Operator Type: Operator  
Owner/Op start date: 08/02/2013  
Owner/Op end date: Not reported

Owner/operator name: DAVID JACKSON  
Owner/operator address: WALTHAM WAY  
MCCARRAN, NV 89434  
Owner/operator country: US  
Owner/operator telephone: 775-984-9801  
Owner/operator email: DAVID.JACKSON@ARDAGHGROUP.COM  
Owner/operator fax: Not reported  
Owner/operator extension: Not reported  
Legal status: Private  
Owner/Operator Type: Operator  
Owner/Op start date: 08/02/2013  
Owner/Op end date: Not reported

Owner/operator name: ARDAGH METAL PACKAGING USA INC  
Owner/operator address: 600 N BELL AVE BLDG 1 STE 200  
CARNEGIE, PA 15106  
Owner/operator country: US

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ARDAGH METAL PACKAGING USA, INC. (Continued)**

**1016169617**

Owner/operator telephone: 412-429-5290  
Owner/operator email: Not reported  
Owner/operator fax: Not reported  
Owner/operator extension: Not reported  
Legal status: Private  
Owner/Operator Type: Owner  
Owner/Op start date: 08/02/2013  
Owner/Op end date: Not reported

**Handler Activities Summary:**

U.S. importer of hazardous waste: No  
Mixed waste (haz. and radioactive): No  
Recycler of hazardous waste: No  
Transporter of hazardous waste: No  
Treater, storer or disposer of HW: No  
Underground injection activity: No  
On-site burner exemption: No  
Furnace exemption: No  
Used oil fuel burner: No  
Used oil processor: No  
Used oil refiner: No  
Used oil fuel marketer to burner: No  
Used oil Specification marketer: No  
Used oil transfer facility: No  
Used oil transporter: No

**Historical Generators:**

Date form received by agency: 03/01/2016  
Site name: ARDAGH METAL PACKAGING USA INC  
Classification: Large Quantity Generator

Date form received by agency: 02/29/2016  
Site name: ARDAGH METAL PACKAGING USA, INC.  
Classification: Large Quantity Generator

Date form received by agency: 09/01/2015  
Site name: ARDAGH METAL PACKAGING USA INC  
Classification: Large Quantity Generator

Date form received by agency: 09/03/2013  
Site name: ARDAGH METAL PACKAGING USA INC  
Classification: Small Quantity Generator

Date form received by agency: 08/05/2003  
Site name: ROYAL SIERRA EXTRUSIONS, INC.  
Classification: Conditionally Exempt Small Quantity Generator

**Hazardous Waste Summary:**

. Waste code: D001  
. Waste name: IGNITABLE WASTE

. Waste code: D002  
. Waste name: CORROSIVE WASTE

. Waste code: D026

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ARDAGH METAL PACKAGING USA, INC. (Continued)**

**1016169617**

- . Waste name: CRESOL
- . Waste code: D035
- . Waste name: METHYL ETHYL KETONE
- . Waste code: D039
- . Waste name: TETRACHLOROETHYLENE
- . Waste code: F003
- . Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.
- . Waste code: F005
- . Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Biennial Reports:

Last Biennial Reporting Year: 2017

Annual Waste Handled:

- Waste code: D001
- Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKEY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.
- Amount (Lbs): 41150
- Waste code: D002
- Waste name: A WASTE WHICH HAS A PH OF LESS THAN 2 OR GREATER THAN 12.5 IS CONSIDERED TO BE A CORROSIVE HAZARDOUS WASTE. SODIUM HYDROXIDE, A CAUSTIC SOLUTION WITH A HIGH PH, IS OFTEN USED BY INDUSTRIES TO CLEAN OR DEGREASE PARTS. HYDROCHLORIC ACID, A SOLUTION WITH A LOW PH, IS USED BY MANY INDUSTRIES TO CLEAN METAL PARTS PRIOR TO PAINTING. WHEN THESE CAUSTIC OR ACID SOLUTIONS BECOME CONTAMINATED AND MUST BE DISPOSED, THE WASTE WOULD BE A CORROSIVE HAZARDOUS WASTE.
- Amount (Lbs): 800
- Waste code: D026
- Waste name: CRESOL
- Amount (Lbs): 14000

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ARDAGH METAL PACKAGING USA, INC. (Continued)**

**1016169617**

Waste code: D035  
Waste name: METHYL ETHYL KETONE  
Amount (Lbs): 400

Waste code: D039  
Waste name: TETRACHLOROETHYLENE  
Amount (Lbs): 7203.2

Waste code: F003  
Waste name: THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NON-HALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NON-HALOGENATED SOLVENTS, AND, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005, AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.  
Amount (Lbs): 400

Waste code: F005  
Waste name: THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NON-HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.  
Amount (Lbs): 400

**Facility Has Received Notices of Violations:**

Regulation violated: Not reported  
Area of violation: TSD IS-Contingency Plan and Emergency Procedures  
Date violation determined: 11/07/2018  
Date achieved compliance: 11/09/2018  
Violation lead agency: State  
Enforcement action: VERBAL INFORMAL  
Enforcement action date: 11/07/2018  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: Not reported  
Area of violation: State Statute or Regulation  
Date violation determined: 01/06/2016  
Date achieved compliance: 03/16/2016  
Violation lead agency: State  
Enforcement action: VERBAL INFORMAL  
Enforcement action date: 02/17/2016  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ARDAGH METAL PACKAGING USA, INC. (Continued)**

**1016169617**

Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: Not reported  
Area of violation: TSD IS-Preparedness and Prevention  
Date violation determined: 01/06/2016  
Date achieved compliance: 03/16/2016  
Violation lead agency: State  
Enforcement action: VERBAL INFORMAL  
Enforcement action date: 02/17/2016  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

**Evaluation Action Summary:**

Evaluation date: 11/07/2018  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD IS-Contingency Plan and Emergency Procedures  
Date achieved compliance: 11/09/2018  
Evaluation lead agency: State

Evaluation date: 03/09/2018  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 01/04/2017  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 01/06/2016  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD IS-Preparedness and Prevention  
Date achieved compliance: 03/16/2016  
Evaluation lead agency: State

Evaluation date: 01/06/2016  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: State Statute or Regulation  
Date achieved compliance: 03/16/2016  
Evaluation lead agency: State

Evaluation date: 08/05/2003  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

**FINDS:**

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ARDAGH METAL PACKAGING USA, INC. (Continued)**

**1016169617**

Registry ID: 110055932264

Environmental Interest/Information System

US EPA TRIS (Toxics Release Inventory System) contains information from facilities on the amounts of over 300 listed toxic chemicals that these facilities release directly to air, water, land, or that are transported off-site.

US National Pollutant Discharge Elimination System (NPDES) module of the Compliance Information System (ICIS) tracks surface water permits issued under the Clean Water Act. Under NPDES, all facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the discharge does not adversely affect water quality.

OSHA ESTABLISHMENT

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

HAZARDOUS WASTE BIENNIAL REPORTER

ICIS (Integrated Compliance Information System) is the Integrated Compliance Information System and provides a database that, when complete, will contain integrated Enforcement and Compliance information across most of EPA's programs. The vision for ICIS is to replace EPA's independent databases that contain Enforcement data with a single repository for that information. Currently, ICIS contains all Federal Administrative and Judicial enforcement actions. This information is maintained in ICIS by EPA in the Regional offices and its Headquarters. A future release of ICIS will replace the Permit Compliance System (PCS) which supports the NPDES and will integrate that information with Federal actions already in the system. ICIS also has the capability to track other activities occurring in the Region that support Compliance and Enforcement programs. These include; Incident Tracking, Compliance Assistance, and Compliance Monitoring.

[Click this hyperlink](#) while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid: 1016169617  
Registry ID: 110055932264  
DFR URL: <http://echo.epa.gov/detailed-facility-report?fid=110055932264>



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**K42**      **ARDAGH METALS PACKAGING USA, INC.**  
**Target**    **900 WALTHAM WAY**  
**Property**   **MCCARRAN, NV 89434**

**FINDS**    **1023652136**  
              **N/A**

**Site 6 of 8 in cluster K**

**Actual:**  
**4335 ft.**

**FINDS:**

**Focus Map:**  
**2**

Registry ID:                      110070062729  
  
Environmental Interest/Information System  
AIR EMISSIONS CLASSIFICATION UNKNOWN

[Click this hyperlink](#) while viewing on your computer to access  
additional FINDS: detail in the EDR Site Report.

**K43**      **ROYAL SIERRA EXTRUSIONS**  
**Target**    **900 WALTHAM WAY**  
**Property**   **MCCARRAN, NV 89434**

**CA HAZNET**    **S113184123**  
                      **N/A**

**Site 7 of 8 in cluster K**

**Actual:**  
**4335 ft.**

**HAZNET:**

**Focus Map:**  
**2**

Name:                      ROYAL SIERRA EXTRUSIONS  
Address:                    900 WALTHAM WAY  
City,State,Zip:            MCCARRAN, NV 894340000  
Year:                        2001  
GEPAID:                    NVC010626192  
Contact:                    RON BECK  
Telephone:                7753437760  
Mailing Name:            Not reported  
Mailing Address:        900 WALTHAM WAY  
Mailing City,St,Zip:    MCCARRAN, NV 894340000  
Gen County:                99  
TSD EPA ID:                CA0000084517  
TSD County:                Sacramento  
Tons:                        0.0708  
CA Waste Code:          213-Hydrocarbon solvents (benzene, hexane, Stoddard, Etc.)  
Method:                    -  
Facility County:          99

Name:                      ROYAL SIERRA EXTRUSIONS  
Address:                    900 WALTHAM WAY  
City,State,Zip:            MCCARRAN, NV 894340000  
Year:                        2001  
GEPAID:                    NVC010626192  
Contact:                    RON BECK  
Telephone:                7753437760  
Mailing Name:            Not reported  
Mailing Address:        900 WALTHAM WAY  
Mailing City,St,Zip:    MCCARRAN, NV 894340000  
Gen County:                99  
TSD EPA ID:                CA0000084517  
TSD County:                Sacramento  
Tons:                        0.3252  
CA Waste Code:          213-Hydrocarbon solvents (benzene, hexane, Stoddard, Etc.)  
Method:                    H01-Transfer Station  
Facility County:          99

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ROYAL SIERRA EXTRUSIONS (Continued)**

**S113184123**

Name: ROYAL SIERRA EXTRUSIONS  
Address: 900 WALTHAM WAY  
City,State,Zip: MCCARRAN, NV 894340000  
Year: 2001  
GEPAID: NVC010626192  
Contact: RON BECK  
Telephone: 7753437760  
Mailing Name: Not reported  
Mailing Address: 900 WALTHAM WAY  
Mailing City,St,Zip: MCCARRAN, NV 894340000  
Gen County: 99  
TSD EPA ID: CA0000084517  
TSD County: Sacramento  
Tons: 0.0708  
CA Waste Code: 213-Hydrocarbon solvents (benzene, hexane, Stoddard, Etc.)  
Method: -  
Facility County: 99

Name: ROYAL SIERRA EXTRUSIONS  
Address: 900 WALTHAM WAY  
City,State,Zip: MCCARRAN, NV 894340000  
Year: 2001  
GEPAID: NVC010626192  
Contact: RON BECK  
Telephone: 7753437760  
Mailing Name: Not reported  
Mailing Address: 900 WALTHAM WAY  
Mailing City,St,Zip: MCCARRAN, NV 894340000  
Gen County: 99  
TSD EPA ID: CA0000084517  
TSD County: Sacramento  
Tons: 0.3252  
CA Waste Code: 213-Hydrocarbon solvents (benzene, hexane, Stoddard, Etc.)  
Method: H01-Transfer Station  
Facility County: 99

**K44** **ARDAGH METAL PACKAGING USA INC**  
**Target** **900 WALTHAM WAY**  
**Property** **SPARKS, NV 89434**

**TRIS** **1018162080**  
**8943WRDGHM9WALT**

**Site 8 of 8 in cluster K**

**Actual:** TRIS:  
**4335 ft.**

**Focus Map:** [Click this hyperlink](#) while viewing on your computer to access  
**2** 4 additional US\_TRIS: record(s) in the EDR Site Report.

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**L45**  
**Target**  
**Property** **NOBLE TECHNOLOGIES CORP.**  
**1280 TECHNOLOGY COURT**  
**MCCARRAN, NV 89434**

**FINDS** **1016787576**  
**N/A**

**Site 1 of 2 in cluster L**

**Actual:**  
**4344 ft.**

**FINDS:**

**Focus Map:**  
**7**

Registry ID: 110058300814

Environmental Interest/Information System

Nevada Facility Profile (NV-FP) system contains facility based,  
integrated environmental information for the State of Nevada.

AIR EMISSIONS CLASSIFICATION UNKNOWN

[Click this hyperlink](#) while viewing on your computer to access  
additional FINDS: detail in the EDR Site Report.

**L46**  
**Target**  
**Property** **WEST CERAC INC**  
**1335 ALEXANDRIA CT**  
**MCCARRAN, NV 89434**

**RCRA NonGen / NLR** **1005417187**  
**FINDS** **NVR000076240**  
**ECHO**

**Site 2 of 2 in cluster L**

**Actual:**  
**4352 ft.**

**RCRA NonGen / NLR:**

**Focus Map:**  
**7**

Date form received by agency: 08/15/2005

Facility name: WEST CERAC INC  
Facility address: 1335 ALEXANDRIA CT  
MCCARRAN, NV 89434

EPA ID: NVR000076240  
Mailing address: PO BOX 1178  
MILWAUKEE, WI 53201-1178

Contact: RUSS DELONG  
Contact address: 1335 ALEXANDRIA CT  
MC CARRAN, NV 89434

Contact country: US  
Contact telephone: 775-343-1000  
Contact email: Not reported

EPA Region: 09  
Classification: Non-Generator

Description: Handler: Non-Generators do not presently generate hazardous waste

**Owner/Operator Summary:**

Owner/operator name: CERAC INC  
Owner/operator address: PO BOX 1178  
MILWAUKEE, WI 53201

Owner/operator country: Not reported  
Owner/operator telephone: 414-289-9800  
Owner/operator email: Not reported

Owner/operator fax: Not reported  
Owner/operator extension: Not reported

Legal status: Private  
Owner/Operator Type: Owner  
Owner/Op start date: Not reported  
Owner/Op end date: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**WEST CERAC INC (Continued)**

**1005417187**

Handler Activities Summary:

U.S. importer of hazardous waste: No  
Mixed waste (haz. and radioactive): No  
Recycler of hazardous waste: No  
Transporter of hazardous waste: No  
Treater, storer or disposer of HW: No  
Underground injection activity: No  
On-site burner exemption: No  
Furnace exemption: No  
Used oil fuel burner: No  
Used oil processor: No  
User oil refiner: No  
Used oil fuel marketer to burner: No  
Used oil Specification marketer: No  
Used oil transfer facility: No  
Used oil transporter: No

Historical Generators:

Date form received by agency: 02/07/2002  
Site name: WEST CERAC INC  
Classification: Conditionally Exempt Small Quantity Generator

Hazardous Waste Summary:

. Waste code: D001  
. Waste name: IGNITABLE WASTE  
  
. Waste code: D002  
. Waste name: CORROSIVE WASTE  
  
. Waste code: D003  
. Waste name: REACTIVE WASTE  
  
. Waste code: D004  
. Waste name: ARSENIC

Violation Status: No violations found

FINDS:

Registry ID: 110012230932

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Registry ID: 110070274049

Environmental Interest/Information System  
OSHA ESTABLISHMENT

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**WEST CERAC INC (Continued)**

**1005417187**

[Click this hyperlink](#) while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

**ECHO:**

Envid: 1005417187  
Registry ID: 110012230932  
DFR URL: <http://echo.epa.gov/detailed-facility-report?fid=110012230932>

**M47** **ALCOA MICROMILL**  
**Target** **1400 WALTHAM WAY**  
**Property** **MCCARRAN, NV 89434**

**RCRA-CESQG** **1001127873**  
**US AIRS** **NVR000002832**  
**FINDS**

**Site 1 of 2 in cluster M**

**Actual:**  
**4329 ft.**

**Focus Map:**  
**7**

**RCRA-CESQG:**  
Date form received by agency: 10/10/2018  
Facility name: ASIA UNION ELECTRONIC CHEMICALS - RENO, INC (AUECC-RENO)  
Facility address: 1400 WALTHAM WY  
SPARKS, NV 89434  
EPA ID: NVR000002832  
Contact: EDWIN MOPAS  
Contact address: 1400 WALTHAM WAY  
SPARKS, NV 89434  
Contact country: US  
Contact telephone: 775-236-3203  
Contact email: ED.MOPAS@AUECC.COM.TW  
EPA Region: 09  
Land type: Private  
Classification: Conditionally Exempt Small Quantity Generator  
Description: Handler: generates 100 kg or less of hazardous waste per calendar month, and accumulates 1000 kg or less of hazardous waste at any time; or generates 1 kg or less of acutely hazardous waste per calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste

**Owner/Operator Summary:**

Owner/operator name: ASIA UNION ELECTRONIC CHEMICALS  
Owner/operator address: 1400 WALTHAM WY  
SPARKS, NV 89434  
Owner/operator country: US  
Owner/operator telephone: 775-236-3200  
Owner/operator email: Not reported  
Owner/operator fax: Not reported  
Owner/operator extension: Not reported  
Legal status: Private  
Owner/Operator Type: Operator  
Owner/Op start date: 03/28/2017

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ALCOA MICROMILL (Continued)**

**1001127873**

Owner/Op end date: Not reported

Owner/operator name: WALTHAM WAY INDUSTRIES, LLC  
Owner/operator address: 6900 FOX AVE  
SEATTLE, WA 98108

Owner/operator country: US  
Owner/operator telephone: 412-553-4545  
Owner/operator email: Not reported  
Owner/operator fax: Not reported  
Owner/operator extension: Not reported  
Legal status: Private  
Owner/Operator Type: Owner  
Owner/Op start date: Not reported  
Owner/Op end date: Not reported

**Handler Activities Summary:**

U.S. importer of hazardous waste: No  
Mixed waste (haz. and radioactive): Yes  
Recycler of hazardous waste: No  
Transporter of hazardous waste: No  
Treater, storer or disposer of HW: No  
Underground injection activity: No  
On-site burner exemption: No  
Furnace exemption: No  
Used oil fuel burner: No  
Used oil processor: No  
Used oil refiner: No  
Used oil fuel marketer to burner: No  
Used oil Specification marketer: No  
Used oil transfer facility: No  
Used oil transporter: No

**Universal Waste Summary:**

Waste type: Pesticides  
Accumulated waste on-site: Yes  
Generated waste on-site: No

Waste type: Batteries  
Accumulated waste on-site: Yes  
Generated waste on-site: No

Waste type: Thermostats  
Accumulated waste on-site: Yes  
Generated waste on-site: No

Waste type: Lamps  
Accumulated waste on-site: Yes  
Generated waste on-site: No

**Historical Generators:**

Date form received by agency: 01/24/2005  
Site name: ALCOA MICROMILL  
Classification: Conditionally Exempt Small Quantity Generator

Date form received by agency: 02/17/2000  
Site name: ALCOA SIERRA MICROMILLS

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ALCOA MICROMILL (Continued)**

**1001127873**

Classification: Small Quantity Generator

Hazardous Waste Summary:

- . Waste code: D001
- . Waste name: IGNITABLE WASTE
- . Waste code: D002
- . Waste name: CORROSIVE WASTE
- . Waste code: D003
- . Waste name: REACTIVE WASTE
- . Waste code: D004
- . Waste name: ARSENIC
- . Waste code: D005
- . Waste name: BARIUM
- . Waste code: D006
- . Waste name: CADMIUM
- . Waste code: D007
- . Waste name: CHROMIUM
- . Waste code: D008
- . Waste name: LEAD
- . Waste code: D009
- . Waste name: MERCURY
- . Waste code: D010
- . Waste name: SELENIUM
- . Waste code: D036
- . Waste name: NITROBENZENE
- . Waste code: F001
- . Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS USED IN DEGREASING: TETRACHLOROETHYLENE, TRICHLORETHYLENE, METHYLENE CHLORIDE, 1,1,1-TRICHLOROETHANE, CARBON TETRACHLORIDE AND CHLORINATED FLUOROCARBONS; ALL SPENT SOLVENT MIXTURES/BLENDS USED IN DEGREASING CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.
- . Waste code: F002
- . Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE, METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE, CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2, TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ALCOA MICROMILL (Continued)**

**1001127873**

- . Waste code: F003
- . Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.
- . Waste code: F006
- . Waste name: WASTEWATER TREATMENT SLUDGES FROM ELECTROPLATING OPERATIONS, EXCEPT FROM THE FOLLOWING PROCESSES: (1) SULFURIC ACID ANODIZING OF ALUMINUM; (2) TIN PLATING ON CARBON STEEL; (3) ZINC PLATING (SEGREGATED BASIS) ON CARBON STEEL; (4) ALUMINUM OR ZINC-ALUMINUM PLATING ON CARBON STEEL; (5) CLEANING/STRIPPING ASSOCIATED WITH TIN, ZINC, AND ALUMINUM PLATING ON CARBON STEEL; AND (6) CHEMICAL ETCHING AND MILLING OF ALUMINUM.
- . Waste code: U001
- . Waste name: ACETALDEHYDE (I) (OR) ETHANAL (I)
- . Waste code: U002
- . Waste name: 2-PROPANONE (I) (OR) ACETONE (I)
- . Waste code: U134
- . Waste name: HYDROFLUORIC ACID (C,T) (OR) HYDROGEN FLUORIDE (C,T)
- . Waste code: U239
- . Waste name: BENZENE, DIMETHYL- (I,T) (OR) XYLENE (I)

Facility Has Received Notices of Violations:

Regulation violated: FR - 40 CFR 262.11  
Area of violation: Generators - General  
Date violation determined: 02/10/2004  
Date achieved compliance: 05/26/2004  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 04/29/2004  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: FR - 40 CFR 262.11  
Area of violation: Generators - General  
Date violation determined: 02/10/2004  
Date achieved compliance: 05/26/2004  
Violation lead agency: State  
Enforcement action: Not reported  
Enforcement action date: 02/20/2004  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ALCOA MICROMILL (Continued)**

**1001127873**

Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

**Evaluation Action Summary:**

Evaluation date: 02/10/2004  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - General  
Date achieved compliance: 05/26/2004  
Evaluation lead agency: State

Evaluation date: 04/09/1998  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

**US AIRS (AFS):**

Envid: 1001127873  
Region Code: 09  
County Code: NV029  
Programmatic ID: AIR NV00000032029N1128  
Facility Registry ID: 110059856357  
D and B Number: Not reported  
Facility Site Name: ALCOA SIERRA MICROMILLS  
Primary SIC Code: 3355  
NAICS Code: 331319  
Default Air Classification Code: SMI  
Facility Type of Ownership Code: POF  
Air CMS Category Code: OTH  
HPV Status: Not reported

**US AIRS (AFS):**

Region Code: 09  
Programmatic ID: AIR NV00000032029N1128  
Facility Registry ID: 110059856357  
Air Operating Status Code: OPR  
Default Air Classification Code: SMI  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2001-07-18 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 09  
Programmatic ID: AIR NV00000032029N1128  
Facility Registry ID: 110059856357  
Air Operating Status Code: OPR  
Default Air Classification Code: SMI  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2001-09-05 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ALCOA MICROMILL (Continued)**

**1001127873**

Region Code: 09  
Programmatic ID: AIR NV00000032029N1128  
Facility Registry ID: 110059856357  
Air Operating Status Code: OPR  
Default Air Classification Code: SMI  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2001-09-17 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 09  
Programmatic ID: AIR NV00000032029N1128  
Facility Registry ID: 110059856357  
Air Operating Status Code: OPR  
Default Air Classification Code: SMI  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2003-04-16 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 09  
Programmatic ID: AIR NV00000032029N1128  
Facility Registry ID: 110059856357  
Air Operating Status Code: OPR  
Default Air Classification Code: SMI  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2003-04-17 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 09  
Programmatic ID: AIR NV00000032029N1128  
Facility Registry ID: 110059856357  
Air Operating Status Code: OPR  
Default Air Classification Code: SMI  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2005-03-08 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 09  
Programmatic ID: AIR NV00000032029N1128  
Facility Registry ID: 110059856357  
Air Operating Status Code: OPR  
Default Air Classification Code: SMI  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2006-01-30 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ALCOA MICROMILL (Continued)**

**1001127873**

Activity Type:	Inspection/Evaluation
Activity Status:	Not reported
Region Code:	09
Programmatic ID:	AIR NV00000032029N1128
Facility Registry ID:	110059856357
Air Operating Status Code:	OPR
Default Air Classification Code:	SMI
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	2006-12-20 00:00:00
Activity Status Date:	Not reported
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Activity Status:	Not reported
Region Code:	09
Programmatic ID:	AIR NV00000032029N1128
Facility Registry ID:	110059856357
Air Operating Status Code:	OPR
Default Air Classification Code:	SMI
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	2007-06-26 00:00:00
Activity Status Date:	Not reported
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Activity Status:	Not reported
Region Code:	09
Programmatic ID:	AIR NV00000032029N1128
Facility Registry ID:	110059856357
Air Operating Status Code:	OPR
Default Air Classification Code:	SMI
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	2009-01-22 00:00:00
Activity Status Date:	Not reported
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Activity Status:	Not reported
Region Code:	09
Programmatic ID:	AIR NV00000032029N1128
Facility Registry ID:	110059856357
Air Operating Status Code:	OPR
Default Air Classification Code:	SMI
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	2011-08-29 00:00:00
Activity Status Date:	Not reported
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Activity Status:	Not reported
Region Code:	09
Programmatic ID:	AIR NV00000032029N1128
Facility Registry ID:	110059856357
Air Operating Status Code:	OPR
Default Air Classification Code:	SMI
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ALCOA MICROMILL (Continued)**

**1001127873**

Activity Date: 2011-11-22 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

**FINDS:**

Registry ID: 110059856357

**Environmental Interest/Information System**

Nevada Facility Profile (NV-FP) system contains facility based, integrated environmental information for the State of Nevada.

AFS (Aerometric Information Retrieval System (AIRS) Facility Subsystem) replaces the former Compliance Data System (CDS), the National Emission Data System (NEDS), and the Storage and Retrieval of Aerometric Data (SAROAD). AIRS is the national repository for information concerning airborne pollution in the United States. AFS is used to track emissions and compliance data from industrial plants. AFS data are utilized by states to prepare State Implementation Plans to comply with regulatory programs and by EPA as an input for the estimation of total national emissions. AFS is undergoing a major redesign to support facility operating permits required under Title V of the Clean Air Act.

**AIR SYNTHETIC MINOR**

**WATER TREATMENT PLANT**

**CRITERIA AIR POLLUTANT MAJOR**

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

**NON-TRANSIENT NON-COMMUNITY WATER SYSTEM**

[Click this hyperlink](#) while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

**M48 ALCOA MICROMILL**  
**Target 1400 WALTHAM WAY**  
**Property SPARKS, NV**

**NV HMRI S107600647**  
**N/A**

**Site 2 of 2 in cluster M**

**Actual:** HMRI:  
**4329 ft.** Facility Id: 2898  
**Focus Map:** Case Number: 7631-99-4  
**7** Quantity: 800 LBS  
Chemical Name: TEMPERING C-ALHT

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ALCOA MICROMILL (Continued)**

**S107600647**

Contact Name: WYATT-MAIR,GAVIN  
Facility Contact2: WYATT-MAIR,GAVIN  
Facility Contact3: Not reported  
Phone Number 1: (775)343-4010  
Phone Type 1: W  
Phone Number 2: (775)846-2025  
Phone Type 2: H  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 2898  
Case Number: 7681-52-9  
Quantity: 100 GAL  
Chemical Name: HYPOCHLORITE SOLUTION  
Contact Name: WYATT-MAIR,GAVIN  
Facility Contact2: WYATT-MAIR,GAVIN  
Facility Contact3: Not reported  
Phone Number 1: (775)343-4010  
Phone Type 1: W  
Phone Number 2: (775)846-2025  
Phone Type 2: H  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 2898  
Case Number: 7782-50-5  
Quantity: 300 LBS  
Chemical Name: CHLORINE  
Contact Name: WYATT-MAIR,GAVIN  
Facility Contact2: WYATT-MAIR,GAVIN  
Facility Contact3: Not reported  
Phone Number 1: (775)343-4010  
Phone Type 1: W  
Phone Number 2: (775)846-2025  
Phone Type 2: H  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 2898  
Case Number: 7440-37-1  
Quantity: 7728 CFT  
Chemical Name: ARGON  
Contact Name: WYATT-MAIR,GAVIN  
Facility Contact2: WYATT-MAIR,GAVIN  
Facility Contact3: Not reported  
Phone Number 1: (775)343-4010  
Phone Type 1: W  
Phone Number 2: (775)846-2025  
Phone Type 2: H  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 2898  
Case Number: 7757-79-1  
Quantity: 800 LBS  
Chemical Name: TEMPERING C-ALHT  
Contact Name: WYATT-MAIR,GAVIN

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ALCOA MICROMILL (Continued)**

**S107600647**

Facility Contact2: WYATT-MAIR,GAVIN  
Facility Contact3: Not reported  
Phone Number 1: (775)343-4010  
Phone Type 1: W  
Phone Number 2: (775)846-2025  
Phone Type 2: H  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 2898  
Case Number: 7631-99-4  
Quantity: 800 LBS  
Chemical Name: TEMPERING C-ALHT  
Contact Name: WYATT-MAIR,GAVIN  
Facility Contact2: WYATT-MAIR,GAVIN  
Facility Contact3: Not reported  
Phone Number 1: (775)343-4010  
Phone Type 1: W  
Phone Number 2: (775)846-2025  
Phone Type 2: H  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 2898  
Case Number: 7697-37-2  
Quantity: 400 LBS  
Chemical Name: NITRIC ACID  
Contact Name: WYATT-MAIR,GAVIN  
Facility Contact2: WYATT-MAIR,GAVIN  
Facility Contact3: Not reported  
Phone Number 1: (775)343-4010  
Phone Type 1: W  
Phone Number 2: (775)846-2025  
Phone Type 2: H  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 2898  
Case Number: 1302-93-8  
Quantity: 6500 LBS  
Chemical Name: CASTABLE REFRACTORY  
Contact Name: WYATT-MAIR,GAVIN  
Facility Contact2: WYATT-MAIR,GAVIN  
Facility Contact3: Not reported  
Phone Number 1: (775)343-4010  
Phone Type 1: W  
Phone Number 2: (775)846-2025  
Phone Type 2: H  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 2898  
Case Number: 7782-44-7  
Quantity: 843 CFT  
Chemical Name: OXYGEN  
Contact Name: WYATT-MAIR,GAVIN  
Facility Contact2: WYATT-MAIR,GAVIN

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ALCOA MICROMILL (Continued)**

**S107600647**

Facility Contact3: Not reported  
Phone Number 1: (775)343-4010  
Phone Type 1: W  
Phone Number 2: (775)846-2025  
Phone Type 2: H  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 2898  
Case Number: 74-86-2  
Quantity: 450 CFT  
Chemical Name: ACETYLENE GAS  
Contact Name: WYATT-MAIR,GAVIN  
Facility Contact2: WYATT-MAIR,GAVIN  
Facility Contact3: Not reported  
Phone Number 1: (775)343-4010  
Phone Type 1: W  
Phone Number 2: (775)846-2025  
Phone Type 2: H  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 2898  
Case Number: 68476-34-6  
Quantity: 900 GAL  
Chemical Name: DIESEL  
Contact Name: WYATT-MAIR,GAVIN  
Facility Contact2: WYATT-MAIR,GAVIN  
Facility Contact3: Not reported  
Phone Number 1: (775)343-4010  
Phone Type 1: W  
Phone Number 2: (775)846-2025  
Phone Type 2: H  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 2898  
Case Number: 7697-37-2  
Quantity: 400 LBS  
Chemical Name: NITRIC ACID  
Contact Name: WYATT-MAIR,GAVIN  
Facility Contact2: WYATT-MAIR,GAVIN  
Facility Contact3: Not reported  
Phone Number 1: (775)343-4010  
Phone Type 1: W  
Phone Number 2: (775)846-2025  
Phone Type 2: H  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 2898  
Case Number: 1302-93-8  
Quantity: 6500 LBS  
Chemical Name: CASTABLE REFRACTORY  
Contact Name: WYATT-MAIR,GAVIN  
Facility Contact2: WYATT-MAIR,GAVIN  
Facility Contact3: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ALCOA MICROMILL (Continued)**

**S107600647**

Phone Number 1: (775)343-4010  
Phone Type 1: W  
Phone Number 2: (775)846-2025  
Phone Type 2: H  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 2898  
Case Number: 7782-44-7  
Quantity: 843 CFT  
Chemical Name: OXYGEN  
Contact Name: WYATT-MAIR,GAVIN  
Facility Contact2: WYATT-MAIR,GAVIN  
Facility Contact3: Not reported  
Phone Number 1: (775)343-4010  
Phone Type 1: W  
Phone Number 2: (775)846-2025  
Phone Type 2: H  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 2898  
Case Number: 74-86-2  
Quantity: 450 CFT  
Chemical Name: ACETYLENE GAS  
Contact Name: WYATT-MAIR,GAVIN  
Facility Contact2: WYATT-MAIR,GAVIN  
Facility Contact3: Not reported  
Phone Number 1: (775)343-4010  
Phone Type 1: W  
Phone Number 2: (775)846-2025  
Phone Type 2: H  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 2898  
Case Number: 68476-34-6  
Quantity: 900 GAL  
Chemical Name: DIESEL  
Contact Name: WYATT-MAIR,GAVIN  
Facility Contact2: WYATT-MAIR,GAVIN  
Facility Contact3: Not reported  
Phone Number 1: (775)343-4010  
Phone Type 1: W  
Phone Number 2: (775)846-2025  
Phone Type 2: H  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 2898  
Case Number: 7681-52-9  
Quantity: 100 GAL  
Chemical Name: HYPOCHLORITE SOLUTION  
Contact Name: WYATT-MAIR,GAVIN  
Facility Contact2: WYATT-MAIR,GAVIN  
Facility Contact3: Not reported  
Phone Number 1: (775)343-4010



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ALCOA MICROMILL (Continued)**

**S107600647**

Phone Type 1: W  
Phone Number 2: (775)846-2025  
Phone Type 2: H  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 2898  
Case Number: 7429-90-5  
Quantity: 265000 LBS  
Chemical Name: MOLTEN ALUMINUM ALLOY  
Contact Name: WYATT-MAIR,GAVIN  
Facility Contact2: WYATT-MAIR,GAVIN  
Facility Contact3: Not reported  
Phone Number 1: (775)343-4010  
Phone Type 1: W  
Phone Number 2: (775)846-2025  
Phone Type 2: H  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 2898  
Case Number: 1310-73-2  
Quantity: 1650 LBS  
Chemical Name: CAUSTIC SODA  
Contact Name: WYATT-MAIR,GAVIN  
Facility Contact2: WYATT-MAIR,GAVIN  
Facility Contact3: Not reported  
Phone Number 1: (775)343-4010  
Phone Type 1: W  
Phone Number 2: (775)846-2025  
Phone Type 2: H  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 2898  
Case Number: 7664-93-9  
Quantity: 1450 LBS  
Chemical Name: SULFURIC ACID  
Contact Name: WYATT-MAIR,GAVIN  
Facility Contact2: WYATT-MAIR,GAVIN  
Facility Contact3: Not reported  
Phone Number 1: (775)343-4010  
Phone Type 1: W  
Phone Number 2: (775)846-2025  
Phone Type 2: H  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 2898  
Case Number: 7429-90-5  
Quantity: 265000 LBS  
Chemical Name: MOLTEN ALUMINUM ALLOY  
Contact Name: WYATT-MAIR,GAVIN  
Facility Contact2: WYATT-MAIR,GAVIN  
Facility Contact3: Not reported  
Phone Number 1: (775)343-4010  
Phone Type 1: W

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ALCOA MICROMILL (Continued)**

**S107600647**

Phone Number 2: (775)846-2025  
Phone Type 2: H  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 2898  
Case Number: 7757-79-1  
Quantity: 800 LBS  
Chemical Name: TEMPERING C-ALHT  
Contact Name: WYATT-MAIR,GAVIN  
Facility Contact2: WYATT-MAIR,GAVIN  
Facility Contact3: Not reported  
Phone Number 1: (775)343-4010  
Phone Type 1: W  
Phone Number 2: (775)846-2025  
Phone Type 2: H  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 2898  
Case Number: 7782-50-5  
Quantity: 300 LBS  
Chemical Name: CHLORINE  
Contact Name: WYATT-MAIR,GAVIN  
Facility Contact2: WYATT-MAIR,GAVIN  
Facility Contact3: Not reported  
Phone Number 1: (775)343-4010  
Phone Type 1: W  
Phone Number 2: (775)846-2025  
Phone Type 2: H  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 2898  
Case Number: 7664-93-9  
Quantity: 1450 LBS  
Chemical Name: SULFURIC ACID  
Contact Name: WYATT-MAIR,GAVIN  
Facility Contact2: WYATT-MAIR,GAVIN  
Facility Contact3: Not reported  
Phone Number 1: (775)343-4010  
Phone Type 1: W  
Phone Number 2: (775)846-2025  
Phone Type 2: H  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 2898  
Case Number: 1310-73-2  
Quantity: 1650 LBS  
Chemical Name: CAUSTIC SODA  
Contact Name: WYATT-MAIR,GAVIN  
Facility Contact2: WYATT-MAIR,GAVIN  
Facility Contact3: Not reported  
Phone Number 1: (775)343-4010  
Phone Type 1: W  
Phone Number 2: (775)846-2025

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ALCOA MICROMILL (Continued)**

**S107600647**

Phone Type 2: H  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 2898  
Case Number: 7440-37-1  
Quantity: 7728 CFT  
Chemical Name: ARGON  
Contact Name: WYATT-MAIR,GAVIN  
Facility Contact2: WYATT-MAIR,GAVIN  
Facility Contact3: Not reported  
Phone Number 1: (775)343-4010  
Phone Type 1: W  
Phone Number 2: (775)846-2025  
Phone Type 2: H  
Phone Number 3: Not reported  
Phone Type 3: Not reported

**N49**  
**Target**  
**Property**  
**FUELCELL ENERGY INC**  
**55 SILICON DR**  
**MCCARRAN, NV 89434**

**RCRA NonGen / NLR**  
**1014395101**  
**NVR000086058**

**Site 1 of 2 in cluster N**

**Actual:**  
**4315 ft.**

RCRA NonGen / NLR:

**Focus Map:**  
**7**

Date form received by agency: 03/02/2012  
Facility name: FUELCELL ENERGY INC  
Facility address: 55 SILICON DR  
MCCARRAN, NV 89434  
EPA ID: NVR000086058  
Contact: GORDON J BROOKES  
Contact address: 539 TECHNOLOGY PARK DR  
TORRINGTON, CT 06790  
Contact country: US  
Contact telephone: 860-496-2207  
Contact email: GBROOKES@FCE.COM  
EPA Region: 09  
Land type: Other land type  
Classification: Non-Generator  
Description: Handler: Non-Generators do not presently generate hazardous waste

**Owner/Operator Summary:**

Owner/operator name: DEAN SMITH ENT - DOODLE INVEST LLC  
Owner/operator address: 1055 W MOANA LN NO 104  
RENO, NV 89509  
Owner/operator country: US  
Owner/operator telephone: Not reported  
Owner/operator email: Not reported  
Owner/operator fax: Not reported  
Owner/operator extension: Not reported  
Legal status: Private  
Owner/Operator Type: Owner  
Owner/Op start date: 12/16/2011  
Owner/Op end date: Not reported

Owner/operator name: FUEL CELL ENERGY INC  
Owner/operator address: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**FUELCELL ENERGY INC (Continued)**

**1014395101**

Owner/operator country: Not reported  
US  
Owner/operator telephone: Not reported  
Owner/operator email: Not reported  
Owner/operator fax: Not reported  
Owner/operator extension: Not reported  
Legal status: Other  
Owner/Operator Type: Operator  
Owner/Op start date: 02/17/2011  
Owner/Op end date: Not reported

**Handler Activities Summary:**

U.S. importer of hazardous waste: No  
Mixed waste (haz. and radioactive): No  
Recycler of hazardous waste: No  
Transporter of hazardous waste: No  
Treater, storer or disposer of HW: No  
Underground injection activity: No  
On-site burner exemption: No  
Furnace exemption: No  
Used oil fuel burner: No  
Used oil processor: No  
User oil refiner: No  
Used oil fuel marketer to burner: No  
Used oil Specification marketer: No  
Used oil transfer facility: No  
Used oil transporter: No

**Historical Generators:**

Date form received by agency: 02/17/2011  
Site name: CLEAN HARBORS  
Classification: Large Quantity Generator

**Hazardous Waste Summary:**

. Waste code: D007  
. Waste name: CHROMIUM

Violation Status: No violations found

**Evaluation Action Summary:**

Evaluation date: 05/24/2012  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**N50**  
**Target**  
**Property**

**FUELCELL ENERGY INC**  
**55 SILICON DR**  
**MCCARRAN, NV 89434**

**FINDS**  
**ECHO**

**1015895261**  
**N/A**

**Site 2 of 2 in cluster N**

**Actual:**  
**4315 ft.**

**FINDS:**

**Focus Map:**  
**7**

Registry ID: 110044982212

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

[Click this hyperlink](#) while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

**ECHO:**

Envid: 1015895261  
Registry ID: 110044982212  
DFR URL: <http://echo.epa.gov/detailed-facility-report?fid=110044982212>

**O51**  
**Target**  
**Property**

**BJ REES'S ENTERPRISE**  
**LYON (County), NV**

**US MINES**  
**1016492018**  
**N/A**

**Site 1 of 2 in cluster O**

**Actual:**  
**4702 ft.**

**US MINES:**

**Focus Map:**  
**6**

Sic Code(s): 144200  
Sic Code(s): 000000  
Sic Code(s): 000000  
Sic Code(s): 000000  
Sic Code(s): 000000  
Sic Code(s): 000000  
Mine ID: 2602320  
Entity Name: TRACY PIT, NEVADA  
Company: BJ REES'S ENTERPRISE  
Status: 2  
Status Date: 20160706  
Operation Class: 2  
Number of Shops: 0  
Number of Plants: 0  
Latitude Degree: 39  
Longitude Degree: 119  
Latitude Minute: 32  
Latitude Seconds: 06  
Longitude Minutes: 34  
Longitude Seconds: 49  
Number of Pits: 000

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**O52**      **GRANITE CONSTRUCTION COMPANY**  
**Target**  
**Property**    **WASHOE (County), NV**

**US MINES**    **1016492053**  
                    **N/A**

**Site 2 of 2 in cluster O**

**Actual:**      US MINES:  
**4702 ft.**      Sic Code(s):      144200  
**Focus Map:**      Sic Code(s):      000000  
**6**      Sic Code(s):      000000  
                    Sic Code(s):      000000  
                    Sic Code(s):      000000  
                    Sic Code(s):      000000  
                    Mine ID:      2602404  
                    Entity Name:      WADE SAND  
                    Company:      GRANITE CONSTRUCTION COMPANY  
                    Status:      2  
                    Status Date:      20140102  
                    Operation Class:      2  
                    Number of Shops:      0  
                    Number of Plants:      0  
                    Latitude Degree:      39  
                    Longitude Degree:      119  
                    Latitude Minute:      32  
                    Latitude Seconds:      06  
                    Longitude Minutes:      34  
                    Longitude Seconds:      49  
                    Number of Pits:      000

**53**      **WEST COAST DEMANUFACTURING INC**  
**Target**    **50 AVENUE OF THE COLORS STE B**  
**Property**    **SPARKS, NV 89434**

**ECHO**    **1017456477**  
                    **N/A**

**Actual:**      ECHO:  
**4348 ft.**      Envid:      1017456477  
                    Registry ID:      110024256972  
**Focus Map:**      DFR URL:      <http://echo.epa.gov/detailed-facility-report?fid=110024256972>  
**10**

**54**      **HELLER LABORATORIES NV**  
**Target**    **100 W AVE OF THE COLORS**  
**Property**    **LOCKWOOD, NV 89434**

**RCRA NonGen / NLR**    **1016148512**  
**FINDS**    **NVR000088922**  
**ECHO**

**Actual:**      RCRA NonGen / NLR:  
**4352 ft.**      Date form received by agency: 02/25/2014  
**Focus Map:**      Facility name:      HELLER LABORATORIES NV  
**10**      Facility address:      100 W AVE OF THE COLORS  
                    LOCKWOOD, NV 89434  
                    EPA ID:      NVR000088922  
                    Mailing address:      152 AVE DE LA BLEU DE CLAIR  
                    SPARKS, NV 89434  
                    Contact:      WINFRED A HELLER  
                    Contact address:      152 AVE DE LA BLEU DE CLAIR  
                    SPARKS, NV 89434

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**HELLER LABORATORIES NV (Continued)**

**1016148512**

Contact country: US  
Contact telephone: 775-342-2442  
Contact email: WHELLER@HELLERSCONSULTING.COM  
EPA Region: 09  
Classification: Non-Generator  
Description: Handler: Non-Generators do not presently generate hazardous waste

**Owner/Operator Summary:**

Owner/operator name: EDNA HELLER  
Owner/operator address: Not reported  
Owner/operator country: US  
Owner/operator telephone: Not reported  
Owner/operator email: Not reported  
Owner/operator fax: Not reported  
Owner/operator extension: Not reported  
Legal status: Private  
Owner/Operator Type: Operator  
Owner/Op start date: 03/13/2013  
Owner/Op end date: Not reported

Owner/operator name: EDNA HELLER  
Owner/operator address: 152 AVE DE LA BLEU DE CLAIR  
SPARKS, NV 89434  
Owner/operator country: US  
Owner/operator telephone: 775-342-2442  
Owner/operator email: Not reported  
Owner/operator fax: Not reported  
Owner/operator extension: Not reported  
Legal status: Private  
Owner/Operator Type: Owner  
Owner/Op start date: 03/13/2013  
Owner/Op end date: Not reported

**Handler Activities Summary:**

U.S. importer of hazardous waste: No  
Mixed waste (haz. and radioactive): No  
Recycler of hazardous waste: No  
Transporter of hazardous waste: No  
Treater, storer or disposer of HW: No  
Underground injection activity: No  
On-site burner exemption: No  
Furnace exemption: No  
Used oil fuel burner: No  
Used oil processor: No  
Used oil refiner: No  
Used oil fuel marketer to burner: No  
Used oil Specification marketer: No  
Used oil transfer facility: No  
Used oil transporter: No

**Historical Generators:**

Date form received by agency: 02/21/2014  
Site name: HELLER LABORATORIES-NV  
Classification: Not a generator, verified

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**HELLER LABORATORIES NV (Continued)**

**1016148512**

Date form received by agency: 12/03/2013  
Site name: HELLER LABORATORIES NV  
Classification: Not a generator, verified

Date form received by agency: 07/03/2013  
Site name: HELLER LABORATORIES NV  
Classification: Large Quantity Generator

**Hazardous Waste Summary:**

- . Waste code: D001
- . Waste name: IGNITABLE WASTE
  
- . Waste code: D002
- . Waste name: CORROSIVE WASTE
  
- . Waste code: D005
- . Waste name: BARIUM
  
- . Waste code: D007
- . Waste name: CHROMIUM
  
- . Waste code: D008
- . Waste name: LEAD
  
- . Waste code: D009
- . Waste name: MERCURY
  
- . Waste code: F002
- . Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE, METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE, CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2, TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.
  
- . Waste code: F003
- . Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.
  
- . Waste code: P022
- . Waste name: CARBON DISULFIDE

Violation Status: No violations found

**FINDS:**



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**HELLER LABORATORIES NV (Continued)**

**1016148512**

Registry ID: 110055452825

**Environmental Interest/Information System**

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

HAZARDOUS WASTE BIENNIAL REPORTER

[Click this hyperlink](#) while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

**ECHO:**

Envid: 1016148512  
Registry ID: 110055452825  
DFR URL: <http://echo.epa.gov/detailed-facility-report?fid=110055452825>

**P55** **OLD DOMINION FREIGHT LINE, INC.**  
**Target** **200 INDEPENDENCE WAY**  
**Property** **LOCKWOOD, NV 89434**

**NV NPDES** **S117939409**  
**N/A**

**Site 1 of 2 in cluster P**

**Actual:** NPDES:  
**4361 ft.** Facility Type: Not reported  
**Focus Map:** Facility Status: Approved  
**10** Permit Number: ISW-10173  
Expiration Date: Not reported  
Contact Name: Not reported  
Contact Phone: Not reported  
Latitude: 39.50748  
Longitude: -119.64517  
Approved Date: 02/04/2011  
Permit ID: Not reported  
Major Minor: Not reported  
Permit Type: Not reported  
Disc Fee Type: Not reported  
Fee Amount: Not reported

**Q56** **FULCRUM FEEDSTOCK PROCESSING FACILITY**  
**Target** **350 SADDLE COURT**  
**Property** **MUSTANG, NV 89434**

**NV SWF/LF** **S117854516**  
**NV NPDES** **N/A**

**Site 1 of 3 in cluster Q**

**Actual:** LF:  
**4552 ft.** Facility Id: 1769  
**Focus Map:** Facility Type: Material Recovery Facility  
**11** Status: Not Operating - Permitted  
Organization Name: Not reported  
Affiliate Name: Jeanne Benedetti  
Permit Number: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**FULCRUM FEEDSTOCK PROCESSING FACILITY (Continued)**

**S117854516**

Estimated Closure Date:	Not reported
Closure Amount:	Not reported
Post Closure Amount:	Not reported
Affiliate City/State/Zip:	Not reported
UTM North:	Not reported
UTM East:	Not reported
Revision Number:	Not reported
Permit Issued Date:	Not reported
Total Permitted Volume - YDS:	Not reported
Total Disposal Capacity - YDS:	Not reported
Remaining Disposal Capacity - YDS:	Not reported
Capacity Comments:	Not reported
Disposal Area - Acres:	Not reported
Capacity Report Due Date:	Not reported
Financial Comments:	Not reported
Facility Id:	1769
Facility Type:	Material Recovery Facility
Status:	Not Operating - Permitted
Organization Name:	Not reported
Affiliate Name:	Fulcrum Sierra BioFuels, LLC
Permit Number:	Not reported
Estimated Closure Date:	Not reported
Closure Amount:	\$0.00
Post Closure Amount:	\$0.00
Affiliate City/State/Zip:	Not reported
UTM North:	Not reported
UTM East:	Not reported
Revision Number:	Not reported
Permit Issued Date:	Not reported
Total Permitted Volume - YDS:	0
Total Disposal Capacity - YDS:	Not reported
Remaining Disposal Capacity - YDS:	Not reported
Capacity Comments:	Not reported
Disposal Area - Acres:	Not reported
Capacity Report Due Date:	Not reported
Financial Comments:	Not reported

**NPDES:**

Facility Type:	Not reported
Facility Status:	Terminated
Permit Number:	CSW-40526
Expiration Date:	Not reported
Contact Name:	Not reported
Contact Phone:	Not reported
Latitude:	38.80261
Longitude:	-116.41939
Approved Date:	03/04/2015
Permit ID:	Not reported
Major Minor:	Not reported
Permit Type:	Not reported
Disc Fee Type:	Not reported
Fee Amount:	Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**Q57**      **SIERRA BIOFUELS - FEEDSTOCK PROCESSING FACILITY**  
**Target**    **350 SADDLE COURT**  
**Property**   **MUSTANG, NV 89434**

**NV NPDES**    **S118692493**  
                      **N/A**

**Site 2 of 3 in cluster Q**

**Actual:**      NPDES:  
**4552 ft.**      Facility Type:      Not reported  
**Focus Map:**    Facility Status:      Approved  
**11**      Permit Number:      ISW-42230  
                      Expiration Date:      Not reported  
                      Contact Name:      Not reported  
                      Contact Phone:      Not reported  
                      Latitude:      38.80261  
                      Longitude:      -116.41939  
                      Approved Date:      06/16/2016  
                      Permit ID:      Not reported  
                      Major Minor:      Not reported  
                      Permit Type:      Not reported  
                      Disc Fee Type:      Not reported  
                      Fee Amount:      Not reported

**Q58**      **FULCRUM FEEDSTOCK PROCESSING FACILITY**  
**Target**    **350 SADDLE COURT**  
**Property**   **MUSTANG, NV 89434**

**FINDS**    **1017794713**  
                      **N/A**

**Site 3 of 3 in cluster Q**

**Actual:**      FINDS:  
**4552 ft.**  
**Focus Map:**    Registry ID:      110063850177  
**11**  
                      Environmental Interest/Information System  
                                  Nevada Facility Profile (NV-FP) system contains facility based,  
                                  integrated environmental information for the State of Nevada.  
  
                                  [Click this hyperlink](#) while viewing on your computer to access  
                                  additional FINDS: detail in the EDR Site Report.

**P59**      **T E BERTAGNOLLI & ASSOCIATES**  
**Target**    **750 PERI RANCH ROAD**  
**Property**   **LOCKWOOD, NV 89434**

**FINDS**    **1008243412**  
                      **N/A**

**Site 2 of 2 in cluster P**

**Actual:**      FINDS:  
**4361 ft.**  
**Focus Map:**    Registry ID:      110021331539  
**10**  
                      Environmental Interest/Information System  
                                  AIR MINOR

[Click this hyperlink](#) while viewing on your computer to access  
additional FINDS: detail in the EDR Site Report.

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**R60**  
**Target**  
**Property**

**MENEZES BROTHERS, INC**  
**100 CANYON WAY**  
**SPARKS, NV 89434**

**FINDS**  
**ECHO**

**1014807944**  
**N/A**

**Site 1 of 5 in cluster R**

**Actual:**  
**4359 ft.**

**FINDS:**

**Focus Map:**  
**10**

Registry ID:

110011653969

Environmental Interest/Information System

Nevada Facility Profile (NV-FP) system contains facility based, integrated environmental information for the State of Nevada.

NCDB (National Compliance Data Base) supports implementation of the Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA) and the Toxic Substances Control Act (TSCA). The system tracks inspections in regions and states with cooperative agreements, enforcement actions, and settlements.

**CRITERIA AIR POLLUTANT MAJOR**

US National Pollutant Discharge Elimination System (NPDES) module of the Compliance Information System (ICIS) tracks surface water permits issued under the Clean Water Act. Under NPDES, all facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the discharge does not adversely affect water quality.

[Click this hyperlink](#) while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

**ECHO:**

Envid:

1014807944

Registry ID:

110011653969

DFR URL:

<http://echo.epa.gov/detailed-facility-report?fid=110011653969>

**R61**  
**Target**  
**Property**

**TRUCKING AND CUBING FACILITY - ROAD CONSTRUCTION P**  
**100 CANYON WAY**  
**LOCKWOOD, NV 89434**

**FINDS**  
**ECHO**

**1016880304**  
**N/A**

**Site 2 of 5 in cluster R**

**Actual:**  
**4359 ft.**

**FINDS:**

**Focus Map:**  
**10**

Registry ID:

110059851726

Environmental Interest/Information System

Nevada Facility Profile (NV-FP) system contains facility based, integrated environmental information for the State of Nevada.

Registry ID:

110070341057

Environmental Interest/Information System

OSHA ESTABLISHMENT

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

TRUCKING AND CUBING FACILITY - ROAD CONSTRUCTION PROJECT (Continued)

1016880304

[Click this hyperlink](#) while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

R62 MENEZES BROS INC.  
Target 100 CANYON WAY  
Property SPARKS, NV 89434

NV HMRI S107600722  
NV NPDES N/A

Site 3 of 5 in cluster R

Actual:  
4359 ft.

Focus Map:  
10

HMRI:

Facility Id: 3450  
Case Number: 107-21-1  
Quantity: 100 GAL  
Chemical Name: ANTIFREEZE  
Contact Name: MENEZES,HERMAN  
Facility Contact2: MENEZES,HERMAN  
Facility Contact3: Not reported  
Phone Number 1: (775)342-0414  
Phone Type 1: W  
Phone Number 2: (775)342-0602  
Phone Type 2: H  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 3450  
Case Number: 303-00-0  
Quantity: 200 GAL  
Chemical Name: WASTE OIL  
Contact Name: MENEZES,HERMAN  
Facility Contact2: MENEZES,HERMAN  
Facility Contact3: Not reported  
Phone Number 1: (775)342-0414  
Phone Type 1: W  
Phone Number 2: (775)342-0602  
Phone Type 2: H  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 3450  
Case Number: 107-21-1  
Quantity: 100 GAL  
Chemical Name: ANTIFREEZE  
Contact Name: MENEZES,HERMAN  
Facility Contact2: MENEZES,HERMAN  
Facility Contact3: Not reported  
Phone Number 1: (775)342-0414  
Phone Type 1: W  
Phone Number 2: (775)342-0602  
Phone Type 2: H  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 3450  
Case Number: 74-86-2  
Quantity: 2000 CFT  
Chemical Name: ACETYLENE  
Contact Name: MENEZES,HERMAN

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**MENEZES BROS INC. (Continued)**

**S107600722**

Facility Contact2: MENEZES,HERMAN  
Facility Contact3: Not reported  
Phone Number 1: (775)342-0414  
Phone Type 1: W  
Phone Number 2: (775)342-0602  
Phone Type 2: H  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 3450  
Case Number: 68476-34-6  
Quantity: 15000 GAL  
Chemical Name: DIESEL  
Contact Name: MENEZES,HERMAN  
Facility Contact2: MENEZES,HERMAN  
Facility Contact3: Not reported  
Phone Number 1: (775)342-0414  
Phone Type 1: W  
Phone Number 2: (775)342-0602  
Phone Type 2: H  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 3450  
Case Number: 74-86-2  
Quantity: 2000 CFT  
Chemical Name: ACETYLENE  
Contact Name: MENEZES,HERMAN  
Facility Contact2: MENEZES,HERMAN  
Facility Contact3: Not reported  
Phone Number 1: (775)342-0414  
Phone Type 1: W  
Phone Number 2: (775)342-0602  
Phone Type 2: H  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 3450  
Case Number: 7782-44-7  
Quantity: 2000 CFT  
Chemical Name: OXYGEN  
Contact Name: MENEZES,HERMAN  
Facility Contact2: MENEZES,HERMAN  
Facility Contact3: Not reported  
Phone Number 1: (775)342-0414  
Phone Type 1: W  
Phone Number 2: (775)342-0602  
Phone Type 2: H  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 3450  
Case Number: 68476-34-6  
Quantity: 15000 GAL  
Chemical Name: DIESEL  
Contact Name: MENEZES,HERMAN  
Facility Contact2: MENEZES,HERMAN

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**MENEZES BROS INC. (Continued)**

**S107600722**

Facility Contact3: Not reported  
Phone Number 1: (775)342-0414  
Phone Type 1: W  
Phone Number 2: (775)342-0602  
Phone Type 2: H  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 3450  
Case Number: 7782-44-7  
Quantity: 2000 CFT  
Chemical Name: OXYGEN  
Contact Name: MENEZES,HERMAN  
Facility Contact2: MENEZES,HERMAN  
Facility Contact3: Not reported  
Phone Number 1: (775)342-0414  
Phone Type 1: W  
Phone Number 2: (775)342-0602  
Phone Type 2: H  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 3450  
Case Number: 303-00-0  
Quantity: 200 GAL  
Chemical Name: WASTE OIL  
Contact Name: MENEZES,HERMAN  
Facility Contact2: MENEZES,HERMAN  
Facility Contact3: Not reported  
Phone Number 1: (775)342-0414  
Phone Type 1: W  
Phone Number 2: (775)342-0602  
Phone Type 2: H  
Phone Number 3: Not reported  
Phone Type 3: Not reported

**NPDES:**

Facility Type: Not reported  
Facility Status: Approved  
Permit Number: ISW-11459  
Expiration Date: Not reported  
Contact Name: Not reported  
Contact Phone: Not reported  
Latitude: 39.50942  
Longitude: -119.64819  
Approved Date: 03/02/2012  
Permit ID: Not reported  
Major Minor: Not reported  
Permit Type: Not reported  
Disc Fee Type: Not reported  
Fee Amount: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**R63** **MENEZES BROTHERS, INC**  
**Target** **100 CANYON WAY**  
**Property** **SPARKS, NV 89434**

**FTTS** **1004565882**  
**HIST FTTS** **N/A**

**Site 4 of 5 in cluster R**

**Actual:** **4359 ft.** **FTTS INSP:**  
**Focus Map:** **10** Inspection Number: 1991030102321 1  
Region: 09  
Inspection Date: 03/01/91  
Inspector: CMOSES  
Violation occurred: No  
Investigation Type: Use Restricted Agriculture  
Investigation Reason: For Cause, Government  
Legislation Code: FIFRA  
Facility Function: Certified Commercial Applicator

**HIST FTTS INSP:**  
Inspection Number: 1991030102321 1  
Region: 09  
Inspection Date: Not reported  
Inspector: CMOSES  
Violation occurred: No  
Investigation Type: Use Restricted Agriculture  
Investigation Reason: For Cause, Government  
Legislation Code: FIFRA  
Facility Function: Certified Commercial Applicator

**S64** **CEMEX CONSTRUCTION MATERIALS PACIFIC, LLC**  
**Target**  
**Property** **STOREY (County), NV**

**US MINES** **1016491947**  
**N/A**

**Site 1 of 2 in cluster S**

**Actual:** **4363 ft.** **US MINES:**  
**Focus Map:** **10** Sic Code(s): 144200  
Sic Code(s): 000000  
Sic Code(s): 000000  
Sic Code(s): 000000  
Sic Code(s): 000000  
Sic Code(s): 000000  
Mine ID: 2602082  
Entity Name: CEMEX - SIERRA STONE QUARRY  
Company: CEMEX CONSTRUCTION MATERIALS PACIFIC, LLC  
Status: 1  
Status Date: 20160129  
Operation Class: 2  
Number of Shops: 0  
Number of Plants: 0  
Latitude Degree: 39  
Longitude Degree: 119  
Latitude Minute: 30  
Latitude Seconds: 24  
Longitude Minutes: 38  
Longitude Seconds: 44  
Number of Pits: 000



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**R65**  
**Target**  
**Property**

**SPARHAWK METALS, INC.**  
**300 CANYON WAY**  
**LOCKWOOD, NV 89434**

**FINDS** **1024426932**  
**N/A**

**Site 5 of 5 in cluster R**

**Actual:**  
**4375 ft.**

**FINDS:**

**Focus Map:**  
**10**

Registry ID: 110070347322  
Environmental Interest/Information System  
OSHA ESTABLISHMENT

[Click this hyperlink](#) while viewing on your computer to access  
additional FINDS: detail in the EDR Site Report.

**T66**  
**Target**  
**Property**

**CANYON GID LOCKWOOD**  
**400 CANYON WAY**  
**SPARKS, NV 89434**

**NV NPDES** **S118252541**  
**N/A**

**Site 1 of 6 in cluster T**

**Actual:**  
**4376 ft.**

**NPDES:**

**Focus Map:**  
**10**

Facility Type: Not reported  
Facility Status: Terminated  
Permit Number: CSW-9577  
Expiration Date: Not reported  
Contact Name: Not reported  
Contact Phone: Not reported  
Latitude: 39.59173  
Longitude: 119.71674  
Approved Date: 05/22/2008  
Permit ID: Not reported  
Major Minor: Not reported  
Permit Type: Not reported  
Disc Fee Type: Not reported  
Fee Amount: Not reported

**S67**  
**Target**  
**Property**

**LOCKWOOD FIRE STATION-CLOSED**  
**431 CANYON WAY**  
**SPARKS, NV 89434**

**NV UST** **U003297988**  
**N/A**

**Site 2 of 2 in cluster S**

**Actual:**  
**4369 ft.**

**UST:**

**Focus Map:**  
**10**

Facility ID: 3-000047  
Tank ID: 1  
Tank Status: PERMANENTLY CLOSED  
Tank Capacity: 1000  
Tank Substance: GASOLINE (CONTAINING <= 10% ETHANOL)  
Install Date: 05/14/1985  
Tank Material: ASPHALT COATED OR BARE STEEL  
TANK SECONDARY CONTAMINMENT: NONE  
FEDERALLY REGULATED UST: TRUE  
Pipe Material: GALVANIZED STEEL  
PIPE SECONDARY CONTAMINMENT: NONE

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LOCKWOOD FIRE STATION-CLOSED (Continued)**

**U003297988**

Tank ID: 2  
Tank Status: PERMANENTLY CLOSED  
Tank Capacity: 1000  
Tank Substance: GASOLINE (CONTAINING <= 10% ETHANOL)  
Install Date: 05/14/1985  
Tank Material: ASPHALT COATED OR BARE STEEL  
TANK SECONDARY CONTAMINMENT: NONE  
FEDERALLY REGULATED UST: TRUE  
Pipe Material: GALVANIZED STEEL  
PIPE SECONDARY CONTAMINMENT: NONE

**T68**  
**Target**  
**Property**

**LOCKWOOD FIRE STATION**  
**413 CANYON WAY**  
**LOCKWOOD, NV**

**NV RGA LUST**

**S116140789**  
**N/A**

**Site 2 of 6 in cluster T**

**Actual:**  
**4368 ft.**

RGA LUST:

**Focus Map:**  
**10**

2004	LOCKWOOD FIRE STATION	413 CANYON WAY
2003	LOCKWOOD FIRE STATION	413 CANYON WAY
2002	LOCKWOOD FIRE STATION	413 CANYON WAY
2001	LOCKWOOD FIRE STATION	413 CANYON WAY
2000	LOCKWOOD FIRE STATION	413 CANYON WAY
1999	LOCKWOOD FIRE STATION	413 CANYON WAY

**T69**  
**Target**  
**Property**

**LOCKWOOD FIRE STATION**  
**413 CANYON WAY**  
**LOCKWOOD, NV**

**NV SHWS**

**S104178823**  
**N/A**

**Site 3 of 6 in cluster T**

**Actual:**  
**4368 ft.**

SHWS:

**Focus Map:**  
**10**

Facility ID: 3-000047  
Date Release Reported to NDEP: 1/1/1990  
Program: Not reported  
NDEP Case Officer: Not reported  
Location of Paper File: NDEP: CC-Storage  
Type of Media Impacted: No Impact  
Event: Not reported  
**Date of Closure: 4/21/1997**  
Regulatory Type of Closure: UST Clean Closure  
Contaminant: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**T70**  
**Target**  
**Property**

**LOCKWOOD FIRE STATION**  
**413 CANYON WAY**  
**LOCKWOOD, NV**

**NV RGA HWS**    **S116149037**  
**N/A**

**Site 4 of 6 in cluster T**

**Actual:**  
**4368 ft.**

RGA HWS:

**Focus Map:**  
**10**

2012	LOCKWOOD FIRE STATION	413 CANYON WAY
2011	LOCKWOOD FIRE STATION	413 CANYON WAY
2010	LOCKWOOD FIRE STATION	413 CANYON WAY
2009	LOCKWOOD FIRE STATION	413 CANYON WAY
2008	LOCKWOOD FIRE STATION	413 CANYON WAY
2007	LOCKWOOD FIRE STATION	413 CANYON WAY
2006	LOCKWOOD FIRE STATION	413 CANYON WAY
2005	LOCKWOOD FIRE STATION	413 CANYON WAY
2003	LOCKWOOD FIRE STATION	413 CANYON WAY
2002	LOCKWOOD FIRE STATION	413 CANYON WAY
2001	LOCKWOOD FIRE STATION	413 CANYON WAY
2000	LOCKWOOD FIRE STATION	413 CANYON WAY
1999	LOCKWOOD FIRE STATION	413 CANYON WAY

**T71**  
**Target**  
**Property**

**LOCKWOOD FIRE STATION**  
**413 CANYON WAY**  
**SPARKS, NV**

**NV RGA HWS**    **S116149038**  
**N/A**

**Site 5 of 6 in cluster T**

**Actual:**  
**4368 ft.**

RGA HWS:

**Focus Map:**  
**10**

1998	LOCKWOOD FIRE STATION	413 CANYON WAY
------	-----------------------	----------------

**T72**  
**Target**  
**Property**

**LOCKWOOD FIRE STATION**  
**413 CANYON WAY**  
**SPARKS, NV**

**NV RGA LUST**    **S116140790**  
**N/A**

**Site 6 of 6 in cluster T**

**Actual:**  
**4368 ft.**

RGA LUST:

**Focus Map:**  
**10**

1998	LOCKWOOD FIRE STATION	413 CANYON WAY
------	-----------------------	----------------

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**U73**  
**Target**  
**Property**  
**LOCKWOOD REGIONAL LANDFILL**  
**2401 CANYON WAY**  
**LOCKWOOD, NV 89434**

**NV UST**  
**U001154450**  
**N/A**

**Site 1 of 4 in cluster U**

**Actual:**  
**4365 ft.**

UST:

Facility ID:

3-000054

**Focus Map:**  
**10**

Owner:

ASSOCIATED FACILITY:

Lockwood Regional Landfill

OWNER/OPERATOR NAME:

Refuse Inc

Owner Address, City, State, Zip:

100 Vassar St Reno, NV 89502-2815

Tank ID:

1

Tank Status:

PERMANENTLY CLOSED

Tank Capacity:

8000

Tank Substance:

DIESEL

Install Date:

02/03/1986

Tank Material:

EPOXY COATED STEEL

TANK SECONDARY CONTAMINMENT:

NONE

FEDERALLY REGULATED UST:

TRUE

Pipe Material:

BARE STEEL

PIPE SECONDARY CONTAMINMENT:

NONE

Tank ID:

2

Tank Status:

CURRENTLY IN USE

Tank Capacity:

10000

Tank Substance:

DIESEL

Install Date:

10/20/1993

Tank Material:

COMPOSITE (STEEL W/ FIBERGLASS)

TANK SECONDARY CONTAMINMENT:

DOUBLE-WALLED

FEDERALLY REGULATED UST:

TRUE

Pipe Material:

FLEXIBLE PLASTIC

PIPE SECONDARY CONTAMINMENT:

SECONDARY CONTAINMENT

Tank ID:

3

Tank Status:

CURRENTLY IN USE

Tank Capacity:

2000

Tank Substance:

GASOLINE (CONTAINING <= 10% ETHANOL)

Install Date:

10/20/1993

Tank Material:

COMPOSITE (STEEL W/ FIBERGLASS)

TANK SECONDARY CONTAMINMENT:

DOUBLE-WALLED

FEDERALLY REGULATED UST:

TRUE

Pipe Material:

BARE STEEL

PIPE SECONDARY CONTAMINMENT:

SECONDARY CONTAINMENT

Tank ID:

4

Tank Status:

CURRENTLY IN USE

Tank Capacity:

2000

Tank Substance:

USED OIL

Install Date:

10/20/1993

Tank Material:

COMPOSITE (STEEL W/ FIBERGLASS)

TANK SECONDARY CONTAMINMENT:

DOUBLE-WALLED

FEDERALLY REGULATED UST:

TRUE

Pipe Material:

OTHER

PIPE SECONDARY CONTAMINMENT:

SECONDARY CONTAINMENT

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**U74**  
**Target**  
**Property**

**LOCKWOOD REGIONAL LANDFILL**  
**2401 CANYON WAY**  
**SPARKS, NV**

**NV RGA LF**    **S116154630**  
**N/A**

**Site 2 of 4 in cluster U**

**Actual:**  
**4365 ft.**

RGA LF:

2008    LOCKWOOD REGIONAL LANDFILL    2401 CANYON WAY

**Focus Map:**  
**10**

**U75**  
**Target**  
**Property**

**REFUSE, INC.**  
**2401 CANYON WAY**  
**SPARKS, NV 89434**

**FINDS**    **1009781420**  
**ECHO**    **N/A**

**Site 3 of 4 in cluster U**

**Actual:**  
**4365 ft.**

FINDS:

**Focus Map:**  
**10**

Registry ID:                    110058379375

Environmental Interest/Information System

Nevada Facility Profile (NV-FP) system contains facility based,  
integrated environmental information for the State of Nevada.

AIR EMISSIONS CLASSIFICATION UNKNOWN

Registry ID:                    110059822018

Environmental Interest/Information System

Nevada Facility Profile (NV-FP) system contains facility based,  
integrated environmental information for the State of Nevada.

Registry ID:                    110027816255

Environmental Interest/Information System

Nevada Facility Profile (NV-FP) system contains facility based,  
integrated environmental information for the State of Nevada.

LANDFILL GAS (LFG) RECOVERY

US National Pollutant Discharge Elimination System (NPDES) module of  
the Compliance Information System (ICIS) tracks surface water permits  
issued under the Clean Water Act. Under NPDES, all facilities that  
discharge pollutants from any point source into waters of the United  
States are required to obtain a permit. The permit will likely contain  
limits on what can be discharged, impose monitoring and reporting  
requirements, and include other provisions to ensure that the  
discharge does not adversely affect water quality.

ELECTRIC GENERATOR

HAZARDOUS AND CRITERIA AIR POLLUTANT MAJOR

[Click this hyperlink](#) while viewing on your computer to access  
additional FINDS: detail in the EDR Site Report.

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**REFUSE, INC. (Continued)**

**1009781420**

ECHO:

Envid: 1009781420  
Registry ID: 110027816255  
DFR URL: <http://echo.epa.gov/detailed-facility-report?fid=110027816255>

**U76**      **DISPOSAL SERVICES**  
**Target**    **2401 CANYON WAY**  
**Property**   **SPARKS, NV**

**NV HMRI**   **S107600805**  
                 **N/A**

**Site 4 of 4 in cluster U**

**Actual:**  
**4365 ft.**

**Focus Map:**  
**10**

HMRI:

Facility Id: 4728  
Case Number: 68476-34-6  
Quantity: 10000 GAL  
Chemical Name: DIESEL  
Contact Name: FILLMORE,MICHELL  
Facility Contact2: FILLMORE,MICHELL  
Facility Contact3: Not reported  
Phone Number 1: (775)342-2327 /201  
Phone Type 1: W  
Phone Number 2: (775)720-7330  
Phone Type 2: C  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 4728  
Case Number: 8006-61-9  
Quantity: 2000 GAL  
Chemical Name: GASOLINE  
Contact Name: FILLMORE,MICHELL  
Facility Contact2: FILLMORE,MICHELL  
Facility Contact3: Not reported  
Phone Number 1: (775)342-2327 /201  
Phone Type 1: W  
Phone Number 2: (775)720-7330  
Phone Type 2: C  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 4728  
Case Number: 303-00-0  
Quantity: 1000 GAL  
Chemical Name: WASTE OIL  
Contact Name: FILLMORE,MICHELL  
Facility Contact2: FILLMORE,MICHELL  
Facility Contact3: Not reported  
Phone Number 1: (775)342-2327 /201  
Phone Type 1: W  
Phone Number 2: (775)720-7330  
Phone Type 2: C  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 4728  
Case Number: 74-98-6  
Quantity: 1000 GAL

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DISPOSAL SERVICES (Continued)**

**S107600805**

Chemical Name: PROPANE  
Contact Name: FILLMORE,MICHELL  
Facility Contact2: FILLMORE,MICHELL  
Facility Contact3: Not reported  
Phone Number 1: (775)342-2327 /201  
Phone Type 1: W  
Phone Number 2: (775)720-7330  
Phone Type 2: C  
Phone Number 3: Not reported  
Phone Type 3: Not reported

**V77**  
**Target**  
**Property**

**REFUSE INC**  
**1491 CANYON WAY**  
**LOCKWOOD, NV 89440**

**RCRA NonGen / NLR**  
**CA HAZNET**

**1004755386**  
**NVR000075473**

**Site 1 of 2 in cluster V**

**Actual:**  
**4400 ft.**

**Focus Map:**  
**10**

RCRA NonGen / NLR:  
Date form received by agency: 05/18/2004  
Facility name: REFUSE INC  
Facility address: 1491 CANYON WAY  
LOCKWOOD, NV 89440  
EPA ID: NVR000075473  
Mailing address: 1390 E COMMERCIAL ROW  
RENO, NV 89512  
Contact: MARK A FRANCHI  
Contact address: 1390 E COMMERCIAL ROW  
RENO, NV 89512  
Contact country: US  
Contact telephone: 775-329-8822  
Telephone ext.: 813  
Contact email: Not reported  
EPA Region: 09  
Classification: Non-Generator  
Description: Handler: Non-Generators do not presently generate hazardous waste

**Owner/Operator Summary:**

Owner/operator name: REFUSE INC  
Owner/operator address: 1390 E COMMERCIAL ROW  
RENO, NV 89512  
Owner/operator country: Not reported  
Owner/operator telephone: 775-329-8922  
Owner/operator email: Not reported  
Owner/operator fax: Not reported  
Owner/operator extension: Not reported  
Legal status: Private  
Owner/Operator Type: Owner  
Owner/Op start date: Not reported  
Owner/Op end date: Not reported

**Handler Activities Summary:**

U.S. importer of hazardous waste: No  
Mixed waste (haz. and radioactive): No  
Recycler of hazardous waste: No  
Transporter of hazardous waste: No  
Treater, storer or disposer of HW: No  
Underground injection activity: No

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**REFUSE INC (Continued)**

**1004755386**

On-site burner exemption: No  
Furnace exemption: No  
Used oil fuel burner: No  
Used oil processor: No  
Used oil refiner: No  
Used oil fuel marketer to burner: No  
Used oil Specification marketer: No  
Used oil transfer facility: No  
Used oil transporter: No

**Historical Generators:**

Date form received by agency: 01/18/2002  
Site name: REFUSE INC  
Classification: Large Quantity Generator

Date form received by agency: 08/21/2001  
Site name: REFUSE INC  
Classification: Not a generator, verified

**Hazardous Waste Summary:**

. Waste code: D001  
. Waste name: IGNITABLE WASTE

. Waste code: D002  
. Waste name: CORROSIVE WASTE

. Waste code: F003  
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005  
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Violation Status: No violations found

**HAZNET:**

Name: REFUSE INC  
Address: 1491 CANYON WAY  
City,State,Zip: LOCKWOOD, NV 89440  
Year: 2002  
GEPAID: NVR000075473  
Contact: Mark Franchi



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**REFUSE INC (Continued)**

**1004755386**

Telephone: 7753298822  
Mailing Name: Not reported  
Mailing Address: 1390 E Commerical Row  
Mailing City,St,Zip: Reno, NV 89512  
Gen County: 99  
TSD EPA ID: CAD980884183  
TSD County: Sacramento  
Tons: Not reported  
CA Waste Code: -  
Method: D99-Disposal, Other  
Facility County: 99

Name: REFUSE INC  
Address: 1491 CANYON WAY  
City,State,Zip: LOCKWOOD, NV 89440  
Year: 2002  
GEPAID: NVR000075473  
Contact: Mark Franchi  
Telephone: 7753298822  
Mailing Name: Not reported  
Mailing Address: 1390 E Commerical Row  
Mailing City,St,Zip: Reno, NV 89512  
Gen County: 99  
TSD EPA ID: CAD980884183  
TSD County: Sacramento  
Tons: 0.165  
CA Waste Code: 331-Off-specification, aged or surplus organics  
Method: D99-Disposal, Other  
Facility County: 99

Name: REFUSE INC  
Address: 1491 CANYON WAY  
City,State,Zip: LOCKWOOD, NV 89440  
Year: 2002  
GEPAID: NVR000075473  
Contact: Mark Franchi  
Telephone: 7753298822  
Mailing Name: Not reported  
Mailing Address: 1390 E Commerical Row  
Mailing City,St,Zip: Reno, NV 89512  
Gen County: 99  
TSD EPA ID: CAD980884183  
TSD County: Sacramento  
Tons: 0.0834  
CA Waste Code: 551-Laboratory waste chemicals  
Method: D99-Disposal, Other  
Facility County: 99

Name: REFUSE INC  
Address: 1491 CANYON WAY  
City,State,Zip: LOCKWOOD, NV 89440  
Year: 2002  
GEPAID: NVR000075473  
Contact: Mark Franchi  
Telephone: 7753298822  
Mailing Name: Not reported  
Mailing Address: 1390 E Commerical Row

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**REFUSE INC (Continued)**

**1004755386**

Mailing City,St,Zip: Reno, NV 89512  
Gen County: 99  
TSD EPA ID: CAD980884183  
TSD County: Sacramento  
Tons: 0.0417  
CA Waste Code: 141-Off-specification, aged or surplus inorganics  
Method: D99-Disposal, Other  
Facility County: 99

Name: REFUSE INC  
Address: 1491 CANYON WAY  
City,State,Zip: LOCKWOOD, NV 89440  
Year: 2002  
GEPAID: NVR000075473  
Contact: Mark Franchi  
Telephone: 7753298822  
Mailing Name: Not reported  
Mailing Address: 1390 E Commerical Row  
Mailing City,St,Zip: Reno, NV 89512  
Gen County: 99  
TSD EPA ID: CAD980884183  
TSD County: Sacramento  
Tons: Not reported  
CA Waste Code: -  
Method: D99-Disposal, Other  
Facility County: 99

[Click this hyperlink](#) while viewing on your computer to access  
11 additional CA\_HAZNET: record(s) in the EDR Site Report.

**V78**      **REFUSE INC - LOCKWOOD LANDFILL**  
**Target**    **1491 CANYON WAY**  
**Property**   **LOCKWOOD, NV 89434**

**FINDS**   **1016079357**  
**ECHO**     **N/A**

**Site 2 of 2 in cluster V**

**Actual:**  
**4405 ft.**

**FINDS:**

**Focus Map:**  
**10**

Registry ID: 110012207931

**Environmental Interest/Information System**

AFS (Aerometric Information Retrieval System (AIRS) Facility Subsystem) replaces the former Compliance Data System (CDS), the National Emission Data System (NEDS), and the Storage and Retrieval of Aerometric Data (SAROAD). AIRS is the national repository for information concerning airborne pollution in the United States. AFS is used to track emissions and compliance data from industrial plants. AFS data are utilized by states to prepare State Implementation Plans to comply with regulatory programs and by EPA as an input for the estimation of total national emissions. AFS is undergoing a major redesign to support facility operating permits required under Title V of the Clean Air Act.

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**REFUSE INC - LOCKWOOD LANDFILL (Continued)**

**1016079357**

corrective action activities required under RCRA.

HAZARDOUS WASTE BIENNIAL REPORTER

AIR MAJOR

GREENHOUSE GAS REPORTER

[Click this hyperlink](#) while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid: 1016079357  
Registry ID: 110012207931  
DFR URL: <http://echo.epa.gov/detailed-facility-report?fid=110012207931>

**79**  
**Target**  
**Property**  
**REFUSE, INC.**  
**2401 CANYON WAY**  
**LOCKWOOD, NV 89434**

**ICIS** **1018300547**  
**US AIRS** **N/A**

**Actual:**  
**4447 ft.**

**Focus Map:**  
**11**

ICIS:

Enforcement Action ID: NV000A000032029N114800021  
FRS ID: 110012207931  
Action Name: REFUSE (LOCKWOOD LANDFILL) WASTE MGMT 32029N114800021  
Facility Name: REFUSE, INC.  
Facility Address: 2401 CANYON WAY  
LOCKWOOD, NV 89434  
Enforcement Action Type: Notice of Violation  
Facility County: STOREY  
Program System Acronym: AIR  
Enforcement Action Forum Desc: Administrative - Informal  
EA Type Code: NOV  
Facility SIC Code: Not reported  
Federal Facility ID: Not reported  
Latitude in Decimal Degrees: 39.500139  
Longitude in Decimal Degrees: -119.632384  
Permit Type Desc: Not reported  
Program System Acronym: NV00000032029N1148  
Facility NAICS Code: 562111  
Tribal Land Code: Not reported

Enforcement Action ID: NV000A000032029N114800020  
FRS ID: 110012207931  
Action Name: REFUSE (LOCKWOOD LANDFILL) WASTE MGMT 32029N114800020  
Facility Name: REFUSE, INC.  
Facility Address: 2401 CANYON WAY  
LOCKWOOD, NV 89434  
Enforcement Action Type: Notice of Violation  
Facility County: STOREY  
Program System Acronym: AIR  
Enforcement Action Forum Desc: Administrative - Informal  
EA Type Code: NOV  
Facility SIC Code: Not reported  
Federal Facility ID: Not reported  
Latitude in Decimal Degrees: 39.500139  
Longitude in Decimal Degrees: -119.632384

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**REFUSE, INC. (Continued)**

**1018300547**

Permit Type Desc: Not reported  
Program System Acronym: NV00000032029N1148  
Facility NAICS Code: 562111  
Tribal Land Code: Not reported

**US AIRS (AFS):**

Envid: 1018300547  
Region Code: 09  
County Code: NV029  
Programmatic ID: AIR NV00000032029N1148  
Facility Registry ID: 110012207931  
D and B Number: Not reported  
Facility Site Name: REFUSE, INC.  
Primary SIC Code: Not reported  
NAICS Code: 562111  
Default Air Classification Code: MAJ  
Facility Type of Ownership Code: Not reported  
Air CMS Category Code: TVM  
HPV Status: Not reported

**US AIRS (AFS):**

Region Code: 09  
Programmatic ID: AIR NV00000032029N1148  
Facility Registry ID: 110012207931  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: New Source Performance Standards  
Activity Date: 2012-06-28 00:00:00  
Activity Status Date: 2012-10-03 17:14:52  
Activity Group: Compliance Monitoring  
Activity Type: Compliance Investigation  
Activity Status: Active

Region Code: 09  
Programmatic ID: AIR NV00000032029N1148  
Facility Registry ID: 110012207931  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: New Source Performance Standards  
Activity Date: 2012-06-28 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Compliance Investigation  
Activity Status: Not reported

Region Code: 09  
Programmatic ID: AIR NV00000032029N1148  
Facility Registry ID: 110012207931  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: New Source Performance Standards  
Activity Date: 2012-06-21 00:00:00  
Activity Status Date: 2012-10-01 14:53:49  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Active

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**REFUSE, INC. (Continued)**

**1018300547**

Region Code: 09  
Programmatic ID: AIR NV00000032029N1148  
Facility Registry ID: 110012207931  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: New Source Performance Standards  
Activity Date: 2012-06-21 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 09  
Programmatic ID: AIR NV00000032029N1148  
Facility Registry ID: 110012207931  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Operating Permits  
Activity Date: 2012-06-28 00:00:00  
Activity Status Date: 2012-10-03 17:14:52  
Activity Group: Compliance Monitoring  
Activity Type: Compliance Investigation  
Activity Status: Active

Region Code: 09  
Programmatic ID: AIR NV00000032029N1148  
Facility Registry ID: 110012207931  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Operating Permits  
Activity Date: 2012-06-21 00:00:00  
Activity Status Date: 2012-10-01 14:53:49  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Active

Region Code: 09  
Programmatic ID: AIR NV00000032029N1148  
Facility Registry ID: 110012207931  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2004-05-22 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 09  
Programmatic ID: AIR NV00000032029N1148  
Facility Registry ID: 110012207931  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2004-09-23 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**REFUSE, INC. (Continued)**

**1018300547**

Activity Type:	Inspection/Evaluation
Activity Status:	Not reported
Region Code:	09
Programmatic ID:	AIR NV00000032029N1148
Facility Registry ID:	110012207931
Air Operating Status Code:	OPR
Default Air Classification Code:	MAJ
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	2007-07-12 00:00:00
Activity Status Date:	Not reported
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Activity Status:	Not reported
Region Code:	09
Programmatic ID:	AIR NV00000032029N1148
Facility Registry ID:	110012207931
Air Operating Status Code:	OPR
Default Air Classification Code:	MAJ
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	2011-05-10 00:00:00
Activity Status Date:	Not reported
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Activity Status:	Not reported
Region Code:	09
Programmatic ID:	AIR NV00000032029N1148
Facility Registry ID:	110012207931
Air Operating Status Code:	OPR
Default Air Classification Code:	MAJ
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	2011-08-02 00:00:00
Activity Status Date:	Not reported
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Activity Status:	Not reported
Region Code:	09
Programmatic ID:	AIR NV00000032029N1148
Facility Registry ID:	110012207931
Air Operating Status Code:	OPR
Default Air Classification Code:	MAJ
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	2011-08-15 00:00:00
Activity Status Date:	Not reported
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Activity Status:	Not reported
Region Code:	09
Programmatic ID:	AIR NV00000032029N1148
Facility Registry ID:	110012207931
Air Operating Status Code:	OPR
Default Air Classification Code:	MAJ
Air Program:	Title V Permits

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**REFUSE, INC. (Continued)**

**1018300547**

Activity Date: 2012-06-28 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Compliance Investigation  
Activity Status: Not reported

Region Code: 09  
Programmatic ID: AIR NV00000032029N1148  
Facility Registry ID: 110012207931  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Title V Permits  
Activity Date: 2014-12-31 00:00:00  
Activity Status Date: 2016-02-01 19:36:29  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Active

Region Code: 09  
Programmatic ID: AIR NV00000032029N1148  
Facility Registry ID: 110012207931  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Title V Permits  
Activity Date: 2015-07-15 00:00:00  
Activity Status Date: 2016-02-01 19:34:37  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Active

Region Code: 09  
Programmatic ID: AIR NV00000032029N1148  
Facility Registry ID: 110012207931  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Title V Permits  
Activity Date: 2003-03-01 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 09  
Programmatic ID: AIR NV00000032029N1148  
Facility Registry ID: 110012207931  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Title V Permits  
Activity Date: 2006-03-01 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 09  
Programmatic ID: AIR NV00000032029N1148  
Facility Registry ID: 110012207931

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**REFUSE, INC. (Continued)**

**1018300547**

Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Title V Permits  
Activity Date: 2007-07-12 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 09  
Programmatic ID: AIR NV00000032029N1148  
Facility Registry ID: 110012207931  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Title V Permits  
Activity Date: 2008-06-13 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 09  
Programmatic ID: AIR NV00000032029N1148  
Facility Registry ID: 110012207931  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Title V Permits  
Activity Date: 2010-04-07 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 09  
Programmatic ID: AIR NV00000032029N1148  
Facility Registry ID: 110012207931  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Title V Permits  
Activity Date: 2010-08-31 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 09  
Programmatic ID: AIR NV00000032029N1148  
Facility Registry ID: 110012207931  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Title V Permits  
Activity Date: 2011-05-10 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**REFUSE, INC. (Continued)**

**1018300547**

Region Code: 09  
Programmatic ID: AIR NV00000032029N1148  
Facility Registry ID: 110012207931  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Title V Permits  
Activity Date: 2011-08-02 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 09  
Programmatic ID: AIR NV00000032029N1148  
Facility Registry ID: 110012207931  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Title V Permits  
Activity Date: 2011-08-15 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 09  
Programmatic ID: AIR NV00000032029N1148  
Facility Registry ID: 110012207931  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Title V Permits  
Activity Date: 2012-06-21 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 09  
Programmatic ID: AIR NV00000032029N1148  
Facility Registry ID: 110012207931  
Air Operating Status Code: OPR  
Default Air Classification Code: MAJ  
Air Program: Title V Permits  
Activity Date: 2011-04-18 00:00:00  
Activity Status Date: 2011-04-18 00:00:00  
Activity Group: Enforcement Action  
Activity Type: Administrative - Informal  
Activity Status: Achieved

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**80**  
**Target**  
**Property**     **SCHULZ RANCH**  
                  **TOPSY LANE**  
                  **CARSON CITY, NV 89704**

**NV NPDES**     **S118251111**  
                          **N/A**

**Actual:**  
**4436 ft.**  
**Focus Map:**  
**13**

NPDES:

Facility Type:	Not reported
Facility Status:	Terminated
Permit Number:	CSW-6325
Expiration Date:	Not reported
Contact Name:	Not reported
Contact Phone:	Not reported
Latitude:	39.45374
Longitude:	119.72280
Approved Date:	05/22/2006
Permit ID:	Not reported
Major Minor:	Not reported
Permit Type:	Not reported
Disc Fee Type:	Not reported
Fee Amount:	Not reported

**81**  
**Target**  
**Property**     **A & K EARTH MOVERS, INC**  
                  **6990 DESERT WAY**  
                  **RENO, NV**

**NV HMRI**     **S107601642**  
                          **N/A**

**Actual:**  
**4448 ft.**  
**Focus Map:**  
**18**

HMRI:

Facility Id:	7843
Case Number:	68476-34-6
Quantity:	21750 GAL
Chemical Name:	DIESEL
Contact Name:	HIATT,BART
Facility Contact2:	HIATT,BART
Facility Contact3:	Not reported
Phone Number 1:	(775)423-6085
Phone Type 1:	W
Phone Number 2:	(775)423-3337
Phone Type 2:	H
Phone Number 3:	Not reported
Phone Type 3:	Not reported

Facility Id:	7843
Case Number:	8006-61-9
Quantity:	550 GAL
Chemical Name:	GASOLINE
Contact Name:	HIATT,BART
Facility Contact2:	HIATT,BART
Facility Contact3:	Not reported
Phone Number 1:	(775)423-6085
Phone Type 1:	W
Phone Number 2:	(775)423-3337
Phone Type 2:	H
Phone Number 3:	Not reported
Phone Type 3:	Not reported

Facility Id:	7843
Case Number:	68476-34-6
Quantity:	21750 GAL
Chemical Name:	DIESEL
Contact Name:	HIATT,BART
Facility Contact2:	HIATT,BART
Facility Contact3:	Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**A & K EARTH MOVERS, INC (Continued)**

**S107601642**

Phone Number 1: (775)423-6085  
Phone Type 1: W  
Phone Number 2: (775)423-3337  
Phone Type 2: H  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 7843  
Case Number: 8006-61-9  
Quantity: 550 GAL  
Chemical Name: GASOLINE  
Contact Name: HIATT,BART  
Facility Contact2: HIATT,BART  
Facility Contact3: Not reported  
Phone Number 1: (775)423-6085  
Phone Type 1: W  
Phone Number 2: (775)423-3337  
Phone Type 2: H  
Phone Number 3: Not reported  
Phone Type 3: Not reported

**W82** **SAGE HILL GUN CLUB DEMO**  
**Target** **7370 DESERT WAY**  
**Property** **RENO, NV 89521**

**NV SHWS** **S118692246**  
**NV NPDES** **N/A**

**Site 1 of 3 in cluster W**

**Actual:** SHWS:  
**4620 ft.** Facility ID: D-000932  
**Focus Map:** Date Release Reported to NDEP: 3/23/2016  
**18** Program: non-LUST Corrective Action  
NDEP Case Officer: Not reported  
Location of Paper File: NDEP: Carson City  
Type of Media Impacted: Soil  
Event: Not reported  
**Date of Closure:** **6/4/2018**  
Regulatory Type of Closure: NAC 445A A-K  
Contaminant: Metals

NPDES:  
Facility Type: Not reported  
Facility Status: Approved  
Permit Number: CSW-45067  
Expiration Date: Not reported  
Contact Name: Not reported  
Contact Phone: Not reported  
Latitude: 39.44282  
Longitude: -119.71217  
Approved Date: 08/31/2018  
Permit ID: Not reported  
Major Minor: Not reported  
Permit Type: Not reported  
Disc Fee Type: Not reported  
Fee Amount: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**W83**  
**Target**  
**Property**

**SAGE HILL**  
**7370 DESERT WAY / RIO WRANGLER PARKWAY**  
**RENO, NV 89512**

**FINDS**  
**ECHO**

**1022287799**  
**N/A**

**Site 2 of 3 in cluster W**

**Actual:**  
**4620 ft.**

**FINDS:**

**Focus Map:**  
**18**

Registry ID: 110069606340

Environmental Interest/Information System

US National Pollutant Discharge Elimination System (NPDES) module of the Compliance Information System (ICIS) tracks surface water permits issued under the Clean Water Act. Under NPDES, all facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the discharge does not adversely affect water quality.

Registry ID: 110070264145

Environmental Interest/Information System

US National Pollutant Discharge Elimination System (NPDES) module of the Compliance Information System (ICIS) tracks surface water permits issued under the Clean Water Act. Under NPDES, all facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the discharge does not adversely affect water quality.

[Click this hyperlink](#) while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

**ECHO:**

Envid: 1022287799  
Registry ID: 110070264145  
DFR URL: <http://echo.epa.gov/detailed-facility-report?fid=110070264145>

Envid: 1022287799  
Registry ID: 110069606340  
DFR URL: <http://echo.epa.gov/detailed-facility-report?fid=110069606340>

**W84**  
**Target**  
**Property**

**SAGE HILL**  
**7370 DESERT WAY / RIO WRANGLER PARKWAY**  
**RENO, NV 89512**

**NV NPDES**  
**S118872456**  
**N/A**

**Site 3 of 3 in cluster W**

**Actual:**  
**4620 ft.**

**NPDES:**

**Focus Map:**  
**18**

Facility Type: Not reported  
Facility Status: Approved  
Permit Number: CSW-42274  
Expiration Date: Not reported  
Contact Name: Not reported  
Contact Phone: Not reported  
Latitude: 39.42931

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**SAGE HILL (Continued)**

**S118872456**

Longitude: -119.71613  
Approved Date: 07/28/2016  
Permit ID: Not reported  
Major Minor: Not reported  
Permit Type: Not reported  
Disc Fee Type: Not reported  
Fee Amount: Not reported

**X85  
NNW  
< 1/8  
0.052 mi.  
274 ft.**

**REFINERIES SERV INC  
10500 LOCKWOOD DR  
SPARKS, NV 89431**

**RCRA NonGen / NLR**

**1000256580  
NVD980895619**

**Site 1 of 2 in cluster X**

**Actual:  
4347 ft.**

RCRA NonGen / NLR:

**Focus Map:  
10**

Date form received by agency: 12/10/1984  
Facility name: REFINERIES SERV INC  
Facility address: 10500 LOCKWOOD DR  
SPARKS, NV 89431  
EPA ID: NVD980895619  
Mailing address: PO BOX 1171  
PATTERSON, CA 95363  
Contact: ENVIRONMENTAL MANAGER  
Contact address: 10500 LOCKWOOD DR  
\\, NV 89431  
Contact country: US  
Contact telephone: 209-892-6742  
Contact email: Not reported  
EPA Region: 09  
Land type: Other land type  
Classification: Non-Generator  
Description: Handler: Non-Generators do not presently generate hazardous waste

**Owner/Operator Summary:**

Owner/operator name: NOT REQUIRED  
Owner/operator address: NOT REQUIRED  
NOT REQUIRED, ME 99999  
Owner/operator country: Not reported  
Owner/operator telephone: 415-555-1212  
Owner/operator email: Not reported  
Owner/operator fax: Not reported  
Owner/operator extension: Not reported  
Legal status: Private  
Owner/Operator Type: Owner  
Owner/Op start date: Not reported  
Owner/Op end date: Not reported

Owner/operator name: NOT REQUIRED  
Owner/operator address: NOT REQUIRED  
NOT REQUIRED, ME 99999  
Owner/operator country: Not reported  
Owner/operator telephone: 415-555-1212  
Owner/operator email: Not reported  
Owner/operator fax: Not reported  
Owner/operator extension: Not reported  
Legal status: Private  
Owner/Operator Type: Operator

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**REFINERIES SERV INC (Continued)**

**1000256580**

Owner/Op start date: Not reported  
Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No  
Mixed waste (haz. and radioactive): No  
Recycler of hazardous waste: No  
Transporter of hazardous waste: Yes  
Treater, storer or disposer of HW: No  
Underground injection activity: No  
On-site burner exemption: No  
Furnace exemption: No  
Used oil fuel burner: No  
Used oil processor: No  
User oil refiner: No  
Used oil fuel marketer to burner: No  
Used oil Specification marketer: No  
Used oil transfer facility: No  
Used oil transporter: No

Violation Status: No violations found

Evaluation Action Summary:

Evaluation date: 05/19/1986  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 09/25/1985  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

X86  
NNW  
< 1/8  
0.052 mi.  
274 ft.

**GOLDEN WEST PAVING  
10500 LOCKWOOD DR  
SPARKS, NV 89434**

**NV UST U004160694  
N/A**

**Site 2 of 2 in cluster X**

**Actual:  
4347 ft.  
Focus Map:  
10**

UST:  
Facility ID: 4-000101  
Tank ID: 1  
Tank Status: PERMANENTLY CLOSED  
Tank Capacity: 10000  
Tank Substance: OTHER  
Install Date: 01/21/1981  
Tank Material: ASPHALT COATED OR BARE STEEL  
TANK SECONDARY CONTAMINMENT: NONE  
FEDERALLY REGULATED UST: TRUE  
Pipe Material: BARE STEEL  
PIPE SECONDARY CONTAMINMENT: NONE  
  
Tank ID: 2  
Tank Status: PERMANENTLY CLOSED  
Tank Capacity: 12000  
Tank Substance: OTHER

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GOLDEN WEST PAVING (Continued)**

**U004160694**

Install Date: 01/21/1981  
Tank Material: ASPHALT COATED OR BARE STEEL  
TANK SECONDARY CONTAMINMENT: NONE  
FEDERALLY REGULATED UST: TRUE  
Pipe Material: BARE STEEL  
PIPE SECONDARY CONTAMINMENT: NONE

**87**  
**North**  
**< 1/8**  
**0.083 mi.**  
**438 ft.**

**ARCADIA AIR PRODUCTS**  
**TRACY CLARK STATION**  
**SPARKS, NV 89431**

**SEMS-ARCHIVE**  
**CORRACTS**  
**RCRA-TSDF**  
**RCRA-SQG**  
**2020 COR ACTION**  
**RAATS**

**1000145510**  
**NVD008502890**

**Actual:**  
**4283 ft.**

**Focus Map:**  
**2**

SEMS Archive:  
Site ID: 0904455  
EPA ID: NVD008502890  
Cong District: 02  
FIPS Code: 32029  
FF: N  
NPL: Not on the NPL  
Non NPL Status: Deferred to RCRA (Subtitle C)

**SEMS Archive Detail:**

Region: 09  
Site ID: 0904455  
EPA ID: NVD008502890  
Site Name: ARCADIA AIR PRODUCTS  
NPL: N  
FF: N  
OU: 00  
Action Code: VS  
Action Name: ARCH SITE  
SEQ: 1  
Start Date: Not reported  
Finish Date: 1996-01-23 05:00:00  
Qual: Not reported  
Current Action Lead: EPA Perf In-Hse

Region: 09  
Site ID: 0904455  
EPA ID: NVD008502890  
Site Name: ARCADIA AIR PRODUCTS  
NPL: N  
FF: N  
OU: 00  
Action Code: PA  
Action Name: PA  
SEQ: 1  
Start Date: Not reported  
Finish Date: 1992-10-20 04:00:00  
Qual: D  
Current Action Lead: EPA Perf

Region: 09  
Site ID: 0904455  
EPA ID: NVD008502890  
Site Name: ARCADIA AIR PRODUCTS

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ARCADIA AIR PRODUCTS (Continued)**

**1000145510**

NPL: N  
FF: N  
OU: 00  
Action Code: DS  
Action Name: DISCVRY  
SEQ: 1  
Start Date: 1992-04-08 04:00:00  
Finish Date: 1992-04-08 04:00:00  
Qual: Not reported  
Current Action Lead: EPA Perf

**CORRACTS:**

EPA ID: NVD008502890  
EPA Region: 09  
Area Name: ENTIRE FACILITY  
Actual Date: 20150930  
Action: CA999 - Corrective Action Process Terminated  
NAICS Code(s): 332323  
Ornamental and Architectural Metal Work Manufacturing  
Original schedule date: 20150930  
Schedule end date: Not reported

EPA ID: NVD008502890  
EPA Region: 09  
Area Name: ENTIRE FACILITY  
Actual Date: 20140912  
Action: CA550RC  
NAICS Code(s): 332323  
Ornamental and Architectural Metal Work Manufacturing  
Original schedule date: 20140912  
Schedule end date: Not reported

EPA ID: NVD008502890  
EPA Region: 09  
Area Name: ENTIRE FACILITY  
Actual Date: 20140912  
Action: CA750YE - Migration of Contaminated Groundwater under Control, Yes,  
Migration of Contaminated Groundwater Under Control has been verified  
NAICS Code(s): 332323  
Ornamental and Architectural Metal Work Manufacturing  
Original schedule date: 20140912  
Schedule end date: Not reported

EPA ID: NVD008502890  
EPA Region: 09  
Area Name: ENTIRE FACILITY  
Actual Date: 20120712  
Action: CA725YE - Current Human Exposures Under Control, Yes, Current Human  
Exposures Under Control has been verified  
NAICS Code(s): 332323  
Ornamental and Architectural Metal Work Manufacturing  
Original schedule date: 20120712  
Schedule end date: Not reported

EPA ID: NVD008502890  
EPA Region: 09



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ARCADIA AIR PRODUCTS (Continued)**

**1000145510**

Area Name: ENTIRE FACILITY  
Actual Date: 19940513  
Action: CA200 - RFI Approved  
NAICS Code(s): 332323  
Ornamental and Architectural Metal Work Manufacturing  
Original schedule date: Not reported  
Schedule end date: Not reported

EPA ID: NVD008502890  
EPA Region: 09  
Area Name: ENTIRE FACILITY  
Actual Date: 19940513  
Action: CA210SF - CA Responsibility Referred To A Non-RCRA Federal Authority, Corrective Action at the facility or area referred to CERCLA  
NAICS Code(s): 332323  
Ornamental and Architectural Metal Work Manufacturing  
Original schedule date: Not reported  
Schedule end date: Not reported

EPA ID: NVD008502890  
EPA Region: 09  
Area Name: ENTIRE FACILITY  
Actual Date: 19921030  
Action: CA075HI - CA Prioritization, Facility or area was assigned a high corrective action priority  
NAICS Code(s): 332323  
Ornamental and Architectural Metal Work Manufacturing  
Original schedule date: Not reported  
Schedule end date: Not reported

EPA ID: NVD008502890  
EPA Region: 09  
Area Name: ENTIRE FACILITY  
Actual Date: 19921030  
Action: CA225IN - Stabilization Measures Evaluation, This facility is not, amenable to stabilization activity because of, a lack of technical data. An evaluation has been completed, but further data is necessary to determine stabilization measures, feasibility or appropriateness. This status should be changed when data becomes available  
NAICS Code(s): 332323  
Ornamental and Architectural Metal Work Manufacturing  
Original schedule date: Not reported  
Schedule end date: Not reported

EPA ID: NVD008502890  
EPA Region: 09  
Area Name: ENTIRE FACILITY  
Actual Date: 19920622  
Action: CA075HI - CA Prioritization, Facility or area was assigned a high corrective action priority  
NAICS Code(s): 332323  
Ornamental and Architectural Metal Work Manufacturing  
Original schedule date: Not reported  
Schedule end date: Not reported

EPA ID: NVD008502890  
EPA Region: 09

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ARCADIA AIR PRODUCTS (Continued)**

**1000145510**

Area Name: ENTIRE FACILITY  
Actual Date: 19920622  
Action: CA050PA - RFA Completed, Assessment was a PA-Plus  
NAICS Code(s): 332323  
Ornamental and Architectural Metal Work Manufacturing  
Original schedule date: Not reported  
Schedule end date: Not reported

**RCRA-TSDF:**

Date form received by agency: 03/17/2010  
Facility name: DURAFLEX INTERNATIONAL CORP  
Facility address: 160 WUNOTOO RD I80 E EXIT 32  
SPARKS, NV 89434-6608  
EPA ID: NVD008502890  
Mailing address: 160 WUNOTOO ROAD  
SPARKS, NV 89434  
Contact: JANICE R RUDE  
Contact address: 160 WUNOTOO ROAD  
SPARKS, NV 89434  
Contact country: US  
Contact telephone: 775-343-0115  
Contact email: JAN@DURAFLEXINTERNATIONAL.COM  
EPA Region: 09  
Land type: Private  
Classification: TSDF  
Description: Handler is engaged in the treatment, storage or disposal of hazardous waste

**Owner/Operator Summary:**

Owner/operator name: RAYMOND C RUDE  
Owner/operator address: 615 SIXTH ST #12 S E  
STANLEY, ND 58784  
Owner/operator country: US  
Owner/operator telephone: Not reported  
Owner/operator email: Not reported  
Owner/operator fax: Not reported  
Owner/operator extension: Not reported  
Legal status: Private  
Owner/Operator Type: Owner  
Owner/Op start date: 01/01/1969  
Owner/Op end date: Not reported

Owner/operator name: JANICE R RUDE  
Owner/operator address: 160 WUNOTOO RD  
SPARKS, NV 89434  
Owner/operator country: US  
Owner/operator telephone: 702-359-3000  
Owner/operator email: Not reported  
Owner/operator fax: Not reported  
Owner/operator extension: Not reported  
Legal status: Private  
Owner/Operator Type: Operator  
Owner/Op start date: 01/08/1985  
Owner/Op end date: Not reported

Owner/operator name: JANICE R RUDE

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ARCADIA AIR PRODUCTS (Continued)**

**1000145510**

Owner/operator address: Not reported  
Not reported  
Owner/operator country: Not reported  
Owner/operator telephone: Not reported  
Owner/operator email: Not reported  
Owner/operator fax: Not reported  
Owner/operator extension: Not reported  
Legal status: Private  
Owner/Operator Type: Operator  
Owner/Op start date: 12/17/2004  
Owner/Op end date: Not reported

Owner/operator name: RAYMOND C RUDE TRUST JIM PFROMMER TTE  
Owner/operator address: 645 SIERRA ROSE DR STE 101  
RENO, NV 89511  
Owner/operator country: US  
Owner/operator telephone: Not reported  
Owner/operator email: Not reported  
Owner/operator fax: Not reported  
Owner/operator extension: Not reported  
Legal status: Private  
Owner/Operator Type: Owner  
Owner/Op start date: 09/01/1969  
Owner/Op end date: Not reported

**Handler Activities Summary:**

U.S. importer of hazardous waste: No  
Mixed waste (haz. and radioactive): No  
Recycler of hazardous waste: No  
Transporter of hazardous waste: No  
Treater, storer or disposer of HW: No  
Underground injection activity: No  
On-site burner exemption: No  
Furnace exemption: No  
Used oil fuel burner: No  
Used oil processor: No  
Used oil refiner: No  
Used oil fuel marketer to burner: No  
Used oil Specification marketer: No  
Used oil transfer facility: No  
Used oil transporter: No

**Universal Waste Summary:**

Waste type: Thermostats  
Accumulated waste on-site: Yes  
Generated waste on-site: Not reported

Waste type: Lamps  
Accumulated waste on-site: Yes  
Generated waste on-site: Not reported

Waste type: Pesticides  
Accumulated waste on-site: Yes  
Generated waste on-site: Not reported

Waste type: Batteries

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ARCADIA AIR PRODUCTS (Continued)**

**1000145510**

Accumulated waste on-site: Yes  
Generated waste on-site: Not reported

Historical Generators:

Date form received by agency: 03/03/2008  
Site name: DURAFLEX INTERNATIONAL CORP  
Classification: Small Quantity Generator

Date form received by agency: 12/07/2005  
Site name: DURAFLEX INTERNATIONAL CORP  
Classification: Small Quantity Generator

Date form received by agency: 12/06/2002  
Site name: ARCADIA AIR PRODUCTS  
Classification: Small Quantity Generator

Date form received by agency: 11/05/1992  
Site name: ARCADIA AIR PRODUCTS  
Classification: Not a generator, verified

Date form received by agency: 08/14/1980  
Site name: ARCADIA AIR PRODUCTS  
Classification: Not a generator, verified

Hazardous Waste Summary:

. Waste code: D001  
. Waste name: IGNITABLE WASTE

. Waste code: D002  
. Waste name: CORROSIVE WASTE

. Waste code: D003  
. Waste name: REACTIVE WASTE

. Waste code: D005  
. Waste name: BARIUM

. Waste code: D007  
. Waste name: CHROMIUM

. Waste code: D008  
. Waste name: LEAD

. Waste code: F003  
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ARCADIA AIR PRODUCTS (Continued)**

**1000145510**

. Waste code: F005  
. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

**Corrective Action Summary:**

Event date: 06/22/1992  
Event: RFA COMPLETED-ASSESSMENT WAS A PA-PLUS

Event date: 06/22/1992  
Event: CA PRIORITIZATION-HIGH CA PRIORITY

Event date: 10/30/1992  
Event: STABILIZATION MEASURES EVALUATION-FURTHER INVESTIGATION NECESSARY

Event date: 10/30/1992  
Event: CA PRIORITIZATION-HIGH CA PRIORITY

Event date: 05/13/1994  
Event: INVESTIGATION COMPLETE

Event date: 05/13/1994  
Event: REFERRED TO A NON-RCRA AUTHORITY-REFERRED TO CERCLA

Event date: 07/12/2012  
Event: HUMAN EXPOSURES CONTROLLED DETERMINATION-YES, APPLICABLE AS OF THIS DATE

Event date: 09/12/2014  
Event: REMEDY CONSTRUCTION-REMEDY CONSTRUCTED

Event date: 09/12/2014  
Event: RELEASE TO GW CONTROLLED DETERMINATION-YES, APPLICABLE AS OF THIS DATE

Event date: 09/30/2015  
Event: CA PROCESS IS TERMINATED

**Facility Has Received Notices of Violations:**

Regulation violated: Not reported  
Area of violation: TSD IS-Preparedness and Prevention  
Date violation determined: 04/13/2016  
Date achieved compliance: 07/16/2016  
Violation lead agency: EPA  
Enforcement action: Not reported  
Enforcement action date: Not reported  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: Not reported  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ARCADIA AIR PRODUCTS (Continued)**

**1000145510**

Regulation violated: Not reported  
Area of violation: Generators - Manifest  
Date violation determined: 09/04/2014  
Date achieved compliance: 06/29/2015  
Violation lead agency: State  
Enforcement action: Not reported  
Enforcement action date: 03/11/2015  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: Not reported  
Area of violation: Generators - Manifest  
Date violation determined: 09/04/2014  
Date achieved compliance: 06/29/2015  
Violation lead agency: State  
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER  
Enforcement action date: 06/16/2015  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: 4585  
Final penalty amount: 4585  
Paid penalty amount: 4585

Regulation violated: Not reported  
Area of violation: Universal Waste - Small Quantity Handlers  
Date violation determined: 09/04/2014  
Date achieved compliance: 06/29/2015  
Violation lead agency: State  
Enforcement action: INITIAL 3008(A) COMPLIANCE  
Enforcement action date: 02/04/2015  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: Not reported  
Area of violation: Generators - General  
Date violation determined: 09/04/2014  
Date achieved compliance: 06/29/2015  
Violation lead agency: State  
Enforcement action: INITIAL 3008(A) COMPLIANCE  
Enforcement action date: 02/04/2015  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ARCADIA AIR PRODUCTS (Continued)**

**1000145510**

Area of violation: TSD IS-Preparedness and Prevention  
Date violation determined: 09/04/2014  
Date achieved compliance: 06/29/2015  
Violation lead agency: State  
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER  
Enforcement action date: 06/16/2015  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: 4585  
Final penalty amount: 4585  
Paid penalty amount: 4585

Regulation violated: Not reported  
Area of violation: Generators - General  
Date violation determined: 09/04/2014  
Date achieved compliance: 06/29/2015  
Violation lead agency: State  
Enforcement action: Not reported  
Enforcement action date: 03/11/2015  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: Not reported  
Area of violation: LDR - General  
Date violation determined: 09/04/2014  
Date achieved compliance: 06/29/2015  
Violation lead agency: State  
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER  
Enforcement action date: 06/16/2015  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: 4585  
Final penalty amount: 4585  
Paid penalty amount: 4585

Regulation violated: Not reported  
Area of violation: Generators - Manifest  
Date violation determined: 09/04/2014  
Date achieved compliance: 06/29/2015  
Violation lead agency: State  
Enforcement action: INITIAL 3008(A) COMPLIANCE  
Enforcement action date: 02/04/2015  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: Not reported  
Area of violation: State Statute or Regulation

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ARCADIA AIR PRODUCTS (Continued)**

**1000145510**

Date violation determined: 09/04/2014  
Date achieved compliance: 06/29/2015  
Violation lead agency: State  
Enforcement action: Not reported  
Enforcement action date: 03/11/2015  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: Not reported  
Area of violation: State Statute or Regulation  
Date violation determined: 09/04/2014  
Date achieved compliance: 06/29/2015  
Violation lead agency: State  
Enforcement action: INITIAL 3008(A) COMPLIANCE  
Enforcement action date: 02/04/2015  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: Not reported  
Area of violation: TSD IS-Preparedness and Prevention  
Date violation determined: 09/04/2014  
Date achieved compliance: 06/29/2015  
Violation lead agency: State  
Enforcement action: Not reported  
Enforcement action date: 03/11/2015  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: Not reported  
Area of violation: LDR - General  
Date violation determined: 09/04/2014  
Date achieved compliance: 06/29/2015  
Violation lead agency: State  
Enforcement action: INITIAL 3008(A) COMPLIANCE  
Enforcement action date: 02/04/2015  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: Not reported  
Area of violation: State Statute or Regulation  
Date violation determined: 09/04/2014



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ARCADIA AIR PRODUCTS (Continued)**

**1000145510**

Date achieved compliance: 06/29/2015  
Violation lead agency: State  
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER  
Enforcement action date: 06/16/2015  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: 4585  
Final penalty amount: 4585  
Paid penalty amount: 4585

Regulation violated: Not reported  
Area of violation: Generators - General  
Date violation determined: 09/04/2014  
Date achieved compliance: 06/29/2015  
Violation lead agency: State  
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER  
Enforcement action date: 06/16/2015  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: 4585  
Final penalty amount: 4585  
Paid penalty amount: 4585

Regulation violated: Not reported  
Area of violation: LDR - General  
Date violation determined: 09/04/2014  
Date achieved compliance: 06/29/2015  
Violation lead agency: State  
Enforcement action: Not reported  
Enforcement action date: 03/11/2015  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: Not reported  
Area of violation: TSD IS-Preparedness and Prevention  
Date violation determined: 09/04/2014  
Date achieved compliance: 06/29/2015  
Violation lead agency: State  
Enforcement action: INITIAL 3008(A) COMPLIANCE  
Enforcement action date: 02/04/2015  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: Not reported  
Area of violation: Universal Waste - Small Quantity Handlers  
Date violation determined: 09/04/2014  
Date achieved compliance: 06/29/2015

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ARCADIA AIR PRODUCTS (Continued)**

**1000145510**

Violation lead agency: State  
Enforcement action: Not reported  
Enforcement action date: 03/11/2015  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: Not reported  
Area of violation: Universal Waste - Small Quantity Handlers  
Date violation determined: 09/04/2014  
Date achieved compliance: 06/29/2015  
Violation lead agency: State  
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER  
Enforcement action date: 06/16/2015  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: 4585  
Final penalty amount: 4585  
Paid penalty amount: 4585

Regulation violated: Not reported  
Area of violation: State Statute or Regulation  
Date violation determined: 06/30/2011  
Date achieved compliance: 06/30/2011  
Violation lead agency: State  
Enforcement action: VERBAL INFORMAL  
Enforcement action date: 06/30/2011  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: Not reported  
Area of violation: State Statute or Regulation  
Date violation determined: 06/10/2009  
Date achieved compliance: 06/10/2009  
Violation lead agency: State  
Enforcement action: VERBAL INFORMAL  
Enforcement action date: 06/10/2009  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - NAC 444.8675  
Area of violation: State Statute or Regulation  
Date violation determined: 08/29/2005  
Date achieved compliance: 11/30/2005  
Violation lead agency: State

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ARCADIA AIR PRODUCTS (Continued)**

**1000145510**

Enforcement action: VERBAL INFORMAL  
Enforcement action date: 10/26/2005  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: FR - 262.34(d)(5)  
Area of violation: Generators - General  
Date violation determined: 08/29/2005  
Date achieved compliance: 11/30/2005  
Violation lead agency: State  
Enforcement action: VERBAL INFORMAL  
Enforcement action date: 10/26/2005  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - NAC 444.8671  
Area of violation: State Statute or Regulation  
Date violation determined: 08/29/2005  
Date achieved compliance: 11/30/2005  
Violation lead agency: State  
Enforcement action: VERBAL INFORMAL  
Enforcement action date: 10/26/2005  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: FR - 262.11  
Area of violation: Generators - General  
Date violation determined: 08/29/2005  
Date achieved compliance: 11/30/2005  
Violation lead agency: State  
Enforcement action: VERBAL INFORMAL  
Enforcement action date: 10/26/2005  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: FR - 262.34(a)(3)  
Area of violation: Generators - General  
Date violation determined: 08/29/2005  
Date achieved compliance: 11/30/2005  
Violation lead agency: State  
Enforcement action: VERBAL INFORMAL

Map ID  
Direction  
Distance  
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MAP FINDINGS

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**ARCADIA AIR PRODUCTS (Continued)**

**1000145510**

Enforcement action date: 10/26/2005  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: FR - 265.32(c)  
Area of violation: Generators - General  
Date violation determined: 08/29/2005  
Date achieved compliance: 11/30/2005  
Violation lead agency: State  
Enforcement action: VERBAL INFORMAL  
Enforcement action date: 10/26/2005  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: - 40 CFR 262.11  
Area of violation: Generators - General  
Date violation determined: 12/06/2002  
Date achieved compliance: 03/12/2003  
Violation lead agency: State  
Enforcement action: Not reported  
Enforcement action date: Not reported  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: Not reported  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

**Evaluation Action Summary:**

Evaluation date: 04/13/2016  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD IS-Preparedness and Prevention  
Date achieved compliance: 07/16/2016  
Evaluation lead agency: EPA

Evaluation date: 04/13/2016  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State-Initiated Oversight/Observation/Training Actions

Evaluation date: 09/04/2014  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Universal Waste - Small Quantity Handlers  
Date achieved compliance: 06/29/2015  
Evaluation lead agency: State

Evaluation date: 09/04/2014  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ARCADIA AIR PRODUCTS (Continued)**

**1000145510**

Area of violation: Generators - Manifest  
Date achieved compliance: 06/29/2015  
Evaluation lead agency: State

Evaluation date: 09/04/2014  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD IS-Preparedness and Prevention  
Date achieved compliance: 06/29/2015  
Evaluation lead agency: State

Evaluation date: 09/04/2014  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: State Statute or Regulation  
Date achieved compliance: 06/29/2015  
Evaluation lead agency: State

Evaluation date: 09/04/2014  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - General  
Date achieved compliance: 06/29/2015  
Evaluation lead agency: State

Evaluation date: 09/04/2014  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: LDR - General  
Date achieved compliance: 06/29/2015  
Evaluation lead agency: State

Evaluation date: 06/30/2011  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: State Statute or Regulation  
Date achieved compliance: 06/30/2011  
Evaluation lead agency: State

Evaluation date: 06/10/2009  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: State Statute or Regulation  
Date achieved compliance: 06/10/2009  
Evaluation lead agency: State

Evaluation date: 08/29/2005  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - General  
Date achieved compliance: 11/30/2005  
Evaluation lead agency: State

Evaluation date: 08/29/2005  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: State Statute or Regulation  
Date achieved compliance: 11/30/2005  
Evaluation lead agency: State

Evaluation date: 12/06/2002  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - General  
Date achieved compliance: 03/12/2003  
Evaluation lead agency: State

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ARCADIA AIR PRODUCTS (Continued)**

**1000145510**

RCRA-SQG:

Date form received by agency: 03/17/2010  
Facility name: DURAFLEX INTERNATIONAL CORP  
Facility address: 160 WUNOTOO RD I80 E EXIT 32  
SPARKS, NV 89434-6608  
EPA ID: NVD008502890  
Mailing address: 160 WUNOTOO ROAD  
SPARKS, NV 89434  
Contact: JANICE R RUDE  
Contact address: 160 WUNOTOO ROAD  
SPARKS, NV 89434  
Contact country: US  
Contact telephone: 775-343-0115  
Contact email: JAN@DURAFLEXINTERNATIONAL.COM  
EPA Region: 09  
Land type: Private  
Classification: TSD  
Description: Handler is engaged in the treatment, storage or disposal of hazardous waste

Owner/Operator Summary:

Owner/operator name: RAYMOND C RUDE  
Owner/operator address: 615 SIXTH ST #12 S E  
STANLEY, ND 58784  
Owner/operator country: US  
Owner/operator telephone: Not reported  
Owner/operator email: Not reported  
Owner/operator fax: Not reported  
Owner/operator extension: Not reported  
Legal status: Private  
Owner/Operator Type: Owner  
Owner/Op start date: 01/01/1969  
Owner/Op end date: Not reported

Owner/operator name: JANICE R RUDE  
Owner/operator address: 160 WUNOTOO RD  
SPARKS, NV 89434  
Owner/operator country: US  
Owner/operator telephone: 702-359-3000  
Owner/operator email: Not reported  
Owner/operator fax: Not reported  
Owner/operator extension: Not reported  
Legal status: Private  
Owner/Operator Type: Operator  
Owner/Op start date: 01/08/1985  
Owner/Op end date: Not reported

Owner/operator name: JANICE R RUDE  
Owner/operator address: Not reported  
Not reported  
Owner/operator country: Not reported  
Owner/operator telephone: Not reported  
Owner/operator email: Not reported  
Owner/operator fax: Not reported  
Owner/operator extension: Not reported  
Legal status: Private

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**ARCADIA AIR PRODUCTS (Continued)**

**1000145510**

Owner/Operator Type: Operator  
Owner/Op start date: 12/17/2004  
Owner/Op end date: Not reported  
  
Owner/operator name: RAYMOND C RUDE TRUST JIM PFROMMER TTE  
Owner/operator address: 645 SIERRA ROSE DR STE 101  
RENO, NV 89511  
Owner/operator country: US  
Owner/operator telephone: Not reported  
Owner/operator email: Not reported  
Owner/operator fax: Not reported  
Owner/operator extension: Not reported  
Legal status: Private  
Owner/Operator Type: Owner  
Owner/Op start date: 09/01/1969  
Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No  
Mixed waste (haz. and radioactive): No  
Recycler of hazardous waste: No  
Transporter of hazardous waste: No  
Treater, storer or disposer of HW: No  
Underground injection activity: No  
On-site burner exemption: No  
Furnace exemption: No  
Used oil fuel burner: No  
Used oil processor: No  
User oil refiner: No  
Used oil fuel marketer to burner: No  
Used oil Specification marketer: No  
Used oil transfer facility: No  
Used oil transporter: No

Universal Waste Summary:

Waste type: Thermostats  
Accumulated waste on-site: Yes  
Generated waste on-site: Not reported

Waste type: Lamps  
Accumulated waste on-site: Yes  
Generated waste on-site: Not reported

Waste type: Pesticides  
Accumulated waste on-site: Yes  
Generated waste on-site: Not reported

Waste type: Batteries  
Accumulated waste on-site: Yes  
Generated waste on-site: Not reported

Historical Generators:

Date form received by agency: 03/03/2008  
Site name: DURAFLEX INTERNATIONAL CORP  
Classification: Small Quantity Generator

Map ID  
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MAP FINDINGS

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**ARCADIA AIR PRODUCTS (Continued)**

**1000145510**

Date form received by agency: 12/07/2005

Site name: DURAFLEX INTERNATIONAL CORP

Classification: Small Quantity Generator

Date form received by agency: 12/06/2002

Site name: ARCADIA AIR PRODUCTS

Classification: Small Quantity Generator

Date form received by agency: 11/05/1992

Site name: ARCADIA AIR PRODUCTS

Classification: Not a generator, verified

Date form received by agency: 08/14/1980

Site name: ARCADIA AIR PRODUCTS

Classification: Not a generator, verified

**Hazardous Waste Summary:**

. Waste code: D001

. Waste name: IGNITABLE WASTE

. Waste code: D002

. Waste name: CORROSIVE WASTE

. Waste code: D003

. Waste name: REACTIVE WASTE

. Waste code: D005

. Waste name: BARIUM

. Waste code: D007

. Waste name: CHROMIUM

. Waste code: D008

. Waste name: LEAD

. Waste code: F003

. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005

. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.



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**ARCADIA AIR PRODUCTS (Continued)**

**1000145510**

Corrective Action Summary:

Event date:	06/22/1992
Event:	RFA COMPLETED-ASSESSMENT WAS A PA-PLUS
Event date:	06/22/1992
Event:	CA PRIORITIZATION-HIGH CA PRIORITY
Event date:	10/30/1992
Event:	STABILIZATION MEASURES EVALUATION-FURTHER INVESTIGATION NECESSARY
Event date:	10/30/1992
Event:	CA PRIORITIZATION-HIGH CA PRIORITY
Event date:	05/13/1994
Event:	INVESTIGATION COMPLETE
Event date:	05/13/1994
Event:	REFERRED TO A NON-RCRA AUTHORITY-REFERRED TO CERCLA
Event date:	07/12/2012
Event:	HUMAN EXPOSURES CONTROLLED DETERMINATION-YES, APPLICABLE AS OF THIS DATE
Event date:	09/12/2014
Event:	REMEDY CONSTRUCTION-REMEDY CONSTRUCTED
Event date:	09/12/2014
Event:	RELEASE TO GW CONTROLLED DETERMINATION-YES, APPLICABLE AS OF THIS DATE
Event date:	09/30/2015
Event:	CA PROCESS IS TERMINATED

Facility Has Received Notices of Violations:

Regulation violated:	Not reported
Area of violation:	TSD IS-Preparedness and Prevention
Date violation determined:	04/13/2016
Date achieved compliance:	07/16/2016
Violation lead agency:	EPA
Enforcement action:	Not reported
Enforcement action date:	Not reported
Enf. disposition status:	Not reported
Enf. disp. status date:	Not reported
Enforcement lead agency:	Not reported
Proposed penalty amount:	Not reported
Final penalty amount:	Not reported
Paid penalty amount:	Not reported

Regulation violated:	Not reported
Area of violation:	Generators - Manifest
Date violation determined:	09/04/2014
Date achieved compliance:	06/29/2015
Violation lead agency:	State
Enforcement action:	Not reported
Enforcement action date:	03/11/2015
Enf. disposition status:	Not reported
Enf. disp. status date:	Not reported

Map ID  
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EPA ID Number

**ARCADIA AIR PRODUCTS (Continued)**

**1000145510**

Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: Not reported  
Area of violation: Generators - Manifest  
Date violation determined: 09/04/2014  
Date achieved compliance: 06/29/2015  
Violation lead agency: State  
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER  
Enforcement action date: 06/16/2015  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: 4585  
Final penalty amount: 4585  
Paid penalty amount: 4585

Regulation violated: Not reported  
Area of violation: Universal Waste - Small Quantity Handlers  
Date violation determined: 09/04/2014  
Date achieved compliance: 06/29/2015  
Violation lead agency: State  
Enforcement action: INITIAL 3008(A) COMPLIANCE  
Enforcement action date: 02/04/2015  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: Not reported  
Area of violation: Generators - General  
Date violation determined: 09/04/2014  
Date achieved compliance: 06/29/2015  
Violation lead agency: State  
Enforcement action: INITIAL 3008(A) COMPLIANCE  
Enforcement action date: 02/04/2015  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: Not reported  
Area of violation: TSD IS-Preparedness and Prevention  
Date violation determined: 09/04/2014  
Date achieved compliance: 06/29/2015  
Violation lead agency: State  
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER  
Enforcement action date: 06/16/2015  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

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Database(s)

EDR ID Number  
EPA ID Number

**ARCADIA AIR PRODUCTS (Continued)**

**1000145510**

Proposed penalty amount: 4585  
Final penalty amount: 4585  
Paid penalty amount: 4585

Regulation violated: Not reported  
Area of violation: Generators - General  
Date violation determined: 09/04/2014  
Date achieved compliance: 06/29/2015  
Violation lead agency: State  
Enforcement action: Not reported  
Enforcement action date: 03/11/2015  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: Not reported  
Area of violation: LDR - General  
Date violation determined: 09/04/2014  
Date achieved compliance: 06/29/2015  
Violation lead agency: State  
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER  
Enforcement action date: 06/16/2015  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: 4585  
Final penalty amount: 4585  
Paid penalty amount: 4585

Regulation violated: Not reported  
Area of violation: Generators - Manifest  
Date violation determined: 09/04/2014  
Date achieved compliance: 06/29/2015  
Violation lead agency: State  
Enforcement action: INITIAL 3008(A) COMPLIANCE  
Enforcement action date: 02/04/2015  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: Not reported  
Area of violation: State Statute or Regulation  
Date violation determined: 09/04/2014  
Date achieved compliance: 06/29/2015  
Violation lead agency: State  
Enforcement action: Not reported  
Enforcement action date: 03/11/2015  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported

Map ID  
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MAP FINDINGS

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Database(s)

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**ARCADIA AIR PRODUCTS (Continued)**

**1000145510**

Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: Not reported  
Area of violation: State Statute or Regulation  
Date violation determined: 09/04/2014  
Date achieved compliance: 06/29/2015  
Violation lead agency: State  
Enforcement action: INITIAL 3008(A) COMPLIANCE  
Enforcement action date: 02/04/2015  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: Not reported  
Area of violation: TSD IS-Preparedness and Prevention  
Date violation determined: 09/04/2014  
Date achieved compliance: 06/29/2015  
Violation lead agency: State  
Enforcement action: Not reported  
Enforcement action date: 03/11/2015  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: Not reported  
Area of violation: LDR - General  
Date violation determined: 09/04/2014  
Date achieved compliance: 06/29/2015  
Violation lead agency: State  
Enforcement action: INITIAL 3008(A) COMPLIANCE  
Enforcement action date: 02/04/2015  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: Not reported  
Area of violation: State Statute or Regulation  
Date violation determined: 09/04/2014  
Date achieved compliance: 06/29/2015  
Violation lead agency: State  
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER  
Enforcement action date: 06/16/2015  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: 4585  
Final penalty amount: 4585

Map ID  
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MAP FINDINGS

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EPA ID Number

**ARCADIA AIR PRODUCTS (Continued)**

**1000145510**

Paid penalty amount: 4585

Regulation violated: Not reported  
Area of violation: Generators - General  
Date violation determined: 09/04/2014  
Date achieved compliance: 06/29/2015  
Violation lead agency: State  
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER  
Enforcement action date: 06/16/2015  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: 4585  
Final penalty amount: 4585  
Paid penalty amount: 4585

Regulation violated: Not reported  
Area of violation: LDR - General  
Date violation determined: 09/04/2014  
Date achieved compliance: 06/29/2015  
Violation lead agency: State  
Enforcement action: Not reported  
Enforcement action date: 03/11/2015  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: Not reported  
Area of violation: TSD IS-Preparedness and Prevention  
Date violation determined: 09/04/2014  
Date achieved compliance: 06/29/2015  
Violation lead agency: State  
Enforcement action: INITIAL 3008(A) COMPLIANCE  
Enforcement action date: 02/04/2015  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: Not reported  
Area of violation: Universal Waste - Small Quantity Handlers  
Date violation determined: 09/04/2014  
Date achieved compliance: 06/29/2015  
Violation lead agency: State  
Enforcement action: Not reported  
Enforcement action date: 03/11/2015  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ARCADIA AIR PRODUCTS (Continued)**

**1000145510**

Regulation violated: Not reported  
Area of violation: Universal Waste - Small Quantity Handlers  
Date violation determined: 09/04/2014  
Date achieved compliance: 06/29/2015  
Violation lead agency: State  
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER  
Enforcement action date: 06/16/2015  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: 4585  
Final penalty amount: 4585  
Paid penalty amount: 4585

Regulation violated: Not reported  
Area of violation: State Statute or Regulation  
Date violation determined: 06/30/2011  
Date achieved compliance: 06/30/2011  
Violation lead agency: State  
Enforcement action: VERBAL INFORMAL  
Enforcement action date: 06/30/2011  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: Not reported  
Area of violation: State Statute or Regulation  
Date violation determined: 06/10/2009  
Date achieved compliance: 06/10/2009  
Violation lead agency: State  
Enforcement action: VERBAL INFORMAL  
Enforcement action date: 06/10/2009  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - NAC 444.8675  
Area of violation: State Statute or Regulation  
Date violation determined: 08/29/2005  
Date achieved compliance: 11/30/2005  
Violation lead agency: State  
Enforcement action: VERBAL INFORMAL  
Enforcement action date: 10/26/2005  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: FR - 262.34(d)(5)

Map ID  
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Distance  
Elevation

MAP FINDINGS

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**ARCADIA AIR PRODUCTS (Continued)**

**1000145510**

Area of violation: Generators - General  
Date violation determined: 08/29/2005  
Date achieved compliance: 11/30/2005  
Violation lead agency: State  
Enforcement action: VERBAL INFORMAL  
Enforcement action date: 10/26/2005  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - NAC 444.8671  
Area of violation: State Statute or Regulation  
Date violation determined: 08/29/2005  
Date achieved compliance: 11/30/2005  
Violation lead agency: State  
Enforcement action: VERBAL INFORMAL  
Enforcement action date: 10/26/2005  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: FR - 262.11  
Area of violation: Generators - General  
Date violation determined: 08/29/2005  
Date achieved compliance: 11/30/2005  
Violation lead agency: State  
Enforcement action: VERBAL INFORMAL  
Enforcement action date: 10/26/2005  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: FR - 262.34(a)(3)  
Area of violation: Generators - General  
Date violation determined: 08/29/2005  
Date achieved compliance: 11/30/2005  
Violation lead agency: State  
Enforcement action: VERBAL INFORMAL  
Enforcement action date: 10/26/2005  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: FR - 265.32(c)  
Area of violation: Generators - General

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ARCADIA AIR PRODUCTS (Continued)**

**1000145510**

Date violation determined: 08/29/2005  
Date achieved compliance: 11/30/2005  
Violation lead agency: State  
Enforcement action: VERBAL INFORMAL  
Enforcement action date: 10/26/2005  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: - 40 CFR 262.11  
Area of violation: Generators - General  
Date violation determined: 12/06/2002  
Date achieved compliance: 03/12/2003  
Violation lead agency: State  
Enforcement action: Not reported  
Enforcement action date: Not reported  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: Not reported  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

**Evaluation Action Summary:**

Evaluation date: 04/13/2016  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD IS-Preparedness and Prevention  
Date achieved compliance: 07/16/2016  
Evaluation lead agency: EPA

Evaluation date: 04/13/2016  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State-Initiated Oversight/Observation/Training Actions

Evaluation date: 09/04/2014  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Universal Waste - Small Quantity Handlers  
Date achieved compliance: 06/29/2015  
Evaluation lead agency: State

Evaluation date: 09/04/2014  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - Manifest  
Date achieved compliance: 06/29/2015  
Evaluation lead agency: State

Evaluation date: 09/04/2014  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD IS-Preparedness and Prevention  
Date achieved compliance: 06/29/2015  
Evaluation lead agency: State



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ARCADIA AIR PRODUCTS (Continued)**

**1000145510**

Evaluation date: 09/04/2014  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: State Statute or Regulation  
Date achieved compliance: 06/29/2015  
Evaluation lead agency: State

Evaluation date: 09/04/2014  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - General  
Date achieved compliance: 06/29/2015  
Evaluation lead agency: State

Evaluation date: 09/04/2014  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: LDR - General  
Date achieved compliance: 06/29/2015  
Evaluation lead agency: State

Evaluation date: 06/30/2011  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: State Statute or Regulation  
Date achieved compliance: 06/30/2011  
Evaluation lead agency: State

Evaluation date: 06/10/2009  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: State Statute or Regulation  
Date achieved compliance: 06/10/2009  
Evaluation lead agency: State

Evaluation date: 08/29/2005  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - General  
Date achieved compliance: 11/30/2005  
Evaluation lead agency: State

Evaluation date: 08/29/2005  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: State Statute or Regulation  
Date achieved compliance: 11/30/2005  
Evaluation lead agency: State

Evaluation date: 12/06/2002  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - General  
Date achieved compliance: 03/12/2003  
Evaluation lead agency: State

**2020 COR ACTION:**

EPA ID: NVD008502890  
Region: 9  
Action: Remedy Construction

**RAATS:**

Entry No: 1  
Facility ID: NVD008502890  
Type: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ARCADIA AIR PRODUCTS (Continued)**

**1000145510**

Docket No: 83-9  
Region: 09  
Issue Date: 02/29/1984  
Final Date: 04/20/1983  
Status: Consent Agreement/Final Order  
Additional: Not reported  
Action ID: 1919  
Action: 3008 (A)  
Violation No: Not reported  
Viol No Cited: 1 265.14  
Total No Cited: Not reported  
Reg Type: CFR  
Prop. Penalty: 2,700.00  
Final Penalty: 6,400.00  
Total Prop. Penalty: 12,800.00  
Comments: Not reported

Entry No: 1  
Facility ID: NVD008502890  
Type: Not reported  
Docket No: 83-9  
Region: 09  
Issue Date: 02/29/1984  
Final Date: 04/20/1983  
Status: Consent Agreement/Final Order  
Additional: Not reported  
Action ID: 1919  
Action: 3008 (A)  
Violation No: Not reported  
Viol No Cited: 2 265.13  
Total No Cited: Not reported  
Reg Type: CFR  
Prop. Penalty: 500.00  
Final Penalty: 6,400.00  
Total Prop. Penalty: 12,800.00  
Comments: Not reported

Entry No: 1  
Facility ID: NVD008502890  
Type: Not reported  
Docket No: 83-9  
Region: 09  
Issue Date: 02/29/1984  
Final Date: 04/20/1983  
Status: Consent Agreement/Final Order  
Additional: Not reported  
Action ID: 1919  
Action: 3008 (A)  
Violation No: Not reported  
Viol No Cited: 3 265.15  
Total No Cited: Not reported  
Reg Type: CFR  
Prop. Penalty: 200.00  
Final Penalty: 6,400.00  
Total Prop. Penalty: 12,800.00  
Comments: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ARCADIA AIR PRODUCTS (Continued)**

**1000145510**

Entry No: 1  
Facility ID: NVD008502890  
Type: Not reported  
Docket No: 83-9  
Region: 09  
Issue Date: 02/29/1984  
Final Date: 04/20/1983  
Status: Consent Agreement/Final Order  
Additional: Not reported  
Action ID: 1919  
Action: 3008 (A)  
Violation No: Not reported  
Viol No Cited: 4 265.32  
Total No Cited: Not reported  
Reg Type: CFR  
Prop. Penalty: 600.00  
Final Penalty: 6,400.00  
Total Prop. Penalty: 12,800.00  
Comments: Not reported

Entry No: 1  
Facility ID: NVD008502890  
Type: Not reported  
Docket No: 83-9  
Region: 09  
Issue Date: 02/29/1984  
Final Date: 04/20/1983  
Status: Consent Agreement/Final Order  
Additional: Not reported  
Action ID: 1919  
Action: 3008 (A)  
Violation No: Not reported  
Viol No Cited: 5 265.51  
Total No Cited: Not reported  
Reg Type: CFR  
Prop. Penalty: 600.00  
Final Penalty: 6,400.00  
Total Prop. Penalty: 12,800.00  
Comments: Not reported

Entry No: 1  
Facility ID: NVD008502890  
Type: Not reported  
Docket No: 83-9  
Region: 09  
Issue Date: 02/29/1984  
Final Date: 04/20/1983  
Status: Consent Agreement/Final Order  
Additional: Not reported  
Action ID: 1919  
Action: 3008 (A)  
Violation No: Not reported  
Viol No Cited: 6 265.52  
Total No Cited: Not reported  
Reg Type: CFR  
Prop. Penalty: \*  
Final Penalty: 6,400.00

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ARCADIA AIR PRODUCTS (Continued)**

**1000145510**

Total Prop. Penalty: 12,800.00  
Comments: Not reported  
  
Entry No: 1  
Facility ID: NVD008502890  
Type: Not reported  
Docket No: 83-9  
Region: 09  
Issue Date: 02/29/1984  
Final Date: 04/20/1983  
Status: Consent Agreement/Final Order  
Additional: Not reported  
Action ID: 1919  
Action: 3008 (A)  
Violation No: Not reported  
Viol No Cited: 7 265.53  
Total No Cited: Not reported  
Reg Type: CFR  
Prop. Penalty: \*  
Final Penalty: 6,400.00  
Total Prop. Penalty: 12,800.00  
Comments: Not reported

Entry No: 1  
Facility ID: NVD008502890  
Type: Not reported  
Docket No: 83-9  
Region: 09  
Issue Date: 02/29/1984  
Final Date: 04/20/1983  
Status: Consent Agreement/Final Order  
Additional: Not reported  
Action ID: 1919  
Action: 3008 (A)  
Violation No: Not reported  
Viol No Cited: 8 265.90  
Total No Cited: Not reported  
Reg Type: CFR  
Prop. Penalty: 2,700.00  
Final Penalty: 6,400.00  
Total Prop. Penalty: 12,800.00  
Comments: Not reported

Entry No: 1  
Facility ID: NVD008502890  
Type: Not reported  
Docket No: 83-9  
Region: 09  
Issue Date: 02/29/1984  
Final Date: 04/20/1983  
Status: Consent Agreement/Final Order  
Additional: Not reported  
Action ID: 1919  
Action: 3008 (A)  
Violation No: Not reported  
Viol No Cited: 9 265.143  
Total No Cited: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ARCADIA AIR PRODUCTS (Continued)**

**1000145510**

Reg Type: CFR  
Prop. Penalty: 1,700.00  
Final Penalty: 6,400.00  
Total Prop. Penalty: 12,800.00  
Comments: Not reported

Entry No: 1  
Facility ID: NVD008502890  
Type: Not reported  
Docket No: 83-9  
Region: 09  
Issue Date: 02/29/1984  
Final Date: 04/20/1983  
Status: Consent Agreement/Final Order  
Additional: Not reported  
Action ID: 1919  
Action: 3008 (A)  
Violation No: Not reported  
Viol No Cited: 10 265.145  
Total No Cited: Not reported  
Reg Type: CFR  
Prop. Penalty: 1,700.00  
Final Penalty: 6,400.00  
Total Prop. Penalty: 12,800.00  
Comments: Not reported

Entry No: 1  
Facility ID: NVD008502890  
Type: Not reported  
Docket No: 83-9  
Region: 09  
Issue Date: 02/29/1984  
Final Date: 04/20/1983  
Status: Consent Agreement/Final Order  
Additional: Not reported  
Action ID: 1919  
Action: 3008 (A)  
Violation No: Not reported  
Viol No Cited: 11 265.147(A)  
Total No Cited: Not reported  
Reg Type: CFR  
Prop. Penalty: 1,700.00  
Final Penalty: 6,400.00  
Total Prop. Penalty: 12,800.00  
Comments: Not reported

Entry No: 1  
Facility ID: NVD008502890  
Type: Not reported  
Docket No: 83-9  
Region: 09  
Issue Date: 02/29/1984  
Final Date: 04/20/1983  
Status: Consent Agreement/Final Order  
Additional: Not reported  
Action ID: 1919  
Action: 3008 (A)

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ARCADIA AIR PRODUCTS (Continued)**

**1000145510**

Violation No: Not reported  
Viol No Cited: 12 265.112  
Total No Cited: Not reported  
Reg Type: CFR  
Prop. Penalty: 200.00  
Final Penalty: 6,400.00  
Total Prop. Penalty: 12,800.00  
Comments: Not reported

Entry No: 1  
Facility ID: NVD008502890  
Type: Not reported  
Docket No: 83-9  
Region: 09  
Issue Date: 02/29/1984  
Final Date: 04/20/1983  
Status: Consent Agreement/Final Order  
Additional: Not reported  
Action ID: 1919  
Action: 3008 (A)  
Violation No: Not reported  
Viol No Cited: 13 265.118  
Total No Cited: Not reported  
Reg Type: CFR  
Prop. Penalty: 200.00  
Final Penalty: 6,400.00  
Total Prop. Penalty: 12,800.00  
Comments: Not reported

Entry No: 1  
Facility ID: NVD008502890  
Type: Not reported  
Docket No: 83-42  
Region: 09  
Issue Date: 02/29/1984  
Final Date: 09/16/1983  
Status: Consent Agreement/Final Order  
Additional: Not reported  
Action ID: 1920  
Action: 3008 (A)  
Violation No: Not reported  
Viol No Cited: 1 3008  
Total No Cited: Not reported  
Reg Type: Federal  
Prop. Penalty: .00  
Final Penalty: 6,400.00  
Total Prop. Penalty: .00  
Comments: SEE ALSO DOCKET #83-9 DATED 4/20/83. TOTAL ASSESSMENT OF 12800 SPLIT BETWEEN THESE TWO COMPLAINTS.

Entry No: 1  
Facility ID: NVD008502890  
Type: Not reported  
Docket No: 83-42  
Region: 09  
Issue Date: 02/29/1984  
Final Date: 09/16/1983

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ARCADIA AIR PRODUCTS (Continued)**

**1000145510**

Status: Consent Agreement/Final Order  
Additional: Not reported  
Action ID: 1920  
Action: 3008 (A)  
Violation No: Not reported  
Viol No Cited: 1 3008  
Total No Cited: Not reported  
Reg Type: Federal  
Prop. Penalty: .00  
Final Penalty: 6,400.00  
Total Prop. Penalty: .00  
Comments: SEE ALSO DOCKET #83-9 DATED 4/20/83. TOTAL ASSESSMENT OF 12800 SPLIT BETWEEN THESE TWO COMPLAINTS.

Entry No: 1  
Facility ID: NVD008502890  
Type: Not reported  
Docket No: 83-9  
Region: 09  
Issue Date: 02/29/1984  
Final Date: 04/20/1983  
Status: Consent Agreement/Final Order  
Additional: Not reported  
Action ID: 1919  
Action: 3008 (A)  
Violation No: Not reported  
Viol No Cited: 1 265.14  
Total No Cited: Not reported  
Reg Type: CFR  
Prop. Penalty: 2,700.00  
Final Penalty: 6,400.00  
Total Prop. Penalty: 12,800.00  
Comments: Not reported

Entry No: 1  
Facility ID: NVD008502890  
Type: Not reported  
Docket No: 83-9  
Region: 09  
Issue Date: 02/29/1984  
Final Date: 04/20/1983  
Status: Consent Agreement/Final Order  
Additional: Not reported  
Action ID: 1919  
Action: 3008 (A)  
Violation No: Not reported  
Viol No Cited: 2 265.13  
Total No Cited: Not reported  
Reg Type: CFR  
Prop. Penalty: 500.00  
Final Penalty: 6,400.00  
Total Prop. Penalty: 12,800.00  
Comments: Not reported

Entry No: 1  
Facility ID: NVD008502890  
Type: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ARCADIA AIR PRODUCTS (Continued)**

**1000145510**

Docket No: 83-9  
Region: 09  
Issue Date: 02/29/1984  
Final Date: 04/20/1983  
Status: Consent Agreement/Final Order  
Additional: Not reported  
Action ID: 1919  
Action: 3008 (A)  
Violation No: Not reported  
Viol No Cited: 3 265.15  
Total No Cited: Not reported  
Reg Type: CFR  
Prop. Penalty: 200.00  
Final Penalty: 6,400.00  
Total Prop. Penalty: 12,800.00  
Comments: Not reported

Entry No: 1  
Facility ID: NVD008502890  
Type: Not reported  
Docket No: 83-9  
Region: 09  
Issue Date: 02/29/1984  
Final Date: 04/20/1983  
Status: Consent Agreement/Final Order  
Additional: Not reported  
Action ID: 1919  
Action: 3008 (A)  
Violation No: Not reported  
Viol No Cited: 4 265.32  
Total No Cited: Not reported  
Reg Type: CFR  
Prop. Penalty: 600.00  
Final Penalty: 6,400.00  
Total Prop. Penalty: 12,800.00  
Comments: Not reported

Entry No: 1  
Facility ID: NVD008502890  
Type: Not reported  
Docket No: 83-9  
Region: 09  
Issue Date: 02/29/1984  
Final Date: 04/20/1983  
Status: Consent Agreement/Final Order  
Additional: Not reported  
Action ID: 1919  
Action: 3008 (A)  
Violation No: Not reported  
Viol No Cited: 5 265.51  
Total No Cited: Not reported  
Reg Type: CFR  
Prop. Penalty: 600.00  
Final Penalty: 6,400.00  
Total Prop. Penalty: 12,800.00  
Comments: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ARCADIA AIR PRODUCTS (Continued)**

**1000145510**

Entry No: 1  
Facility ID: NVD008502890  
Type: Not reported  
Docket No: 83-9  
Region: 09  
Issue Date: 02/29/1984  
Final Date: 04/20/1983  
Status: Consent Agreement/Final Order  
Additional: Not reported  
Action ID: 1919  
Action: 3008 (A)  
Violation No: Not reported  
Viol No Cited: 6 265.52  
Total No Cited: Not reported  
Reg Type: CFR  
Prop. Penalty: \*  
Final Penalty: 6,400.00  
Total Prop. Penalty: 12,800.00  
Comments: Not reported

Entry No: 1  
Facility ID: NVD008502890  
Type: Not reported  
Docket No: 83-9  
Region: 09  
Issue Date: 02/29/1984  
Final Date: 04/20/1983  
Status: Consent Agreement/Final Order  
Additional: Not reported  
Action ID: 1919  
Action: 3008 (A)  
Violation No: Not reported  
Viol No Cited: 7 265.53  
Total No Cited: Not reported  
Reg Type: CFR  
Prop. Penalty: \*  
Final Penalty: 6,400.00  
Total Prop. Penalty: 12,800.00  
Comments: Not reported

Entry No: 1  
Facility ID: NVD008502890  
Type: Not reported  
Docket No: 83-9  
Region: 09  
Issue Date: 02/29/1984  
Final Date: 04/20/1983  
Status: Consent Agreement/Final Order  
Additional: Not reported  
Action ID: 1919  
Action: 3008 (A)  
Violation No: Not reported  
Viol No Cited: 8 265.90  
Total No Cited: Not reported  
Reg Type: CFR  
Prop. Penalty: 2,700.00  
Final Penalty: 6,400.00

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ARCADIA AIR PRODUCTS (Continued)**

**1000145510**

Total Prop. Penalty: 12,800.00  
Comments: Not reported  
  
Entry No: 1  
Facility ID: NVD008502890  
Type: Not reported  
Docket No: 83-9  
Region: 09  
Issue Date: 02/29/1984  
Final Date: 04/20/1983  
Status: Consent Agreement/Final Order  
Additional: Not reported  
Action ID: 1919  
Action: 3008 (A)  
Violation No: Not reported  
Viol No Cited: 9 265.143  
Total No Cited: Not reported  
Reg Type: CFR  
Prop. Penalty: 1,700.00  
Final Penalty: 6,400.00  
Total Prop. Penalty: 12,800.00  
Comments: Not reported

Entry No: 1  
Facility ID: NVD008502890  
Type: Not reported  
Docket No: 83-9  
Region: 09  
Issue Date: 02/29/1984  
Final Date: 04/20/1983  
Status: Consent Agreement/Final Order  
Additional: Not reported  
Action ID: 1919  
Action: 3008 (A)  
Violation No: Not reported  
Viol No Cited: 10 265.145  
Total No Cited: Not reported  
Reg Type: CFR  
Prop. Penalty: 1,700.00  
Final Penalty: 6,400.00  
Total Prop. Penalty: 12,800.00  
Comments: Not reported

Entry No: 1  
Facility ID: NVD008502890  
Type: Not reported  
Docket No: 83-9  
Region: 09  
Issue Date: 02/29/1984  
Final Date: 04/20/1983  
Status: Consent Agreement/Final Order  
Additional: Not reported  
Action ID: 1919  
Action: 3008 (A)  
Violation No: Not reported  
Viol No Cited: 11 265.147(A)  
Total No Cited: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ARCADIA AIR PRODUCTS (Continued)**

**1000145510**

Reg Type: CFR  
Prop. Penalty: 1,700.00  
Final Penalty: 6,400.00  
Total Prop. Penalty: 12,800.00  
Comments: Not reported

Entry No: 1  
Facility ID: NVD008502890  
Type: Not reported  
Docket No: 83-9  
Region: 09  
Issue Date: 02/29/1984  
Final Date: 04/20/1983  
Status: Consent Agreement/Final Order  
Additional: Not reported  
Action ID: 1919  
Action: 3008 (A)  
Violation No: Not reported  
Viol No Cited: 12 265.112  
Total No Cited: Not reported

Reg Type: CFR  
Prop. Penalty: 200.00  
Final Penalty: 6,400.00  
Total Prop. Penalty: 12,800.00  
Comments: Not reported

Entry No: 1  
Facility ID: NVD008502890  
Type: Not reported  
Docket No: 83-9  
Region: 09  
Issue Date: 02/29/1984  
Final Date: 04/20/1983  
Status: Consent Agreement/Final Order  
Additional: Not reported  
Action ID: 1919  
Action: 3008 (A)  
Violation No: Not reported  
Viol No Cited: 13 265.118  
Total No Cited: Not reported

Reg Type: CFR  
Prop. Penalty: 200.00  
Final Penalty: 6,400.00  
Total Prop. Penalty: 12,800.00  
Comments: Not reported

88  
NNW  
< 1/8  
0.086 mi.  
452 ft.

**MASTER FOODS USA**  
**500 WALTHAM WAY**  
**SPARKS, NV 89434**

**RCRA-CESQG 1001124740**  
**NVR000002675**

**Actual:**  
**4334 ft.**

**Focus Map:**  
**2**

RCRA-CESQG:  
Date form received by agency: 07/16/2007  
Facility name: MASTER FOODS USA  
Facility address: 500 WALTHAM WAY  
SPARKS, NV 89434  
EPA ID: NVR000002675

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**MASTER FOODS USA (Continued)**

**1001124740**

Mailing address: P O BOX 683006  
FRANKLIN, TN 37068-3006  
Contact: ERIKA SAAD  
Contact address: P O BOX 683006  
FRANKLIN, TN 37068-3006  
Contact country: US  
Contact telephone: 615-807-4377  
Contact email: ERIKA.SAAD@EFFEM.COM  
EPA Region: 09  
Land type: Private  
Classification: Conditionally Exempt Small Quantity Generator  
Description: Handler: generates 100 kg or less of hazardous waste per calendar month, and accumulates 1000 kg or less of hazardous waste at any time; or generates 1 kg or less of acutely hazardous waste per calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste

**Owner/Operator Summary:**

Owner/operator name: KAL KAN FOODS INC  
Owner/operator address: 500 WALTHAM WAY  
SPARKS, NV 89431  
Owner/operator country: US  
Owner/operator telephone: 702-334-3000  
Owner/operator email: Not reported  
Owner/operator fax: Not reported  
Owner/operator extension: Not reported  
Legal status: Private  
Owner/Operator Type: Owner  
Owner/Op start date: 07/01/1995  
Owner/Op end date: 01/01/2004  
  
Owner/operator name: MASTERFOODS USA OF MARS INC  
Owner/operator address: 800 HIGH ST  
HACKETTSTOWN, NJ 07840  
Owner/operator country: US  
Owner/operator telephone: 775-343-3017  
Owner/operator email: Not reported  
Owner/operator fax: Not reported  
Owner/operator extension: Not reported  
Legal status: Private  
Owner/Operator Type: Owner  
Owner/Op start date: 01/01/2004  
Owner/Op end date: Not reported  
  
Owner/operator name: MASTERFOODS USA PETCARE RENO  
Owner/operator address: Not reported  
NV  
Owner/operator country: US

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**MASTER FOODS USA (Continued)**

**1001124740**

Owner/operator telephone: Not reported  
Owner/operator email: Not reported  
Owner/operator fax: Not reported  
Owner/operator extension: Not reported  
Legal status: Private  
Owner/Operator Type: Operator  
Owner/Op start date: 01/01/2004  
Owner/Op end date: Not reported

Owner/operator name: MARS PETCARE U S INC  
Owner/operator address: P O BOX 683006  
FRANKLIN, TN 37068

Owner/operator country: US  
Owner/operator telephone: Not reported  
Owner/operator email: Not reported  
Owner/operator fax: Not reported  
Owner/operator extension: Not reported  
Legal status: Private  
Owner/Operator Type: Operator  
Owner/Op start date: 07/15/2007  
Owner/Op end date: Not reported

Owner/operator name: MARS PETCARE U S INC  
Owner/operator address: P O BOX 683006  
FRANKLIN, TN 37068

Owner/operator country: US  
Owner/operator telephone: Not reported  
Owner/operator email: Not reported  
Owner/operator fax: Not reported  
Owner/operator extension: Not reported  
Legal status: Private  
Owner/Operator Type: Owner  
Owner/Op start date: 07/15/2007  
Owner/Op end date: Not reported

**Handler Activities Summary:**

U.S. importer of hazardous waste: No  
Mixed waste (haz. and radioactive): No  
Recycler of hazardous waste: No  
Transporter of hazardous waste: No  
Treater, storer or disposer of HW: No  
Underground injection activity: No  
On-site burner exemption: No  
Furnace exemption: No  
Used oil fuel burner: No  
Used oil processor: No  
User oil refiner: No  
Used oil fuel marketer to burner: No  
Used oil Specification marketer: No  
Used oil transfer facility: No  
Used oil transporter: No

**Universal Waste Summary:**

Waste type: Pesticides  
Accumulated waste on-site: Yes  
Generated waste on-site: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**MASTER FOODS USA (Continued)**

**1001124740**

Waste type: Batteries  
Accumulated waste on-site: Yes  
Generated waste on-site: Not reported

Waste type: Thermostats  
Accumulated waste on-site: Yes  
Generated waste on-site: Not reported

Waste type: Lamps  
Accumulated waste on-site: Yes  
Generated waste on-site: Not reported

**Historical Generators:**

Date form received by agency: 05/09/2005  
Site name: MASTERFOODS USA PETCARE RENO  
Classification: Conditionally Exempt Small Quantity Generator

Date form received by agency: 01/29/2004  
Site name: MASTERFOODS USA PETCARE RENO  
Classification: Small Quantity Generator

Date form received by agency: 09/23/1998  
Site name: KAL KAN FOODS  
Classification: Large Quantity Generator

Date form received by agency: 10/23/1996  
Site name: KAL KAN FOODS INC  
Classification: Small Quantity Generator

**Hazardous Waste Summary:**

Waste code: D035  
Waste name: METHYL ETHYL KETONE

Waste code: F005  
Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

**Facility Has Received Notices of Violations:**

Regulation violated: SR - NAC 444.8655  
Area of violation: State Statute or Regulation  
Date violation determined: 03/30/2005  
Date achieved compliance: 05/09/2005  
Violation lead agency: State  
Enforcement action: VERBAL INFORMAL  
Enforcement action date: 03/30/2005  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**MASTER FOODS USA (Continued)**

**1001124740**

Paid penalty amount: Not reported

Regulation violated: FR - 40 CFR 279.22  
Area of violation: Used Oil - Generators  
Date violation determined: 03/30/2005  
Date achieved compliance: 05/09/2005  
Violation lead agency: State  
Enforcement action: VERBAL INFORMAL  
Enforcement action date: 03/30/2005  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

**Evaluation Action Summary:**

Evaluation date: 09/12/2011  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State Contractor/Grantee

Evaluation date: 03/30/2005  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Used Oil - Generators  
Date achieved compliance: 05/09/2005  
Evaluation lead agency: State

Evaluation date: 03/30/2005  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: State Statute or Regulation  
Date achieved compliance: 05/09/2005  
Evaluation lead agency: State

Evaluation date: 07/14/1998  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

**89**  
**North**  
**< 1/8**  
**0.118 mi.**  
**624 ft.**

**TRACY POWER STATION**  
**1799 WALTHAM WAY**  
**SPARKS, NV 89434**

**RCRA-SQG 1000182476**  
**NV UST NVD982373318**

**Actual:**  
**4271 ft.**

**Focus Map:**  
**3**

RCRA-SQG:  
Date form received by agency: 04/03/2015  
Facility name: TRACY POWER STATION  
Facility address: 1799 WALTHAM WAY  
SPARKS, NV 89434  
EPA ID: NVD982373318  
Contact: BRUCE BROADHEAD  
Contact address: 1799 WALTHAM WAY  
SPARKS, NV 89434  
Contact country: US  
Contact telephone: 775-834-2278

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**TRACY POWER STATION (Continued)**

**1000182476**

Contact email: BBROADHEAD@NVENERGY.COM  
EPA Region: 09  
Land type: Private  
Classification: Small Small Quantity Generator  
Description: Handler: generates more than 100 and less than 1000 kg of hazardous waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

**Owner/Operator Summary:**

Owner/operator name: SIERRA PACIFIC POWER CO DBA NV ENERGY  
Owner/operator address: PO BOX 98910 M/S 25  
LAS VEGAS, NV 89151  
Owner/operator country: US  
Owner/operator telephone: 702-402-5662  
Owner/operator email: Not reported  
Owner/operator fax: Not reported  
Owner/operator extension: Not reported  
Legal status: Private  
Owner/Operator Type: Owner  
Owner/Op start date: 01/01/2008  
Owner/Op end date: Not reported

Owner/operator name: SIERRA PACIFIC POWER CO DBA NV ENERGY  
Owner/operator address: Not reported  
Not reported  
Owner/operator country: US  
Owner/operator telephone: Not reported  
Owner/operator email: Not reported  
Owner/operator fax: Not reported  
Owner/operator extension: Not reported  
Legal status: Private  
Owner/Operator Type: Operator  
Owner/Op start date: 12/31/2014  
Owner/Op end date: Not reported

**Handler Activities Summary:**

U.S. importer of hazardous waste: No  
Mixed waste (haz. and radioactive): No  
Recycler of hazardous waste: No  
Transporter of hazardous waste: No  
Treater, storer or disposer of HW: No  
Underground injection activity: No  
On-site burner exemption: No  
Furnace exemption: No  
Used oil fuel burner: No  
Used oil processor: No  
Used oil refiner: No  
Used oil fuel marketer to burner: No  
Used oil Specification marketer: No  
Used oil transfer facility: No  
Used oil transporter: No

**Historical Generators:**

Date form received by agency: 02/24/2010



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**TRACY POWER STATION (Continued)**

**1000182476**

Site name: TRACY POWER STATION  
Classification: Small Quantity Generator

Date form received by agency: 03/03/2008  
Site name: TRACY POWER STATION  
Classification: Conditionally Exempt Small Quantity Generator

Date form received by agency: 02/29/2008  
Site name: RPI COATING  
Classification: Not a generator, verified

Date form received by agency: 06/29/2007  
Site name: RPI COATING  
Classification: Small Quantity Generator

Date form received by agency: 05/30/2007  
Site name: TRACY POWER STATION  
Classification: Conditionally Exempt Small Quantity Generator

Date form received by agency: 05/06/2006  
Site name: TRACY POWER PLANT  
Classification: Conditionally Exempt Small Quantity Generator

Date form received by agency: 08/28/2002  
Site name: TRACY POWER PLANT  
Classification: Large Quantity Generator

Date form received by agency: 03/01/2002  
Site name: TRACY POWER STATION  
Classification: Large Quantity Generator

Date form received by agency: 03/14/2001  
Site name: TRACY POWER STATION  
Classification: Large Quantity Generator

Date form received by agency: 11/03/1997  
Site name: TRACY POWER PLANT  
Classification: Large Quantity Generator

Date form received by agency: 02/28/1996  
Site name: SIERRA PACIFIC POWER COMPANY  
Classification: Large Quantity Generator

Date form received by agency: 03/06/1992  
Site name: TRACY POWER PLANT  
Classification: Large Quantity Generator

Date form received by agency: 02/29/1992  
Site name: TRACY POWER PLANT  
Classification: Large Quantity Generator

**Hazardous Waste Summary:**

. Waste code: D000  
. Waste name: Not Defined  
. Waste code: D001

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

TRACY POWER STATION (Continued)

1000182476

- . Waste name: IGNITABLE WASTE
- . Waste code: D002
- . Waste name: CORROSIVE WASTE
- . Waste code: D003
- . Waste name: REACTIVE WASTE
- . Waste code: D005
- . Waste name: BARIUM
- . Waste code: D006
- . Waste name: CADMIUM
- . Waste code: D007
- . Waste name: CHROMIUM
- . Waste code: D008
- . Waste name: LEAD
- . Waste code: D009
- . Waste name: MERCURY
- . Waste code: D018
- . Waste name: BENZENE
- . Waste code: D035
- . Waste name: METHYL ETHYL KETONE
- . Waste code: D039
- . Waste name: TETRACHLOROETHYLENE
- . Waste code: D040
- . Waste name: TRICHLOROETHYLENE
- . Waste code: F001
- . Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS USED IN DEGREASING: TETRACHLOROETHYLENE, TRICHLOROETHYLENE, METHYLENE CHLORIDE, 1,1,1-TRICHLOROETHANE, CARBON TETRACHLORIDE AND CHLORINATED FLUOROCARBONS; ALL SPENT SOLVENT MIXTURES/BLENDS USED IN DEGREASING CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.
- . Waste code: F002
- . Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE, METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE, CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2, TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.
- . Waste code: F003

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**TRACY POWER STATION (Continued)**

**1000182476**

- . Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.
- . Waste code: F005
- . Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.
- . Waste code: U151
- . Waste name: MERCURY

**Facility Has Received Notices of Violations:**

Regulation violated: Not reported  
Area of violation: State Statute or Regulation  
Date violation determined: 10/16/2014  
Date achieved compliance: 02/10/2015  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 01/23/2015  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: Not reported  
Area of violation: Generators - General  
Date violation determined: 10/16/2014  
Date achieved compliance: 02/10/2015  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 01/23/2015  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: Not reported  
Area of violation: TSD IS-Preparedness and Prevention  
Date violation determined: 10/16/2014  
Date achieved compliance: 02/10/2015  
Violation lead agency: State

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**TRACY POWER STATION (Continued)**

**1000182476**

Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 01/23/2015  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: Not reported  
Area of violation: Universal Waste - Small Quantity Handlers  
Date violation determined: 10/16/2014  
Date achieved compliance: 02/10/2015  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 01/23/2015  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: Not reported  
Area of violation: TSD IS-Contingency Plan and Emergency Procedures  
Date violation determined: 10/16/2014  
Date achieved compliance: 02/10/2015  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 01/23/2015  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: F - 264.190-201.J  
Area of violation: TSD - General  
Date violation determined: 08/17/1999  
Date achieved compliance: 08/28/2002  
Violation lead agency: State  
Enforcement action: Not reported  
Enforcement action date: 08/02/1999  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: F - 264.170-177.I  
Area of violation: TSD - General  
Date violation determined: 08/17/1999  
Date achieved compliance: 08/28/2002  
Violation lead agency: State  
Enforcement action: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**TRACY POWER STATION (Continued)**

**1000182476**

Enforcement action date: 08/02/1999  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: F - 264.190-201.J  
Area of violation: TSD - General  
Date violation determined: 08/17/1999  
Date achieved compliance: 08/28/2002  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 09/21/1999  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: F - 279.20-24  
Area of violation: Used Oil - Generators  
Date violation determined: 08/17/1999  
Date achieved compliance: 08/28/2002  
Violation lead agency: State  
Enforcement action: Not reported  
Enforcement action date: 08/02/1999  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: F - 279.20-24  
Area of violation: Used Oil - Generators  
Date violation determined: 08/17/1999  
Date achieved compliance: 08/28/2002  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 09/21/1999  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: F - 264.170-177.I  
Area of violation: TSD - General  
Date violation determined: 08/17/1999  
Date achieved compliance: 08/28/2002  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 09/21/1999

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**TRACY POWER STATION (Continued)**

**1000182476**

Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: F - 264.50-56.D  
Area of violation: TSD - General  
Date violation determined: 08/17/1999  
Date achieved compliance: 08/28/2002  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 09/21/1999  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: F - 264.50-56.D  
Area of violation: TSD - General  
Date violation determined: 08/17/1999  
Date achieved compliance: 08/28/2002  
Violation lead agency: State  
Enforcement action: Not reported  
Enforcement action date: 08/02/1999  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Evaluation Action Summary:  
Evaluation date: 06/09/2017  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 10/16/2014  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Universal Waste - Small Quantity Handlers  
Date achieved compliance: 02/10/2015  
Evaluation lead agency: State

Evaluation date: 10/16/2014  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - General  
Date achieved compliance: 02/10/2015  
Evaluation lead agency: State

Evaluation date: 10/16/2014  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: State Statute or Regulation

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**TRACY POWER STATION (Continued)**

**1000182476**

Date achieved compliance: 02/10/2015  
Evaluation lead agency: State

Evaluation date: 10/16/2014  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD IS-Contingency Plan and Emergency Procedures  
Date achieved compliance: 02/10/2015  
Evaluation lead agency: State

Evaluation date: 10/16/2014  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: TSD IS-Preparedness and Prevention  
Date achieved compliance: 02/10/2015  
Evaluation lead agency: State

Evaluation date: 12/09/2011  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 05/30/2007  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 05/11/2006  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 04/01/2005  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 08/28/2002  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: EPA-Initiated Oversight/Observation/Training Actions

Evaluation date: 08/28/2002  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 08/17/1999  
Evaluation: GROUNDWATER MONITORING EVALUATION  
Area of violation: TSD - General  
Date achieved compliance: 08/28/2002  
Evaluation lead agency: State

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**TRACY POWER STATION (Continued)**

**1000182476**

Evaluation date: 08/17/1999  
Evaluation: GROUNDWATER MONITORING EVALUATION  
Area of violation: Used Oil - Generators  
Date achieved compliance: 08/28/2002  
Evaluation lead agency: State

**UST:**

Facility ID: 4-000514  
Tank ID: 1  
Tank Status: PERMANENTLY CLOSED  
Tank Capacity: 30000  
Tank Substance: DIESEL  
Install Date: 09/11/1962  
Tank Material: ASPHALT COATED OR BARE STEEL  
TANK SECONDARY CONTAMINMENT: NONE  
FEDERALLY REGULATED UST: TRUE  
Pipe Material: GALVANIZED STEEL  
PIPE SECONDARY CONTAMINMENT: NONE

Tank ID: 2  
Tank Status: PERMANENTLY CLOSED  
Tank Capacity: 30000  
Tank Substance: DIESEL  
Install Date: 09/11/1962  
Tank Material: ASPHALT COATED OR BARE STEEL  
TANK SECONDARY CONTAMINMENT: NONE  
FEDERALLY REGULATED UST: TRUE  
Pipe Material: GALVANIZED STEEL  
PIPE SECONDARY CONTAMINMENT: NONE

Tank ID: 3  
Tank Status: PERMANENTLY CLOSED  
Tank Capacity: 30000  
Tank Substance: DIESEL  
Install Date: 09/11/1962  
Tank Material: ASPHALT COATED OR BARE STEEL  
TANK SECONDARY CONTAMINMENT: NONE  
FEDERALLY REGULATED UST: TRUE  
Pipe Material: GALVANIZED STEEL  
PIPE SECONDARY CONTAMINMENT: NONE

Tank ID: 4  
Tank Status: PERMANENTLY CLOSED  
Tank Capacity: 30000  
Tank Substance: DIESEL  
Install Date: 09/11/1962  
Tank Material: ASPHALT COATED OR BARE STEEL  
TANK SECONDARY CONTAMINMENT: NONE  
FEDERALLY REGULATED UST: TRUE  
Pipe Material: GALVANIZED STEEL  
PIPE SECONDARY CONTAMINMENT: NONE

Tank ID: 5  
Tank Status: PERMANENTLY CLOSED  
Tank Capacity: 350  
Tank Substance: DIESEL  
Install Date: 09/12/1975  
Tank Material: ASPHALT COATED OR BARE STEEL



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**TRACY POWER STATION (Continued)**

**1000182476**

TANK SECONDARY CONTAMINMENT:	NONE
FEDERALLY REGULATED UST:	TRUE
Pipe Material:	GALVANIZED STEEL
PIPE SECONDARY CONTAMINMENT:	NONE
Tank ID:	6
Tank Status:	PERMANENTLY CLOSED
Tank Capacity:	300
Tank Substance:	DIESEL
Install Date:	09/11/1986
Tank Material:	ASPHALT COATED OR BARE STEEL
TANK SECONDARY CONTAMINMENT:	CATHODICALLY PROTECTED (NOT SPECIFIED)
FEDERALLY REGULATED UST:	TRUE
Pipe Material:	CATHODICALLY PROTECTED (NOT SPECIFIED)
PIPE SECONDARY CONTAMINMENT:	OTHER

**90**  
**WNW**  
**1/8-1/4**  
**0.177 mi.**  
**932 ft.**

**NEVADA HYDROCARBON, INC.**  
**2600 EAST MUSTANG ROAD**  
**LOCKWOOD, NV**

**NV SHWS** **S113711038**  
**N/A**

**Actual:**  
**4359 ft.**  
**Focus Map:**  
**5**

SHWS:	
Facility ID:	C-000051
Date Release Reported to NDEP:	7/31/2012
Program:	non-LUST Corrective Action
NDEP Case Officer:	Not reported
Location of Paper File:	NDEP: Carson City
Type of Media Impacted:	Not reported
Event:	Not reported
<b>Date of Closure:</b>	<b>8/20/2012</b>
Regulatory Type of Closure:	Clean w/ Remed
Contaminant:	Other

**91**  
**North**  
**1/8-1/4**  
**0.217 mi.**  
**1146 ft.**

**GOLDEN WEST PAVING INC**  
**2450 MUSTANG RD**  
**SPARKS, NV 89434**

**NV UST** **U001154455**  
**N/A**

**Actual:**  
**4338 ft.**  
**Focus Map:**  
**5**

UST:	
Facility ID:	3-000119
Tank ID:	1
Tank Status:	PERMANENTLY CLOSED
Tank Capacity:	12000
Tank Substance:	OTHER
Install Date:	01/01/1978
Tank Material:	ASPHALT COATED OR BARE STEEL
TANK SECONDARY CONTAMINMENT:	NONE
FEDERALLY REGULATED UST:	TRUE
Pipe Material:	GALVANIZED STEEL
PIPE SECONDARY CONTAMINMENT:	NONE
Tank ID:	2
Tank Status:	PERMANENTLY CLOSED
Tank Capacity:	10000

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GOLDEN WEST PAVING INC (Continued)**

**U001154455**

Tank Substance: OTHER  
Install Date: 01/01/1978  
Tank Material: ASPHALT COATED OR BARE STEEL  
TANK SECONDARY CONTAMINMENT: NONE  
FEDERALLY REGULATED UST: TRUE  
Pipe Material: GALVANIZED STEEL  
PIPE SECONDARY CONTAMINMENT: NONE

Tank ID: 3  
Tank Status: PERMANENTLY CLOSED  
Tank Capacity: 8000  
Tank Substance: OTHER  
Install Date: 01/01/1978  
Tank Material: ASPHALT COATED OR BARE STEEL  
TANK SECONDARY CONTAMINMENT: NONE  
FEDERALLY REGULATED UST: TRUE  
Pipe Material: GALVANIZED STEEL  
PIPE SECONDARY CONTAMINMENT: NONE

Tank ID: 4  
Tank Status: PERMANENTLY CLOSED  
Tank Capacity: 300  
Tank Substance: USED OIL  
Install Date: 01/01/2000  
Tank Material: NONE  
TANK SECONDARY CONTAMINMENT: UNKNOWN  
FEDERALLY REGULATED UST: TRUE  
Pipe Material: NONE  
PIPE SECONDARY CONTAMINMENT: UNKNOWN

92  
North  
1/4-1/2  
0.280 mi.  
1477 ft.

**SIERRA PACIFIC POWER COMPANY  
TRACY POWER STATION  
STOREY (County), NV**

**NV SHWS S103876386  
N/A**

**Actual:**  
**4266 ft.**  
**Focus Map:**  
**2**

SHWS:  
Facility ID: C-000030  
Date Release Reported to NDEP: 4/24/2018  
Program: non-LUST Corrective Action  
NDEP Case Officer: Not reported  
Location of Paper File: NDEP: Carson City  
Type of Media Impacted: Soil  
Event: Not reported  
**Date of Closure: 6/19/2018**  
Regulatory Type of Closure: Petro Constituents  
Contaminant: Other

Facility ID: C-000030  
Date Release Reported to NDEP: 10/29/1990  
Program: non-LUST Corrective Action  
NDEP Case Officer: Not reported  
Location of Paper File: NDEP: CC-Storage  
Type of Media Impacted: Soil  
Event: Not reported  
**Date of Closure: 5/3/2005**  
Regulatory Type of Closure: Clean w/ Remed  
Contaminant: Diesel

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**SIERRA PACIFIC POWER COMPANY (Continued)**

**S103876386**

Facility ID: C-000030  
Date Release Reported to NDEP: 12/11/2009  
Program: Not reported  
NDEP Case Officer: Not reported  
Location of Paper File: NDEP: CC-Storage  
Type of Media Impacted: Soil  
Event: Not reported  
**Date of Closure: 5/5/2010**  
Regulatory Type of Closure: NAC 459 A-K  
Contaminant: Other

Facility ID: C-000791  
Date Release Reported to NDEP: 12/1/1993  
Program: Not reported  
NDEP Case Officer: Not reported  
Location of Paper File: NDEP: CC-Storage  
Type of Media Impacted: Soil  
Event: Not reported  
**Date of Closure: 3/1/1994**  
Regulatory Type of Closure: Not reported  
Contaminant: Other

Facility ID: C-000968  
Date Release Reported to NDEP: 5/1/1995  
Program: Not reported  
NDEP Case Officer: Not reported  
Location of Paper File: NDEP: Carson City  
Type of Media Impacted: Soil  
Event: Not reported  
**Date of Closure: 7/21/1995**  
Regulatory Type of Closure: Not reported  
Contaminant: TPH

**93**  
**NE**  
**1/2-1**  
**0.511 mi.**  
**2699 ft.**

**TRUCKEE RIVER INVESTORS, LLC**  
**22560 INTERSTATE 80 EAST**  
**SPARKS, NV**

**NV SHWS S109943975**  
**N/A**

**Actual:**  
**4268 ft.**  
**Focus Map:**  
**3**

SHWS:  
Facility ID: D-000794  
Date Release Reported to NDEP: 3/2/2009  
Program: non-LUST Corrective Action  
NDEP Case Officer: Not reported  
Location of Paper File: NDEP: CC-Storage  
Type of Media Impacted: Soil  
Event: Not reported  
**Date of Closure: 10/15/2009**  
Regulatory Type of Closure: Other  
Contaminant: Diesel

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

94  
West  
1/2-1  
0.559 mi.  
2953 ft.

**MARS PETCARE US, INC.**  
**500 WALTHAM WAY**  
**MCCARRAN, NV**

**NV SHWS** **S107600649**  
**NV HMRI** **N/A**

**Actual:**  
**4362 ft.**

**Focus Map:**  
**1**

**SHWS:**

Facility ID: C-000042  
Date Release Reported to NDEP: 11/11/2011  
Program: non-LUST Corrective Action  
NDEP Case Officer: Not reported  
Location of Paper File: NDEP: Carson City  
Type of Media Impacted: Soil  
Event: Not reported  
**Date of Closure: 3/1/2012**  
Regulatory Type of Closure: Clean w/ Remed  
Contaminant: Diesel

**HMRI:**

Facility Id: 2902  
Case Number: 7722-64-7  
Quantity: 60 LBS  
Chemical Name: POTASSIUM PERMANGANATE  
Contact Name: KAMIKAWA,GENE  
Facility Contact2: KAMIKAWA,GENE  
Facility Contact3: Not reported  
Phone Number 1: (775)343-3000  
Phone Type 1: W  
Phone Number 2: (775)240-6242  
Phone Type 2: C  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 2902  
Case Number: 1309-48-4  
Quantity: 350 LBS  
Chemical Name: MAGNESIUM OXIDE  
Contact Name: KAMIKAWA,GENE  
Facility Contact2: KAMIKAWA,GENE  
Facility Contact3: Not reported  
Phone Number 1: (775)343-3000  
Phone Type 1: W  
Phone Number 2: (775)240-6242  
Phone Type 2: C  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 2902  
Case Number: 1310-73-2  
Quantity: 24200 LBS  
Chemical Name: CAUSTIC SODA  
Contact Name: KAMIKAWA,GENE  
Facility Contact2: KAMIKAWA,GENE  
Facility Contact3: Not reported  
Phone Number 1: (775)343-3000  
Phone Type 1: W  
Phone Number 2: (775)240-6242  
Phone Type 2: C  
Phone Number 3: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**MARS PETCARE US, INC. (Continued)**

**S107600649**

Phone Type 3: Not reported

Facility Id: 2902  
Case Number: 1310-58-3  
Quantity: 488 LBS  
Chemical Name: ENFORCE  
Contact Name: KAMIKAWA,GENE  
Facility Contact2: KAMIKAWA,GENE  
Facility Contact3: Not reported  
Phone Number 1: (775)343-3000  
Phone Type 1: W  
Phone Number 2: (775)240-6242  
Phone Type 2: C  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 2902  
Case Number: 7722-64-7  
Quantity: 60 LBS  
Chemical Name: POTASSIUM PERMANGANATE  
Contact Name: KAMIKAWA,GENE  
Facility Contact2: KAMIKAWA,GENE  
Facility Contact3: Not reported  
Phone Number 1: (775)343-3000  
Phone Type 1: W  
Phone Number 2: (775)240-6242  
Phone Type 2: C  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 2902  
Case Number: 74-98-6  
Quantity: 350 GAL  
Chemical Name: PROPANE  
Contact Name: KAMIKAWA,GENE  
Facility Contact2: KAMIKAWA,GENE  
Facility Contact3: Not reported  
Phone Number 1: (775)343-3000  
Phone Type 1: W  
Phone Number 2: (775)240-6242  
Phone Type 2: C  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 2902  
Case Number: 68391-01-5  
Quantity: 110 GAL  
Chemical Name: QUORUM CLEAN  
Contact Name: KAMIKAWA,GENE  
Facility Contact2: KAMIKAWA,GENE  
Facility Contact3: Not reported  
Phone Number 1: (775)343-3000  
Phone Type 1: W  
Phone Number 2: (775)240-6242  
Phone Type 2: C  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**MARS PETCARE US, INC. (Continued)**

**S107600649**

Facility Id: 2902  
Case Number: 303-00-0  
Quantity: 816 LBS  
Chemical Name: WASTE OIL  
Contact Name: KAMIKAWA,GENE  
Facility Contact2: KAMIKAWA,GENE  
Facility Contact3: Not reported  
Phone Number 1: (775)343-3000  
Phone Type 1: W  
Phone Number 2: (775)240-6242  
Phone Type 2: C  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 2902  
Case Number: 68476-34-6  
Quantity: 6853 LBS  
Chemical Name: DIESEL  
Contact Name: KAMIKAWA,GENE  
Facility Contact2: KAMIKAWA,GENE  
Facility Contact3: Not reported  
Phone Number 1: (775)343-3000  
Phone Type 1: W  
Phone Number 2: (775)240-6242  
Phone Type 2: C  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 2902  
Case Number: 7664-93-9  
Quantity: 5158 LBS  
Chemical Name: SULFURIC ACID  
Contact Name: KAMIKAWA,GENE  
Facility Contact2: KAMIKAWA,GENE  
Facility Contact3: Not reported  
Phone Number 1: (775)343-3000  
Phone Type 1: W  
Phone Number 2: (775)240-6242  
Phone Type 2: C  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 2902  
Case Number: 7439-92-1  
Quantity: 38377 LBS  
Chemical Name: LEAD  
Contact Name: KAMIKAWA,GENE  
Facility Contact2: KAMIKAWA,GENE  
Facility Contact3: Not reported  
Phone Number 1: (775)343-3000  
Phone Type 1: W  
Phone Number 2: (775)240-6242  
Phone Type 2: C  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 2902

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**MARS PETCARE US, INC. (Continued)**

**S107600649**

Case Number: 78-93-3  
Quantity: 53 LBS  
Chemical Name: INK WASH  
Contact Name: KAMIKAWA,GENE  
Facility Contact2: KAMIKAWA,GENE  
Facility Contact3: Not reported  
Phone Number 1: (775)343-3000  
Phone Type 1: W  
Phone Number 2: (775)240-6242  
Phone Type 2: C  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 2902  
Case Number: 78-93-3  
Quantity: 63 LBS  
Chemical Name: PRINTING INK  
Contact Name: KAMIKAWA,GENE  
Facility Contact2: KAMIKAWA,GENE  
Facility Contact3: Not reported  
Phone Number 1: (775)343-3000  
Phone Type 1: W  
Phone Number 2: (775)240-6242  
Phone Type 2: C  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 2902  
Case Number: 78-93-3  
Quantity: 53 LBS  
Chemical Name: INK WASH  
Contact Name: KAMIKAWA,GENE  
Facility Contact2: KAMIKAWA,GENE  
Facility Contact3: Not reported  
Phone Number 1: (775)343-3000  
Phone Type 1: W  
Phone Number 2: (775)240-6242  
Phone Type 2: C  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 2902  
Case Number: 78-93-3  
Quantity: 63 LBS  
Chemical Name: PRINTING INK  
Contact Name: KAMIKAWA,GENE  
Facility Contact2: KAMIKAWA,GENE  
Facility Contact3: Not reported  
Phone Number 1: (775)343-3000  
Phone Type 1: W  
Phone Number 2: (775)240-6242  
Phone Type 2: C  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 2902  
Case Number: 1310-58-3

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**MARS PETCARE US, INC. (Continued)**

**S107600649**

Quantity: 488 LBS  
Chemical Name: ENFORCE  
Contact Name: KAMIKAWA,GENE  
Facility Contact2: KAMIKAWA,GENE  
Facility Contact3: Not reported  
Phone Number 1: (775)343-3000  
Phone Type 1: W  
Phone Number 2: (775)240-6242  
Phone Type 2: C  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 2902  
Case Number: 111-76-2  
Quantity: 1007 LBS  
Chemical Name: LIFT-RT  
Contact Name: KAMIKAWA,GENE  
Facility Contact2: KAMIKAWA,GENE  
Facility Contact3: Not reported  
Phone Number 1: (775)343-3000  
Phone Type 1: W  
Phone Number 2: (775)240-6242  
Phone Type 2: C  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 2902  
Case Number: 1310-73-2  
Quantity: 24200 LBS  
Chemical Name: CAUSTIC SODA  
Contact Name: KAMIKAWA,GENE  
Facility Contact2: KAMIKAWA,GENE  
Facility Contact3: Not reported  
Phone Number 1: (775)343-3000  
Phone Type 1: W  
Phone Number 2: (775)240-6242  
Phone Type 2: C  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 2902  
Case Number: 24634-61-5  
Quantity: 12041 LBS  
Chemical Name: POTASSIUM SORBATE  
Contact Name: KAMIKAWA,GENE  
Facility Contact2: KAMIKAWA,GENE  
Facility Contact3: Not reported  
Phone Number 1: (775)343-3000  
Phone Type 1: W  
Phone Number 2: (775)240-6242  
Phone Type 2: C  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 2902  
Case Number: 1309-48-4  
Quantity: 350 LBS



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**MARS PETCARE US, INC. (Continued)**

**S107600649**

Chemical Name: MAGNESIUM OXIDE  
Contact Name: KAMIKAWA,GENE  
Facility Contact2: KAMIKAWA,GENE  
Facility Contact3: Not reported  
Phone Number 1: (775)343-3000  
Phone Type 1: W  
Phone Number 2: (775)240-6242  
Phone Type 2: C  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 2902  
Case Number: 144-55-8  
Quantity: 200 LBS  
Chemical Name: SODIUM BICARBONATE  
Contact Name: KAMIKAWA,GENE  
Facility Contact2: KAMIKAWA,GENE  
Facility Contact3: Not reported  
Phone Number 1: (775)343-3000  
Phone Type 1: W  
Phone Number 2: (775)240-6242  
Phone Type 2: C  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 2902  
Case Number: 7681-52-9  
Quantity: 2100 LBS  
Chemical Name: LIQUID BLEACH  
Contact Name: KAMIKAWA,GENE  
Facility Contact2: KAMIKAWA,GENE  
Facility Contact3: Not reported  
Phone Number 1: (775)343-3000  
Phone Type 1: W  
Phone Number 2: (775)240-6242  
Phone Type 2: C  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 2902  
Case Number: 74-98-6  
Quantity: 350 GAL  
Chemical Name: PROPANE  
Contact Name: KAMIKAWA,GENE  
Facility Contact2: KAMIKAWA,GENE  
Facility Contact3: Not reported  
Phone Number 1: (775)343-3000  
Phone Type 1: W  
Phone Number 2: (775)240-6242  
Phone Type 2: C  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 2902  
Case Number: 68391-01-5  
Quantity: 110 GAL  
Chemical Name: QUORUM CLEAN

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**MARS PETCARE US, INC. (Continued)**

**S107600649**

Contact Name: KAMIKAWA,GENE  
Facility Contact2: KAMIKAWA,GENE  
Facility Contact3: Not reported  
Phone Number 1: (775)343-3000  
Phone Type 1: W  
Phone Number 2: (775)240-6242  
Phone Type 2: C  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 2902  
Case Number: 303-00-0  
Quantity: 816 LBS  
Chemical Name: WASTE OIL  
Contact Name: KAMIKAWA,GENE  
Facility Contact2: KAMIKAWA,GENE  
Facility Contact3: Not reported  
Phone Number 1: (775)343-3000  
Phone Type 1: W  
Phone Number 2: (775)240-6242  
Phone Type 2: C  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 2902  
Case Number: 68476-34-6  
Quantity: 6853 LBS  
Chemical Name: DIESEL  
Contact Name: KAMIKAWA,GENE  
Facility Contact2: KAMIKAWA,GENE  
Facility Contact3: Not reported  
Phone Number 1: (775)343-3000  
Phone Type 1: W  
Phone Number 2: (775)240-6242  
Phone Type 2: C  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 2902  
Case Number: 7664-93-9  
Quantity: 5158 LBS  
Chemical Name: SULFURIC ACID  
Contact Name: KAMIKAWA,GENE  
Facility Contact2: KAMIKAWA,GENE  
Facility Contact3: Not reported  
Phone Number 1: (775)343-3000  
Phone Type 1: W  
Phone Number 2: (775)240-6242  
Phone Type 2: C  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 2902  
Case Number: 7439-92-1  
Quantity: 38377 LBS  
Chemical Name: LEAD  
Contact Name: KAMIKAWA,GENE

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**MARS PETCARE US, INC. (Continued)**

**S107600649**

Facility Contact2: KAMIKAWA,GENE  
Facility Contact3: Not reported  
Phone Number 1: (775)343-3000  
Phone Type 1: W  
Phone Number 2: (775)240-6242  
Phone Type 2: C  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 2902  
Case Number: 111-76-2  
Quantity: 1007 LBS  
Chemical Name: LIFT-RT  
Contact Name: KAMIKAWA,GENE  
Facility Contact2: KAMIKAWA,GENE  
Facility Contact3: Not reported  
Phone Number 1: (775)343-3000  
Phone Type 1: W  
Phone Number 2: (775)240-6242  
Phone Type 2: C  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 2902  
Case Number: 24634-61-5  
Quantity: 12041 LBS  
Chemical Name: POTASSIUM SORBATE  
Contact Name: KAMIKAWA,GENE  
Facility Contact2: KAMIKAWA,GENE  
Facility Contact3: Not reported  
Phone Number 1: (775)343-3000  
Phone Type 1: W  
Phone Number 2: (775)240-6242  
Phone Type 2: C  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 2902  
Case Number: 144-55-8  
Quantity: 200 LBS  
Chemical Name: SODIUM BICARBONATE  
Contact Name: KAMIKAWA,GENE  
Facility Contact2: KAMIKAWA,GENE  
Facility Contact3: Not reported  
Phone Number 1: (775)343-3000  
Phone Type 1: W  
Phone Number 2: (775)240-6242  
Phone Type 2: C  
Phone Number 3: Not reported  
Phone Type 3: Not reported

Facility Id: 2902  
Case Number: 7681-52-9  
Quantity: 2100 LBS  
Chemical Name: LIQUID BLEACH  
Contact Name: KAMIKAWA,GENE  
Facility Contact2: KAMIKAWA,GENE

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**MARS PETCARE US, INC. (Continued)**

**S107600649**

Facility Contact3: Not reported  
Phone Number 1: (775)343-3000  
Phone Type 1: W  
Phone Number 2: (775)240-6242  
Phone Type 2: C  
Phone Number 3: Not reported  
Phone Type 3: Not reported

**95**  
**NNE**  
**1/2-1**  
**0.572 mi.**  
**3019 ft.**

**RENO DRAIN OIL SERVICE**  
**11970 I-80 EAST**  
**SPARKS, NV 89434**

**NV SHWS**  
**NV SWRCY**  
**NV NPDES**

**S107777288**  
**N/A**

**Actual:**  
**4427 ft.**

**Focus Map:**  
**5**

**SHWS:**  
Facility ID: D-000025  
Date Release Reported to NDEP: 5/4/2000  
Program: non-LUST Corrective Action  
NDEP Case Officer: Archive  
Location of Paper File: WCDHD: Reno  
Type of Media Impacted: Soil  
Event: Confirmed Release  
**Date of Closure: Not reported**  
Regulatory Type of Closure: Not reported  
Contaminant: Motor Oil

**NV SWRCY:**

Facility Type: Antifreeze  
Phone: (775) 342-0351

Facility Type: Gas and Fuel  
Phone: (775) 342-0351

Facility Type: Oil & Transmission Fluid  
Phone: (775) 342-0351

Facility Type: Oil Filters  
Phone: (775) 342-0351

**NPDES:**

Facility Type: Not reported  
Facility Status: Approved  
Permit Number: ISW-10436  
Expiration Date: Not reported  
Contact Name: Not reported  
Contact Phone: Not reported  
Latitude: 39.52036  
Longitude: -119.62938  
Approved Date: 04/22/2011  
Permit ID: Not reported  
Major Minor: Not reported  
Permit Type: Not reported  
Disc Fee Type: Not reported  
Fee Amount: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

96  
SE  
1/2-1  
0.795 mi.  
4196 ft.

**LOCKWOOD LANDFILL**  
**1 CARAMELLA WAY**  
**LOCKWOOD, NV**

**NV SHWS S103875469**  
**N/A**

**Actual:**  
**4933 ft.**

**Focus Map:**  
**11**

**SHWS:**

Facility ID: 3-000054  
Date Release Reported to NDEP: 1/1/1990  
Program: Not reported  
NDEP Case Officer: Not reported  
Location of Paper File: NDEP: CC-Storage  
Type of Media Impacted: No Impact  
Event: Not reported  
**Date of Closure: 7/29/1996**  
Regulatory Type of Closure: UST Clean Closure  
Contaminant: Not reported

Facility ID: 3-000054  
Date Release Reported to NDEP: 3/30/1998  
Program: Not reported  
NDEP Case Officer: Not reported  
Location of Paper File: NDEP: CC-Storage  
Type of Media Impacted: Soil  
Event: Not reported  
**Date of Closure: 5/13/1998**  
Regulatory Type of Closure: NAC 445A A-K  
Contaminant: Diesel

97  
East  
1/2-1  
0.839 mi.  
4428 ft.

**GOLDEN GATE/SET PETROLEUM**  
**500 IRELAND DRIVE**  
**MCCARRAN, NV 89434**

**NV SHWS S108437362**  
**NV NPDES N/A**

**Actual:**  
**4417 ft.**

**Focus Map:**  
**8**

**SHWS:**

Facility ID: C-000025  
Date Release Reported to NDEP: 6/16/2015  
Program: non-LUST Corrective Action  
NDEP Case Officer: Not reported  
Location of Paper File: NDEP: Carson City  
Type of Media Impacted: Soil  
Event: Not reported  
**Date of Closure: 8/24/2017**  
Regulatory Type of Closure: Petro Constituents  
Contaminant: Other

Facility ID: C-000025  
Date Release Reported to NDEP: 12/16/2008  
Program: non-LUST Corrective Action  
NDEP Case Officer: Not reported  
Location of Paper File: NDEP: CC-Storage  
Type of Media Impacted: Soil  
Event: Not reported  
**Date of Closure: 4/1/2009**  
Regulatory Type of Closure: NAC 445A A-K  
Contaminant: Other

Facility ID: C-000025  
Date Release Reported to NDEP: 8/18/2015

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GOLDEN GATE/SET PETROLEUM (Continued)**

**S108437362**

Program: non-LUST Corrective Action  
NDEP Case Officer: Not reported  
Location of Paper File: NDEP: Carson City  
Type of Media Impacted: Soil  
Event: Not reported  
**Date of Closure: 8/25/2017**  
Regulatory Type of Closure: Petro Constituents  
Contaminant: Diesel

Facility ID: C-000025  
Date Release Reported to NDEP: 7/31/2012  
Program: non-LUST Corrective Action  
NDEP Case Officer: Not reported  
Location of Paper File: NDEP: Carson City  
Type of Media Impacted: Soil  
Event: Not reported  
**Date of Closure: 8/6/2012**  
Regulatory Type of Closure: Clean w/ Remed  
Contaminant: Diesel

Facility ID: C-000025  
Date Release Reported to NDEP: 7/23/2007  
Program: non-LUST Corrective Action  
NDEP Case Officer: Not reported  
Location of Paper File: NDEP: CC-Storage  
Type of Media Impacted: Soil  
Event: Not reported  
**Date of Closure: 5/21/2008**  
Regulatory Type of Closure: NAC 445A A-K  
Contaminant: TPH

Facility ID: C-000025  
Date Release Reported to NDEP: 2/6/2007  
Program: non-LUST Corrective Action  
NDEP Case Officer: Not reported  
Location of Paper File: NDEP: CC-Storage  
Type of Media Impacted: Soil  
Event: Not reported  
**Date of Closure: 5/21/2008**  
Regulatory Type of Closure: NAC 445A A-K  
Contaminant: TPH

**NPDES:**

Facility Type: Not reported  
Facility Status: Approved  
Permit Number: ISW-1426  
Expiration Date: Not reported  
Contact Name: Not reported  
Contact Phone: Not reported  
Latitude: 39.59173  
Longitude: 119.71674  
Approved Date: 01/08/2009  
Permit ID: Not reported  
Major Minor: Not reported  
Permit Type: Not reported  
Disc Fee Type: Not reported  
Fee Amount: Not reported

## ORPHAN SUMMARY

City	EDR ID	Site Name	Site Address	Zip	Database(s)
LOCKWOOD	1001230664	SIERRA CHEMICAL EXPLOSION	10 MILES EAST OF RENO	89434	SEMS
LOCKWOOD	S107600646	CEMEX SIERRA STONE QUARRY	3005 CANYON WAY		NV SHWS, NV HMRI
LOCKWOOD	U004277106	FEDEX GROUND - RENO	12501 MUSTANG ROAD	89434	NV UST
LOCKWOOD	2018001622	12501 MUSTANG RD	12501 MUSTANG RD	89434	HMIRS
LOCKWOOD	1016278219	SIERRA CHEMICAL EXPLOSION	10 MILES EAST OF RENO	89434	FINDS
LOCKWOOD	S122986777	CANYON GID WASTEWATER TREATMENT PLANT	400 AVE DE LA COULEURS		NV NPDES
LOCKWOOD	S123245790	MUSTANG INDUSTRIAL DEVELOPMENT	12501 MUSTANG ROAD	89434	NV NPDES
LOCKWOOD	S123245811	MUSTANG INDUSTRIAL DEVELOPMENT SPEC	12501 MUSTANG ROAD	89434	NV NPDES
MCCARRAN	S119122882	ECO COMPLIANCE	TAHOE-RENO INDUSTRIAL CENTER SITE 19		NV SWF/LF
MCCARRAN	1016879258	BATTERY SYSTEMS	PERU DRIVE	89434	FINDS
MCCARRAN	1024214724	SUPERNAP SITE	~ 15 MILES EAST OF RENO, 30 MILES NORTHEAST OF CAR	89434	FINDS
MCCARRAN	1022281707	TAHOE-RENO INDUSTRIAL CENTER TAHOE-PYRAMID BIKEWAY	WALTHAM WAY	89434	FINDS, ECHO
MCCARRAN	1022287807	PATRICK PIT	I-80 AND WALTHAM WAY	89434	FINDS, ECHO
MCCARRAN	S123246314	ALCOA MICROMILL	1400 WALTHAM WAY	89434	NV NPDES
MCCARRAN	S123245715	SIERRA BIOFUELS - BIOREFINERY	3600 PERU DRIVE	89434	NV NPDES
MCCARRAN	S123246359	HOWARD BRIGGS	1995 PERU DRIVE	89434	NV NPDES
MCCARRAN	S123245910	FULCRUM SIERRA BIOFUELS, LLC	3600 PERU DRIVE	89434	NV NPDES
MCCARRAN	S118248405	DOVE SUBSTATION	WALTHAM WAY	89434	NV NPDES
MCCARRAN	S117937859	APN 005-071-05 MASS GRADING	3410 PERU DRIVE	89434	NV NPDES
MCCARRAN	S123245696	CHART INDUSTRIES	1995 PERU DR.	89434	NV NPDES
MCCARRAN	S123246541	ALCOA MICROMILL	1400 WALTHAM WAY		NV NPDES
MCCARRAN NV	1024242758	TRI PERU FILL SITE	PERU DR	89434	FINDS
MCCARRAN NV	1024143873	TRI PERU FILL SITE	PERU DR	89434	ECHO
MCCARRAN NV	S122986510	TRI PERU FILL SITE	PERU DR	89434	NV NPDES
MUSTANG	2017014003	12501 MUSTANG RD	12501 MUSTANG RD	89434	HMIRS
MUSTANG	1014804693	MUSTANG QUARRY	I-80, MUSTANG EXIT	89434	FINDS, ECHO
NEVADA	1017385136	LANCE GILMAN (MUSTANG RANCH)	HIGHWAY 80, MUSTANG EXIT	89434	ICIS, US AIRS, FINDS, ECHO
RENO	93177080		RENO INTERNATIONAL		ERNS
RENO	96364850		RENO BRANCH		ERNS
RENO	2007850244		BETWEEN RENO AND STEAD		ERNS
RENO	2008873904		EAST OF RENO		ERNS
RENO	S121348678	NV ENERGY TRANSFORMER	PRIMARY STREET: WILBUR MAY PARKWAY CROSS STREET: DOUBLE DIAMOND PARKWAY DISTANCE: 1 MILE DIRECTION: NORTH		NV SHWS
RENO	U004198494	MAVERIK STORE #477	11795 VETERANS PKWY	89521	NV UST
RENO	94020771		RENO BRANCH		HMIRS
RENO	1005428241	EAGEL-PITCHER MINERALS, INC	18 MI E OF RENO	89510	SSTS
RENO	1024166614	NDOT 3723	I-580 AT SOUTH MEADOWS PARKWAY	89521	FINDS, ECHO
RENO	1015914912	MAVERIK #477-RENO, NV	11795 VETERANS PARKWAY	89521	FINDS, ECHO
RENO	1016410223	AURORA AT CYAN	NORTHWEST OF INTERSECTION OF VETERANS PARKWAY AND	89521	FINDS, ECHO
RENO	1016410233	CITY OF RENO FIRE STATION 12 - DAMONTE RANCH	SW CORNER STEAMBOAT PARKWAY/VETERANS PARKWAY	89521	FINDS
RENO	1022285493	CYAN	SOUTH MEADOWS PKWY/VETERANS PARKWAY	89521	FINDS, ECHO

## ORPHAN SUMMARY

City	EDR ID	Site Name	Site Address	Zip	Database(s)
RENO	1022285712	BELLA VISTA VILLAGE D, UNIT 1	EAST OF THE INTERSECTION OF VETERANS PARKWAY AND L	89521	FINDS, ECHO
RENO	1022286406	BELLA VISTA VILLAGE C~CLUBHOUSE	-0- VETERANS PARKWAY	89521	FINDS, ECHO
RENO	1022286521	HERITAGE AT CYAN	SOUTHWEST OF THE OF VETERANS PARKWAY AND LONG MEAD	89521	FINDS, ECHO
RENO	1014805570	GOLDEN HILLS PHASE 1	DESERT WAY	89521	FINDS
RENO	1016879720	SUNNY HILLS SOUTH ACCESS ROAD	XX DESERT WAY	89521	FINDS, ECHO
RENO	1014807567	NANG FIRESTATION	MAY AIR NATIONAL GUARD BASE RENO TAHOE INTERNATION	89502	FINDS
RENO	1016246702	DELTA AIR LINES	RENO CANNON INTL AIRPORT	89502	FINDS, ECHO
RENO	1016246709	FEDERAL EXPRESS CORPORATION RNOR	RENO CANNON INTL AIRPORT	89502	FINDS, ECHO
RENO	1008382325	RENO SAHARA TRAILER PARK	RENO SAHARA TRAILER PARK	89510	FINDS, ECHO
RENO	1016878982	CLARK MINE	LOCATED 18 MILES E. OF RENO ON I-80, EXIT 32.	89510	FINDS
RENO	S123784127	DELTA AIR LINES	RENO CANNON INTL AIRPORT	89502	CA HAZNET
RENO	S118251518	CREEKSIDE BRIDGE	SOUTH MEADOWS PARKWAY	89521	NV NPDES
RENO	S118250286	BELLA VISTA	ECHO VALLEY DRIVE & SO. MEADOWS PARKWAY	89521	NV NPDES
RENO	S118252062	SOUTH MEADOWS PKWY	S. MEADOWS PKWY	89521	NV NPDES
RENO	S118252220	SIERRA CREST @ CYAN	SO. MEADOWS AT VETERANS	89521	NV NPDES
RENO	S118252222	SIERRA ROSE	SO. MEADOWS AND VETERANS	89521	NV NPDES
RENO	S118252223	SIERRA MEADOWS	SO. MEADOWS AND VETERANS	89521	NV NPDES
RENO	S118252224	SIERRA SKY @ CYAN	SO. MEADOWS AND VETERANS	89521	NV NPDES
RENO	S118248833	BELLA VISTA - VILLAGE A, UNIT 2	VETERANS PARKWAY & WIND WALKER DRIVE	89521	NV NPDES
RENO	S118250767	CREEKSIDE ENTERTAINMENT	SOUTH MEADOWS PARKWAY	89521	NV NPDES
RENO	S118252581	SERVER TECHNOLOGY	CORNER OF SO. MEADOWS PKWY AND DOUBLE DIAMOND PKWY	89521	NV NPDES
RENO	S118251194	DAMONTE V	VETERANS PARKWAY AT CARAT AVENUE	89521	NV NPDES
RENO	S122986627	NDOT 3723	I-580 AT SOUTH MEADOWS PARKWAY	89521	NV NPDES
RENO	S122986653	CYAN COMMUNITY PARK	WIND WALKER AND VETERANS PARKWAY	89521	NV NPDES
RENO	S123246174	SE CORNER VETERANS/GEIGER	0 VETERANS PARKWAY	89521	NV NPDES
RENO	S118250228	GOLDEN HILLS PHASE 1	DESERT WAY	89521	NV NPDES
RENO	S118250481	RENO VA	0 RENO CORPORATE DRIVE	89521	NV NPDES
SPARKS	1007990465	CEMEX SIERRA STONE QUARRY	3005 CANYON WY	89434	RCRA-CESQG
SPARKS	S123190005	TONY TRANS INC MOBILE SOURCE RELEASE	PRIMARY STREET: USA PARKWAY CROSS STREET: I-80 DISTANCE: 50 FEET DIRECTION: SOUTH		NV SHWS
SPARKS	2018016690	12501 MUSTANG RD	12501 MUSTANG RD	89434	HMIRS
SPARKS	2003125279		RENO YARD		HMIRS
SPARKS	1016878902	PIONEER MEADOWS	ROLLING MEADOWS AT HILLS DRIVE	89521	FINDS
SPARKS	1022285281	TRUCKEE RIVER RESTORATION PROGRAM- WEST MCCARRAN PROJECT	APPROXIMATELY 1 MILE EAST OF MUSTANG ROAD ALONG TH	89434	FINDS, ECHO
SPARKS	1014805013	MUSTANG RANCH	EAST I-80 MUSTANG	89434	FINDS
SPARKS	1022963178	PROJECT ISABEL	21505 RENO TECHNOLOGY PARK WEST	89434	FINDS, ECHO
SPARKS	1024364744	CHART INC	1995 PERU DR	89434	FINDS
SPARKS	S113184151	RMC NEVADA ALL LIGHT AGGREGATE	3005 CANYON WAY	89434	CA HAZNET
SPARKS	S123246281	LOCKWOOD REGIONAL LANDFILL	2401 CANYON WAY	89434	NV NPDES
SPARKS	S123246653	LOCKWOOD REGIONAL LANDFILL	2401 CANYON WAY		NV NPDES
SPARKS	S123246522	LOCKWOOD REGIONAL LANDFILL BIOREMEDIATION & WASTE SOLIDIFICATION FACILITY	2401 CANYON WAY		NV NPDES
SPARKS	S123245701	LOCKWOOD CANYON IMPROVEMENT DISTRICT WASREWATER IMPROVEMENT PROJECT	800 PERI RANCH RD STE 103	89434	NV NPDES
SPARKS	S123246368	FEDEX GROUND - RENO	12501 MUSTANG ROAD	89434	NV NPDES
SPARKS	S123246777	CANYON GID WATER SYSTEM	800 PERI RANCH ROAD STE. 103		NV NPDES



Count: 100 records

## ORPHAN SUMMARY

City	EDR ID	Site Name	Site Address	Zip	Database(s)
SPARKS	S123246031	E00038-APPLE_FRWA16 TO USA PARKWAY	21505 RENO TECHNOLOGY PARKWAY WEST	89510	NV NPDES
SPARKS	S123246030	E00038-APPLE_FRWA16 TO USA PARKWAY	21505 RENO TECHNOLOGY PARKWAY WEST	89510	NV NPDES
SPARKS	S123245827	PROJECT ISABEL	21505 RENO TECHNOLOGY PARK WEST	89434	NV NPDES
SPARKS	S123246671	PROJECT MILLS	21505 RENO TECHNOLOGY PKWY W		NV NPDES
STOREY COUNTY	S123189982	WELSCO DRILLING CORP. MOBILE RELEASE	PRIMARY STREET: STATE ROUTE 79 BOUND: 6-MILE CANYON ROAD MILE MARKER: 4		NV SHWS
STOREY COUNTY	S106870722	BARRICK GOLDSTRIKE NATURAL GAS POWER PLAN	WALTHAM WAY		NV SHWS
STOREY COUNTY; NA	S122986445	PROJECT TIGER GIGAFACTORY	PORTOFINO DRIVE, 2.5 MILES SOUTHEAST FROM USA PARKWAY, WITHIN THE TAHOE RENO INDUSTRIAL CENTER	89434	NV NPDES
VIRGINIA CITY	1015735540	WESTCOAST OIL & GAS GOOSEBERRY MINE	20 MI E OF RENO OFF HWY 80	89440	SEMS-ARCHIVE, RCRA NonGen / NL
VIRGINIA CITY	U004160830	FLOWERY GOLD MINE	SIX MILE CANYON RD	89440	NV UST
VIRGINIA CITY	1008386407	CANYON GID	CANYON GID	89440	FINDS, ECHO
VIRGINIA CITY	1016246672	WESTCOAST OIL & GAS GOOSEBERRY MINE	20 MILES EAST OF RENO OFF HWY 80	89440	FINDS, ECHO
VIRGINIA CITY	S123245746	VIRGINIA CITY WASTEWATER TREATMENT PLANT	2220 SIX MILE CANYON ROAD	89440	NV NPDES
VIRGINIA CITY	S123246696	VIRGINIA CITY WASTEWATER TREATMENT PLANT	2220 SIX MILE CANYON ROAD		NV NPDES
VIRGINIA CITY	S122375671	VIRGINIA CITY WASTEWATER TREATMENT PLANT	1001 SIX MILE CANYON ROAD		NV NPDES
WASHOE COUNTY	1024713265	APPLE INC.	21505 RENO TECHNOLOGY PKWY	89510	FINDS
WASHOE COUNTY	1024936056	WEST CAMPUS	21505 RENO TECHNOLOGY PARKWAY WEST	89434	ECHO
WASHOE COUNTY	S123246211	APPLE EAST CAMPUS	21505 RENO TECHNOLOGY PARKWAY WEST	89510	NV NPDES

## GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

To maintain currency of the following federal and state databases, EDR contacts the appropriate governmental agency on a monthly or quarterly basis, as required.

**Number of Days to Update:** Provides confirmation that EDR is reporting records that have been updated within 90 days from the date the government agency made the information available to the public.

### NPL: National Priority List

National Priorities List (Superfund). The NPL is a subset of CERCLIS and identifies over 1,200 sites for priority cleanup under the Superfund Program. NPL sites may encompass relatively large areas. As such, EDR provides polygon coverage for over 1,000 NPL site boundaries produced by EPA's Environmental Photographic Interpretation Center (EPIC) and regional EPA offices.

Date of Government Version: 04/11/2019	Source: EPA
Date Data Arrived at EDR: 04/18/2019	Telephone: N/A
Date Made Active in Reports: 05/14/2019	Last EDR Contact: 07/02/2019
Number of Days to Update: 26	Next Scheduled EDR Contact: 10/14/2019
	Data Release Frequency: Quarterly

### NPL Site Boundaries

#### Sources:

EPA's Environmental Photographic Interpretation Center (EPIC)  
Telephone: 202-564-7333

EPA Region 1  
Telephone 617-918-1143

EPA Region 6  
Telephone: 214-655-6659

EPA Region 3  
Telephone 215-814-5418

EPA Region 7  
Telephone: 913-551-7247

EPA Region 4  
Telephone 404-562-8033

EPA Region 8  
Telephone: 303-312-6774

EPA Region 5  
Telephone 312-886-6686

EPA Region 9  
Telephone: 415-947-4246

EPA Region 10  
Telephone 206-553-8665

### Proposed NPL: Proposed National Priority List Sites

A site that has been proposed for listing on the National Priorities List through the issuance of a proposed rule in the Federal Register. EPA then accepts public comments on the site, responds to the comments, and places on the NPL those sites that continue to meet the requirements for listing.

Date of Government Version: 04/11/2019	Source: EPA
Date Data Arrived at EDR: 04/18/2019	Telephone: N/A
Date Made Active in Reports: 05/14/2019	Last EDR Contact: 07/02/2019
Number of Days to Update: 26	Next Scheduled EDR Contact: 10/14/2019
	Data Release Frequency: Quarterly

### NPL LIENS: Federal Superfund Liens

Federal Superfund Liens. Under the authority granted the USEPA by CERCLA of 1980, the USEPA has the authority to file liens against real property in order to recover remedial action expenditures or when the property owner received notification of potential liability. USEPA compiles a listing of filed notices of Superfund Liens.

Date of Government Version: 10/15/1991	Source: EPA
Date Data Arrived at EDR: 02/02/1994	Telephone: 202-564-4267
Date Made Active in Reports: 03/30/1994	Last EDR Contact: 08/15/2011
Number of Days to Update: 56	Next Scheduled EDR Contact: 11/28/2011
	Data Release Frequency: No Update Planned

## GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

### Delisted NPL: National Priority List Deletions

The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425.(e), sites may be deleted from the NPL where no further response is appropriate.

Date of Government Version: 04/11/2019	Source: EPA
Date Data Arrived at EDR: 04/18/2019	Telephone: N/A
Date Made Active in Reports: 05/14/2019	Last EDR Contact: 07/02/2019
Number of Days to Update: 26	Next Scheduled EDR Contact: 10/14/2019
	Data Release Frequency: Quarterly

### FEDERAL FACILITY: Federal Facility Site Information listing

A listing of National Priority List (NPL) and Base Realignment and Closure (BRAC) sites found in the Comprehensive Environmental Response, Compensation and Liability Information System (CERCLIS) Database where EPA Federal Facilities Restoration and Reuse Office is involved in cleanup activities.

Date of Government Version: 04/03/2019	Source: Environmental Protection Agency
Date Data Arrived at EDR: 04/05/2019	Telephone: 703-603-8704
Date Made Active in Reports: 05/14/2019	Last EDR Contact: 07/03/2019
Number of Days to Update: 39	Next Scheduled EDR Contact: 10/14/2019
	Data Release Frequency: Varies

### SEMS: Superfund Enterprise Management System

SEMS (Superfund Enterprise Management System) tracks hazardous waste sites, potentially hazardous waste sites, and remedial activities performed in support of EPA's Superfund Program across the United States. The list was formerly known as CERCLIS, renamed to SEMS by the EPA in 2015. The list contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). This dataset also contains sites which are either proposed to or on the National Priorities List (NPL) and the sites which are in the screening and assessment phase for possible inclusion on the NPL.

Date of Government Version: 04/11/2019	Source: EPA
Date Data Arrived at EDR: 04/18/2019	Telephone: 800-424-9346
Date Made Active in Reports: 05/23/2019	Last EDR Contact: 07/02/2019
Number of Days to Update: 35	Next Scheduled EDR Contact: 10/28/2019
	Data Release Frequency: Quarterly

### SEMS-ARCHIVE: Superfund Enterprise Management System Archive

SEMS-ARCHIVE (Superfund Enterprise Management System Archive) tracks sites that have no further interest under the Federal Superfund Program based on available information. The list was formerly known as the CERCLIS-NFRAP, renamed to SEMS ARCHIVE by the EPA in 2015. EPA may perform a minimal level of assessment work at a site while it is archived if site conditions change and/or new information becomes available. Archived sites have been removed and archived from the inventory of SEMS sites. Archived status indicates that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list the site on the National Priorities List (NPL), unless information indicates this decision was not appropriate or other considerations require a recommendation for listing at a later time. The decision does not necessarily mean that there is no hazard associated with a given site; it only means that, based upon available information, the location is not judged to be potential NPL site.

Date of Government Version: 04/11/2019	Source: EPA
Date Data Arrived at EDR: 04/18/2019	Telephone: 800-424-9346
Date Made Active in Reports: 05/23/2019	Last EDR Contact: 07/02/2019
Number of Days to Update: 35	Next Scheduled EDR Contact: 10/28/2019
	Data Release Frequency: Quarterly

### CORRACTS: Corrective Action Report

CORRACTS identifies hazardous waste handlers with RCRA corrective action activity.

Date of Government Version: 03/25/2019	Source: EPA
Date Data Arrived at EDR: 03/27/2019	Telephone: 800-424-9346
Date Made Active in Reports: 04/17/2019	Last EDR Contact: 06/26/2019
Number of Days to Update: 21	Next Scheduled EDR Contact: 10/07/2019
	Data Release Frequency: Quarterly

## GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

### RCRA-TSDF: RCRA - Treatment, Storage and Disposal

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Transporters are individuals or entities that move hazardous waste from the generator offsite to a facility that can recycle, treat, store, or dispose of the waste. TSDFs treat, store, or dispose of the waste.

Date of Government Version: 03/25/2019	Source: Environmental Protection Agency
Date Data Arrived at EDR: 03/27/2019	Telephone: (415) 495-8895
Date Made Active in Reports: 04/17/2019	Last EDR Contact: 06/26/2019
Number of Days to Update: 21	Next Scheduled EDR Contact: 10/07/2019
	Data Release Frequency: Quarterly

### RCRA-LQG: RCRA - Large Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Large quantity generators (LQGs) generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month.

Date of Government Version: 03/25/2019	Source: Environmental Protection Agency
Date Data Arrived at EDR: 03/27/2019	Telephone: (415) 495-8895
Date Made Active in Reports: 04/17/2019	Last EDR Contact: 06/26/2019
Number of Days to Update: 21	Next Scheduled EDR Contact: 10/07/2019
	Data Release Frequency: Quarterly

### RCRA-SQG: RCRA - Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

Date of Government Version: 03/25/2019	Source: Environmental Protection Agency
Date Data Arrived at EDR: 03/27/2019	Telephone: (415) 495-8895
Date Made Active in Reports: 04/17/2019	Last EDR Contact: 06/26/2019
Number of Days to Update: 21	Next Scheduled EDR Contact: 10/07/2019
	Data Release Frequency: Quarterly

### RCRA-CESQG: RCRA - Conditionally Exempt Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Conditionally exempt small quantity generators (CESQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month.

Date of Government Version: 03/25/2019	Source: Environmental Protection Agency
Date Data Arrived at EDR: 03/27/2019	Telephone: (415) 495-8895
Date Made Active in Reports: 04/17/2019	Last EDR Contact: 06/26/2019
Number of Days to Update: 21	Next Scheduled EDR Contact: 10/07/2019
	Data Release Frequency: Quarterly

### LUCIS: Land Use Control Information System

LUCIS contains records of land use control information pertaining to the former Navy Base Realignment and Closure properties.

Date of Government Version: 02/22/2019	Source: Department of the Navy
Date Data Arrived at EDR: 03/07/2019	Telephone: 843-820-7326
Date Made Active in Reports: 04/17/2019	Last EDR Contact: 05/10/2019
Number of Days to Update: 41	Next Scheduled EDR Contact: 08/26/2019
	Data Release Frequency: Varies

## GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

### US ENG CONTROLS: Engineering Controls Sites List

A listing of sites with engineering controls in place. Engineering controls include various forms of caps, building foundations, liners, and treatment methods to create pathway elimination for regulated substances to enter environmental media or effect human health.

Date of Government Version: 01/31/2019	Source: Environmental Protection Agency
Date Data Arrived at EDR: 02/04/2019	Telephone: 703-603-0695
Date Made Active in Reports: 03/08/2019	Last EDR Contact: 05/29/2019
Number of Days to Update: 32	Next Scheduled EDR Contact: 09/09/2019
	Data Release Frequency: Varies

### US INST CONTROL: Sites with Institutional Controls

A listing of sites with institutional controls in place. Institutional controls include administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. Deed restrictions are generally required as part of the institutional controls.

Date of Government Version: 01/31/2019	Source: Environmental Protection Agency
Date Data Arrived at EDR: 02/04/2019	Telephone: 703-603-0695
Date Made Active in Reports: 03/08/2019	Last EDR Contact: 05/29/2019
Number of Days to Update: 32	Next Scheduled EDR Contact: 09/09/2019
	Data Release Frequency: Varies

### ERNS: Emergency Response Notification System

Emergency Response Notification System. ERNS records and stores information on reported releases of oil and hazardous substances.

Date of Government Version: 03/25/2019	Source: National Response Center, United States Coast Guard
Date Data Arrived at EDR: 03/26/2019	Telephone: 202-267-2180
Date Made Active in Reports: 05/01/2019	Last EDR Contact: 06/26/2019
Number of Days to Update: 36	Next Scheduled EDR Contact: 10/07/2019
	Data Release Frequency: Quarterly

## **STANDARD ENVIRONMENTAL RECORDS**

### ***State- and tribal - equivalent CERCLIS***

#### NV SHWS: Sites Database

A listing of correction action sites.

Date of Government Version: 03/19/2019	Source: Department of Conservation and Natural Resources
Date Data Arrived at EDR: 03/20/2019	Telephone: 775-687-5872
Date Made Active in Reports: 06/10/2019	Last EDR Contact: 06/19/2019
Number of Days to Update: 82	Next Scheduled EDR Contact: 09/30/2019
	Data Release Frequency: Semi-Annually

### ***State and tribal landfill and/or solid waste disposal site lists***

#### NV SWF/LF: Landfill List

Solid Waste Facilities/Landfill Sites. SWF/LF type records typically contain an inventory of solid waste disposal facilities or landfills in a particular state. Depending on the state, these may be active or inactive facilities or open dumps that failed to meet RCRA Subtitle D Section 4004 criteria for solid waste landfills or disposal sites.

Date of Government Version: 05/28/2019	Source: Department of Conservation and Natural Resources
Date Data Arrived at EDR: 05/30/2019	Telephone: 775-687-5872
Date Made Active in Reports: 06/11/2019	Last EDR Contact: 05/30/2019
Number of Days to Update: 12	Next Scheduled EDR Contact: 09/09/2019
	Data Release Frequency: Quarterly

### ***State and tribal leaking storage tank lists***

## GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

### NV LUST: Sites Database

Leaking Underground Storage Tank Incident Reports. LUST records contain an inventory of reported leaking underground storage tank incidents. Not all states maintain these records, and the information stored varies by state.

Date of Government Version: 03/19/2019	Source: Department of Conservation and Natural Resources
Date Data Arrived at EDR: 03/20/2019	Telephone: 775-687-5872
Date Made Active in Reports: 06/11/2019	Last EDR Contact: 06/19/2019
Number of Days to Update: 83	Next Scheduled EDR Contact: 09/30/2019
	Data Release Frequency: Semi-Annually

### INDIAN LUST R9: Leaking Underground Storage Tanks on Indian Land

A listing of leaking underground storage tank locations on Indian Land.

Date of Government Version: 10/13/2018	Source: EPA Region 1
Date Data Arrived at EDR: 03/07/2019	Telephone: 617-918-1313
Date Made Active in Reports: 05/01/2019	Last EDR Contact: 07/24/2019
Number of Days to Update: 55	Next Scheduled EDR Contact: 11/04/2019
	Data Release Frequency: Varies

### INDIAN LUST R10: Leaking Underground Storage Tanks on Indian Land

A listing of leaking underground storage tank locations on Indian Land.

Date of Government Version: 10/13/2018	Source: EPA Region 1
Date Data Arrived at EDR: 03/07/2019	Telephone: 617-918-1313
Date Made Active in Reports: 05/01/2019	Last EDR Contact: 07/24/2019
Number of Days to Update: 55	Next Scheduled EDR Contact: 11/04/2019
	Data Release Frequency: Varies

### INDIAN LUST R8: Leaking Underground Storage Tanks on Indian Land

A listing of leaking underground storage tank locations on Indian Land.

Date of Government Version: 10/13/2018	Source: EPA Region 1
Date Data Arrived at EDR: 03/07/2019	Telephone: 617-918-1313
Date Made Active in Reports: 05/01/2019	Last EDR Contact: 07/24/2019
Number of Days to Update: 55	Next Scheduled EDR Contact: 11/04/2019
	Data Release Frequency: Varies

### INDIAN LUST R7: Leaking Underground Storage Tanks on Indian Land

A listing of leaking underground storage tank locations on Indian Land.

Date of Government Version: 10/13/2018	Source: EPA Region 1
Date Data Arrived at EDR: 03/07/2019	Telephone: 617-918-1313
Date Made Active in Reports: 05/01/2019	Last EDR Contact: 07/24/2019
Number of Days to Update: 55	Next Scheduled EDR Contact: 11/04/2019
	Data Release Frequency: Varies

### INDIAN LUST R6: Leaking Underground Storage Tanks on Indian Land

A listing of leaking underground storage tank locations on Indian Land.

Date of Government Version: 10/13/2018	Source: EPA Region 1
Date Data Arrived at EDR: 03/07/2019	Telephone: 617-918-1313
Date Made Active in Reports: 05/01/2019	Last EDR Contact: 07/24/2019
Number of Days to Update: 55	Next Scheduled EDR Contact: 11/04/2019
	Data Release Frequency: Varies

### INDIAN LUST R4: Leaking Underground Storage Tanks on Indian Land

A listing of leaking underground storage tank locations on Indian Land.

Date of Government Version: 10/13/2018	Source: EPA Region 1
Date Data Arrived at EDR: 03/07/2019	Telephone: 617-918-1313
Date Made Active in Reports: 05/01/2019	Last EDR Contact: 07/24/2019
Number of Days to Update: 55	Next Scheduled EDR Contact: 11/04/2019
	Data Release Frequency: Varies

## GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

### INDIAN LUST R1: Leaking Underground Storage Tanks on Indian Land

A listing of leaking underground storage tank locations on Indian Land.

Date of Government Version: 10/13/2018	Source: EPA Region 1
Date Data Arrived at EDR: 03/07/2019	Telephone: 617-918-1313
Date Made Active in Reports: 05/01/2019	Last EDR Contact: 07/24/2019
Number of Days to Update: 55	Next Scheduled EDR Contact: 11/04/2019
	Data Release Frequency: Varies

### INDIAN LUST R5: Leaking Underground Storage Tanks on Indian Land

A listing of leaking underground storage tank locations on Indian Land.

Date of Government Version: 10/13/2018	Source: EPA Region 1
Date Data Arrived at EDR: 03/07/2019	Telephone: 617-918-1313
Date Made Active in Reports: 05/01/2019	Last EDR Contact: 07/24/2019
Number of Days to Update: 55	Next Scheduled EDR Contact: 11/04/2019
	Data Release Frequency: Varies

### FEMA UST: Underground Storage Tank Listing

A listing of all FEMA owned underground storage tanks.

Date of Government Version: 05/15/2017	Source: FEMA
Date Data Arrived at EDR: 05/30/2017	Telephone: 202-646-5797
Date Made Active in Reports: 10/13/2017	Last EDR Contact: 07/10/2019
Number of Days to Update: 136	Next Scheduled EDR Contact: 10/21/2019
	Data Release Frequency: Varies

### **State and tribal registered storage tank lists**

#### NV UST: Underground Storage Tank List

Registered Underground Storage Tanks. UST's are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA) and must be registered with the state department responsible for administering the UST program. Available information varies by state program.

Date of Government Version: 03/19/2019	Source: Department of Conservation and Natural Resources
Date Data Arrived at EDR: 03/20/2019	Telephone: 775-687-5872
Date Made Active in Reports: 06/17/2019	Last EDR Contact: 06/19/2019
Number of Days to Update: 89	Next Scheduled EDR Contact: 09/30/2019
	Data Release Frequency: Semi-Annually

#### NV AST: Aboveground Storage Tank List

Registered Aboveground Storage Tanks.

Date of Government Version: 01/25/2018	Source: Department of Conservation and Natural Resources
Date Data Arrived at EDR: 03/21/2018	Telephone: 775-687-5872
Date Made Active in Reports: 04/23/2018	Last EDR Contact: 06/19/2019
Number of Days to Update: 33	Next Scheduled EDR Contact: 09/30/2019
	Data Release Frequency: Semi-Annually

### INDIAN UST R10: Underground Storage Tanks on Indian Land

Date of Government Version: 04/06/2016	Source: N/A
Date Data Arrived at EDR: 03/02/2017	Telephone: N/A
Date Made Active in Reports: 04/07/2017	Last EDR Contact: 07/22/2019
Number of Days to Update: 36	Next Scheduled EDR Contact: 11/04/2019
	Data Release Frequency: Varies

### INDIAN UST R5: Underground Storage Tanks on Indian Land

Date of Government Version: 04/06/2016	Source: N/A
Date Data Arrived at EDR: 03/02/2017	Telephone: N/A
Date Made Active in Reports: 04/07/2017	Last EDR Contact: 07/22/2019
Number of Days to Update: 36	Next Scheduled EDR Contact: 11/04/2019
	Data Release Frequency: Varies

## GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

### INDIAN UST R8: Underground Storage Tanks on Indian Land

Date of Government Version: 04/06/2016	Source: N/A
Date Data Arrived at EDR: 03/02/2017	Telephone: N/A
Date Made Active in Reports: 04/07/2017	Last EDR Contact: 07/22/2019
Number of Days to Update: 36	Next Scheduled EDR Contact: 11/04/2019
	Data Release Frequency: Varies

### INDIAN UST R9: Underground Storage Tanks on Indian Land

Date of Government Version: 04/06/2016	Source: N/A
Date Data Arrived at EDR: 03/02/2017	Telephone: N/A
Date Made Active in Reports: 04/07/2017	Last EDR Contact: 07/22/2019
Number of Days to Update: 36	Next Scheduled EDR Contact: 11/04/2019
	Data Release Frequency: Varies

### INDIAN UST R6: Underground Storage Tanks on Indian Land

Date of Government Version: 04/06/2016	Source: N/A
Date Data Arrived at EDR: 03/02/2017	Telephone: N/A
Date Made Active in Reports: 04/07/2017	Last EDR Contact: 07/22/2019
Number of Days to Update: 36	Next Scheduled EDR Contact: 11/04/2019
	Data Release Frequency: Varies

### INDIAN UST R1: Underground Storage Tanks on Indian Land

Date of Government Version: 04/06/2016	Source: N/A
Date Data Arrived at EDR: 03/02/2017	Telephone: N/A
Date Made Active in Reports: 04/07/2017	Last EDR Contact: 07/22/2019
Number of Days to Update: 36	Next Scheduled EDR Contact: 11/04/2019
	Data Release Frequency: Varies

### INDIAN UST R4: Underground Storage Tanks on Indian Land

Date of Government Version: 04/06/2016	Source: N/A
Date Data Arrived at EDR: 03/02/2017	Telephone: N/A
Date Made Active in Reports: 04/07/2017	Last EDR Contact: 07/22/2019
Number of Days to Update: 36	Next Scheduled EDR Contact: 11/04/2019
	Data Release Frequency: Varies

### INDIAN UST R7: Underground Storage Tanks on Indian Land

Date of Government Version: 04/06/2016	Source: N/A
Date Data Arrived at EDR: 03/02/2017	Telephone: N/A
Date Made Active in Reports: 04/07/2017	Last EDR Contact: 07/22/2019
Number of Days to Update: 36	Next Scheduled EDR Contact: 11/04/2019
	Data Release Frequency: Varies

### INDIAN VCP R7: Voluntary Cleanup Priority Lsitng

A listing of voluntary cleanup priority sites located on Indian Land located in Region 7.

Date of Government Version: 03/20/2008	Source: EPA, Region 7
Date Data Arrived at EDR: 04/22/2008	Telephone: 913-551-7365
Date Made Active in Reports: 05/19/2008	Last EDR Contact: 04/20/2009
Number of Days to Update: 27	Next Scheduled EDR Contact: 07/20/2009
	Data Release Frequency: Varies

### **State and tribal voluntary cleanup sites**

#### NV VCP: Voluntary Cleanup Program Sites

The Voluntary Cleanup Program provides relief from liability to owners who undertake cleanups of contaminated properties under the oversight of the Nevada Division of Environmental Protection.



## GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 03/19/2019  
Date Data Arrived at EDR: 03/20/2019  
Date Made Active in Reports: 06/10/2019  
Number of Days to Update: 82

Source: Department of Conservation & Natural Resources  
Telephone: 775-687-9381  
Last EDR Contact: 06/21/2019  
Next Scheduled EDR Contact: 09/30/2019  
Data Release Frequency: Semi-Annually

### INDIAN VCP R1: Voluntary Cleanup Priority Listing

A listing of voluntary cleanup priority sites located on Indian Land located in Region 7.

Date of Government Version: 03/20/2008  
Date Data Arrived at EDR: 04/22/2008  
Date Made Active in Reports: 05/19/2008  
Number of Days to Update: 27

Source: EPA, Region 7  
Telephone: 913-551-7365  
Last EDR Contact: 04/20/2009  
Next Scheduled EDR Contact: 07/20/2009  
Data Release Frequency: Varies

### **State and tribal Brownfields sites**

#### NV BROWNFIELDS: Project Tracking Database

Brownfields sites included in the Project Tracking Database. The term "brownfields" is used to describe abandoned, idled, or underused industrial or commercial properties taken out of productive use because of real or perceived risks from environmental contamination. The State of Nevada has initiated Brownfields, a land-recycling program, to provide an opportunity to redevelop these undesirable properties and revitalize communities.

Date of Government Version: 03/19/2019  
Date Data Arrived at EDR: 03/20/2019  
Date Made Active in Reports: 06/10/2019  
Number of Days to Update: 82

Source: Division of Environmental Protection  
Telephone: 775-687-9384  
Last EDR Contact: 06/19/2019  
Next Scheduled EDR Contact: 09/30/2019  
Data Release Frequency: Semi-Annually

#### US BROWNFIELDS: A Listing of Brownfields Sites

Brownfields are real property, the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant. Cleaning up and reinvesting in these properties takes development pressures off of undeveloped, open land, and both improves and protects the environment. Assessment, Cleanup and Redevelopment Exchange System (ACRES) stores information reported by EPA Brownfields grant recipients on brownfields properties assessed or cleaned up with grant funding as well as information on Targeted Brownfields Assessments performed by EPA Regions. A listing of ACRES Brownfield sites is obtained from Cleanups in My Community. Cleanups in My Community provides information on Brownfields properties for which information is reported back to EPA, as well as areas served by Brownfields grant programs.

Date of Government Version: 12/17/2018  
Date Data Arrived at EDR: 12/18/2018  
Date Made Active in Reports: 01/11/2019  
Number of Days to Update: 24

Source: Environmental Protection Agency  
Telephone: 202-566-2777  
Last EDR Contact: 06/04/2019  
Next Scheduled EDR Contact: 09/30/2019  
Data Release Frequency: Semi-Annually

### **ADDITIONAL ENVIRONMENTAL RECORDS**

#### **Local Lists of Landfill / Solid Waste Disposal Sites**

##### NV SWRCY: Recycling Information Listing

A listing of recycling facilities in Nevada.

Date of Government Version: 05/15/2019  
Date Data Arrived at EDR: 05/16/2019  
Date Made Active in Reports: 06/10/2019  
Number of Days to Update: 25

Source: Department of Environmental Protection  
Telephone: 775-687-9463  
Last EDR Contact: 05/10/2019  
Next Scheduled EDR Contact: 08/26/2019  
Data Release Frequency: Varies

##### INDIAN ODI: Report on the Status of Open Dumps on Indian Lands

Location of open dumps on Indian land.

## GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 12/31/1998  
Date Data Arrived at EDR: 12/03/2007  
Date Made Active in Reports: 01/24/2008  
Number of Days to Update: 52

Source: Environmental Protection Agency  
Telephone: 703-308-8245  
Last EDR Contact: 04/26/2019  
Next Scheduled EDR Contact: 08/12/2019  
Data Release Frequency: Varies

### DEBRIS REGION 9: Torres Martinez Reservation Illegal Dump Site Locations

A listing of illegal dump sites location on the Torres Martinez Indian Reservation located in eastern Riverside County and northern Imperial County, California.

Date of Government Version: 01/12/2009  
Date Data Arrived at EDR: 05/07/2009  
Date Made Active in Reports: 09/21/2009  
Number of Days to Update: 137

Source: EPA, Region 9  
Telephone: 415-947-4219  
Last EDR Contact: 07/19/2019  
Next Scheduled EDR Contact: 11/04/2019  
Data Release Frequency: No Update Planned

### ODI: Open Dump Inventory

An open dump is defined as a disposal facility that does not comply with one or more of the Part 257 or Part 258 Subtitle D Criteria.

Date of Government Version: 06/30/1985  
Date Data Arrived at EDR: 08/09/2004  
Date Made Active in Reports: 09/17/2004  
Number of Days to Update: 39

Source: Environmental Protection Agency  
Telephone: 800-424-9346  
Last EDR Contact: 06/09/2004  
Next Scheduled EDR Contact: N/A  
Data Release Frequency: No Update Planned

### IHS OPEN DUMPS: Open Dumps on Indian Land

A listing of all open dumps located on Indian Land in the United States.

Date of Government Version: 04/01/2014  
Date Data Arrived at EDR: 08/06/2014  
Date Made Active in Reports: 01/29/2015  
Number of Days to Update: 176

Source: Department of Health & Human Services, Indian Health Service  
Telephone: 301-443-1452  
Last EDR Contact: 04/23/2019  
Next Scheduled EDR Contact: 08/12/2019  
Data Release Frequency: Varies

### US HIST CDL: National Clandestine Laboratory Register

A listing of clandestine drug lab locations that have been removed from the DEAs National Clandestine Laboratory Register.

Date of Government Version: 02/24/2019  
Date Data Arrived at EDR: 02/26/2019  
Date Made Active in Reports: 04/17/2019  
Number of Days to Update: 50

Source: Drug Enforcement Administration  
Telephone: 202-307-1000  
Last EDR Contact: 05/24/2019  
Next Scheduled EDR Contact: 09/09/2019  
Data Release Frequency: No Update Planned

### US CDL: Clandestine Drug Labs

A listing of clandestine drug lab locations. The U.S. Department of Justice ("the Department") provides this web site as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments.

Date of Government Version: 02/24/2019  
Date Data Arrived at EDR: 02/26/2019  
Date Made Active in Reports: 04/17/2019  
Number of Days to Update: 50

Source: Drug Enforcement Administration  
Telephone: 202-307-1000  
Last EDR Contact: 05/24/2019  
Next Scheduled EDR Contact: 09/09/2019  
Data Release Frequency: Quarterly

## GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

### LIENS 2: CERCLA Lien Information

A Federal CERCLA ('Superfund') lien can exist by operation of law at any site or property at which EPA has spent Superfund monies. These monies are spent to investigate and address releases and threatened releases of contamination. CERCLIS provides information as to the identity of these sites and properties.

Date of Government Version: 04/11/2019	Source: Environmental Protection Agency
Date Data Arrived at EDR: 04/18/2019	Telephone: 202-564-6023
Date Made Active in Reports: 05/23/2019	Last EDR Contact: 07/02/2019
Number of Days to Update: 35	Next Scheduled EDR Contact: 10/14/2019
	Data Release Frequency: Semi-Annually

### HMIRS: Hazardous Materials Information Reporting System

Hazardous Materials Incident Report System. HMIRS contains hazardous material spill incidents reported to DOT.

Date of Government Version: 03/25/2019	Source: U.S. Department of Transportation
Date Data Arrived at EDR: 03/26/2019	Telephone: 202-366-4555
Date Made Active in Reports: 05/14/2019	Last EDR Contact: 06/26/2019
Number of Days to Update: 49	Next Scheduled EDR Contact: 10/07/2019
	Data Release Frequency: Quarterly

### RCRA NonGen / NLR: RCRA - Non Generators / No Longer Regulated

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

Date of Government Version: 03/25/2019	Source: Environmental Protection Agency
Date Data Arrived at EDR: 03/27/2019	Telephone: (415) 495-8895
Date Made Active in Reports: 04/17/2019	Last EDR Contact: 06/26/2019
Number of Days to Update: 21	Next Scheduled EDR Contact: 10/07/2019
	Data Release Frequency: Quarterly

### FUDS: Formerly Used Defense Sites

The listing includes locations of Formerly Used Defense Sites properties where the US Army Corps of Engineers is actively working or will take necessary cleanup actions.

Date of Government Version: 03/07/2019	Source: U.S. Army Corps of Engineers
Date Data Arrived at EDR: 04/03/2019	Telephone: 202-528-4285
Date Made Active in Reports: 05/23/2019	Last EDR Contact: 05/21/2019
Number of Days to Update: 50	Next Scheduled EDR Contact: 09/02/2019
	Data Release Frequency: Varies

### DOD: Department of Defense Sites

This data set consists of federally owned or administered lands, administered by the Department of Defense, that have any area equal to or greater than 640 acres of the United States, Puerto Rico, and the U.S. Virgin Islands.

Date of Government Version: 12/31/2005	Source: USGS
Date Data Arrived at EDR: 11/10/2006	Telephone: 888-275-8747
Date Made Active in Reports: 01/11/2007	Last EDR Contact: 07/09/2019
Number of Days to Update: 62	Next Scheduled EDR Contact: 10/21/2019
	Data Release Frequency: Semi-Annually

### FEDLAND: Federal and Indian Lands

Federally and Indian administrated lands of the United States. Lands included are administrated by: Army Corps of Engineers, Bureau of Reclamation, National Wild and Scenic River, National Wildlife Refuge, Public Domain Land, Wilderness, Wilderness Study Area, Wildlife Management Area, Bureau of Indian Affairs, Bureau of Land Management, Department of Justice, Forest Service, Fish and Wildlife Service, National Park Service.

## GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 12/31/2005  
Date Data Arrived at EDR: 02/06/2006  
Date Made Active in Reports: 01/11/2007  
Number of Days to Update: 339

Source: U.S. Geological Survey  
Telephone: 888-275-8747  
Last EDR Contact: 07/10/2019  
Next Scheduled EDR Contact: 10/21/2019  
Data Release Frequency: N/A

### SCRD DRYCLEANERS: State Coalition for Remediation of Drycleaners Listing

The State Coalition for Remediation of Drycleaners was established in 1998, with support from the U.S. EPA Office of Superfund Remediation and Technology Innovation. It is comprised of representatives of states with established drycleaner remediation programs. Currently the member states are Alabama, Connecticut, Florida, Illinois, Kansas, Minnesota, Missouri, North Carolina, Oregon, South Carolina, Tennessee, Texas, and Wisconsin.

Date of Government Version: 01/01/2017  
Date Data Arrived at EDR: 02/03/2017  
Date Made Active in Reports: 04/07/2017  
Number of Days to Update: 63

Source: Environmental Protection Agency  
Telephone: 615-532-8599  
Last EDR Contact: 05/13/2019  
Next Scheduled EDR Contact: 08/26/2019  
Data Release Frequency: Varies

### US FIN ASSUR: Financial Assurance Information

All owners and operators of facilities that treat, store, or dispose of hazardous waste are required to provide proof that they will have sufficient funds to pay for the clean up, closure, and post-closure care of their facilities.

Date of Government Version: 03/25/2019  
Date Data Arrived at EDR: 03/26/2019  
Date Made Active in Reports: 05/07/2019  
Number of Days to Update: 42

Source: Environmental Protection Agency  
Telephone: 202-566-1917  
Last EDR Contact: 06/26/2019  
Next Scheduled EDR Contact: 10/07/2019  
Data Release Frequency: Quarterly

### EPA WATCH LIST: EPA WATCH LIST

EPA maintains a "Watch List" to facilitate dialogue between EPA, state and local environmental agencies on enforcement matters relating to facilities with alleged violations identified as either significant or high priority. Being on the Watch List does not mean that the facility has actually violated the law only that an investigation by EPA or a state or local environmental agency has led those organizations to allege that an unproven violation has in fact occurred. Being on the Watch List does not represent a higher level of concern regarding the alleged violations that were detected, but instead indicates cases requiring additional dialogue between EPA, state and local agencies - primarily because of the length of time the alleged violation has gone unaddressed or unresolved.

Date of Government Version: 08/30/2013  
Date Data Arrived at EDR: 03/21/2014  
Date Made Active in Reports: 06/17/2014  
Number of Days to Update: 88

Source: Environmental Protection Agency  
Telephone: 617-520-3000  
Last EDR Contact: 05/06/2019  
Next Scheduled EDR Contact: 08/19/2019  
Data Release Frequency: Quarterly

### 2020 COR ACTION: 2020 Corrective Action Program List

The EPA has set ambitious goals for the RCRA Corrective Action program by creating the 2020 Corrective Action Universe. This RCRA cleanup baseline includes facilities expected to need corrective action. The 2020 universe contains a wide variety of sites. Some properties are heavily contaminated while others were contaminated but have since been cleaned up. Still others have not been fully investigated yet, and may require little or no remediation. Inclusion in the 2020 Universe does not necessarily imply failure on the part of a facility to meet its RCRA obligations.

Date of Government Version: 09/30/2017  
Date Data Arrived at EDR: 05/08/2018  
Date Made Active in Reports: 07/20/2018  
Number of Days to Update: 73

Source: Environmental Protection Agency  
Telephone: 703-308-4044  
Last EDR Contact: 05/10/2019  
Next Scheduled EDR Contact: 08/19/2019  
Data Release Frequency: Varies

### TSCA: Toxic Substances Control Act

Toxic Substances Control Act. TSCA identifies manufacturers and importers of chemical substances included on the TSCA Chemical Substance Inventory list. It includes data on the production volume of these substances by plant site.

## GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 12/31/2016  
Date Data Arrived at EDR: 06/21/2017  
Date Made Active in Reports: 01/05/2018  
Number of Days to Update: 198

Source: EPA  
Telephone: 202-260-5521  
Last EDR Contact: 06/18/2019  
Next Scheduled EDR Contact: 09/30/2019  
Data Release Frequency: Every 4 Years

### TRIS: Toxic Chemical Release Inventory System

Toxic Release Inventory System. TRIS identifies facilities which release toxic chemicals to the air, water and land in reportable quantities under SARA Title III Section 313.

Date of Government Version: 12/31/2016  
Date Data Arrived at EDR: 01/10/2018  
Date Made Active in Reports: 01/12/2018  
Number of Days to Update: 2

Source: EPA  
Telephone: 202-566-0250  
Last EDR Contact: 05/24/2019  
Next Scheduled EDR Contact: 09/02/2019  
Data Release Frequency: Annually

### SSTS: Section 7 Tracking Systems

Section 7 of the Federal Insecticide, Fungicide and Rodenticide Act, as amended (92 Stat. 829) requires all registered pesticide-producing establishments to submit a report to the Environmental Protection Agency by March 1st each year. Each establishment must report the types and amounts of pesticides, active ingredients and devices being produced, and those having been produced and sold or distributed in the past year.

Date of Government Version: 12/31/2009  
Date Data Arrived at EDR: 12/10/2010  
Date Made Active in Reports: 02/25/2011  
Number of Days to Update: 77

Source: EPA  
Telephone: 202-564-4203  
Last EDR Contact: 04/24/2019  
Next Scheduled EDR Contact: 08/05/2019  
Data Release Frequency: Annually

### ROD: Records Of Decision

Record of Decision. ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical and health information to aid in the cleanup.

Date of Government Version: 04/11/2019  
Date Data Arrived at EDR: 04/18/2019  
Date Made Active in Reports: 05/23/2019  
Number of Days to Update: 35

Source: EPA  
Telephone: 703-416-0223  
Last EDR Contact: 07/01/2019  
Next Scheduled EDR Contact: 09/16/2019  
Data Release Frequency: Annually

### RMP: Risk Management Plans

When Congress passed the Clean Air Act Amendments of 1990, it required EPA to publish regulations and guidance for chemical accident prevention at facilities using extremely hazardous substances. The Risk Management Program Rule (RMP Rule) was written to implement Section 112(r) of these amendments. The rule, which built upon existing industry codes and standards, requires companies of all sizes that use certain flammable and toxic substances to develop a Risk Management Program, which includes a(n): Hazard assessment that details the potential effects of an accidental release, an accident history of the last five years, and an evaluation of worst-case and alternative accidental releases; Prevention program that includes safety precautions and maintenance, monitoring, and employee training measures; and Emergency response program that spells out emergency health care, employee training measures and procedures for informing the public and response agencies (e.g the fire department) should an accident occur.

Date of Government Version: 04/25/2019  
Date Data Arrived at EDR: 05/02/2019  
Date Made Active in Reports: 05/23/2019  
Number of Days to Update: 21

Source: Environmental Protection Agency  
Telephone: 202-564-8600  
Last EDR Contact: 07/22/2019  
Next Scheduled EDR Contact: 11/04/2019  
Data Release Frequency: Varies

### RAATS: RCRA Administrative Action Tracking System

RCRA Administration Action Tracking System. RAATS contains records based on enforcement actions issued under RCRA pertaining to major violators and includes administrative and civil actions brought by the EPA. For administration actions after September 30, 1995, data entry in the RAATS database was discontinued. EPA will retain a copy of the database for historical records. It was necessary to terminate RAATS because a decrease in agency resources made it impossible to continue to update the information contained in the database.

## GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 04/17/1995  
Date Data Arrived at EDR: 07/03/1995  
Date Made Active in Reports: 08/07/1995  
Number of Days to Update: 35

Source: EPA  
Telephone: 202-564-4104  
Last EDR Contact: 06/02/2008  
Next Scheduled EDR Contact: 09/01/2008  
Data Release Frequency: No Update Planned

### PRP: Potentially Responsible Parties

A listing of verified Potentially Responsible Parties

Date of Government Version: 04/11/2019  
Date Data Arrived at EDR: 04/18/2019  
Date Made Active in Reports: 05/23/2019  
Number of Days to Update: 35

Source: EPA  
Telephone: 202-564-6023  
Last EDR Contact: 07/01/2019  
Next Scheduled EDR Contact: 08/19/2019  
Data Release Frequency: Quarterly

### PADS: PCB Activity Database System

PCB Activity Database. PADS Identifies generators, transporters, commercial storers and/or brokers and disposers of PCB's who are required to notify the EPA of such activities.

Date of Government Version: 03/20/2019  
Date Data Arrived at EDR: 04/10/2019  
Date Made Active in Reports: 05/14/2019  
Number of Days to Update: 34

Source: EPA  
Telephone: 202-566-0500  
Last EDR Contact: 07/12/2019  
Next Scheduled EDR Contact: 10/21/2019  
Data Release Frequency: Annually

### ICIS: Integrated Compliance Information System

The Integrated Compliance Information System (ICIS) supports the information needs of the national enforcement and compliance program as well as the unique needs of the National Pollutant Discharge Elimination System (NPDES) program.

Date of Government Version: 11/18/2016  
Date Data Arrived at EDR: 11/23/2016  
Date Made Active in Reports: 02/10/2017  
Number of Days to Update: 79

Source: Environmental Protection Agency  
Telephone: 202-564-2501  
Last EDR Contact: 07/03/2019  
Next Scheduled EDR Contact: 10/21/2019  
Data Release Frequency: Quarterly

### FTTS: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)

FTTS tracks administrative cases and pesticide enforcement actions and compliance activities related to FIFRA, TSCA and EPCRA (Emergency Planning and Community Right-to-Know Act). To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 04/09/2009  
Date Data Arrived at EDR: 04/16/2009  
Date Made Active in Reports: 05/11/2009  
Number of Days to Update: 25

Source: EPA/Office of Prevention, Pesticides and Toxic Substances  
Telephone: 202-566-1667  
Last EDR Contact: 08/18/2017  
Next Scheduled EDR Contact: 12/04/2017  
Data Release Frequency: No Update Planned

### FTTS INSP: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)

FTTS tracks administrative cases and pesticide enforcement actions and compliance activities related to FIFRA, TSCA and EPCRA (Emergency Planning and Community Right-to-Know Act). To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 04/09/2009  
Date Data Arrived at EDR: 04/16/2009  
Date Made Active in Reports: 05/11/2009  
Number of Days to Update: 25

Source: EPA/Office of Prevention, Pesticides and Toxic Substances  
Telephone: 202-566-1667  
Last EDR Contact: 08/18/2017  
Next Scheduled EDR Contact: 12/04/2017  
Data Release Frequency: No Update Planned

### MLTS: Material Licensing Tracking System

MLTS is maintained by the Nuclear Regulatory Commission and contains a list of approximately 8,100 sites which possess or use radioactive materials and which are subject to NRC licensing requirements. To maintain currency, EDR contacts the Agency on a quarterly basis.

## GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 08/30/2016  
Date Data Arrived at EDR: 09/08/2016  
Date Made Active in Reports: 10/21/2016  
Number of Days to Update: 43

Source: Nuclear Regulatory Commission  
Telephone: 301-415-7169  
Last EDR Contact: 07/22/2019  
Next Scheduled EDR Contact: 11/04/2019  
Data Release Frequency: Quarterly

### COAL ASH DOE: Steam-Electric Plant Operation Data

A listing of power plants that store ash in surface ponds.

Date of Government Version: 12/31/2005  
Date Data Arrived at EDR: 08/07/2009  
Date Made Active in Reports: 10/22/2009  
Number of Days to Update: 76

Source: Department of Energy  
Telephone: 202-586-8719  
Last EDR Contact: 06/07/2019  
Next Scheduled EDR Contact: 09/16/2019  
Data Release Frequency: Varies

### COAL ASH EPA: Coal Combustion Residues Surface Impoundments List

A listing of coal combustion residues surface impoundments with high hazard potential ratings.

Date of Government Version: 07/01/2014  
Date Data Arrived at EDR: 09/10/2014  
Date Made Active in Reports: 10/20/2014  
Number of Days to Update: 40

Source: Environmental Protection Agency  
Telephone: N/A  
Last EDR Contact: 06/07/2019  
Next Scheduled EDR Contact: 09/16/2019  
Data Release Frequency: Varies

### PCB TRANSFORMER: PCB Transformer Registration Database

The database of PCB transformer registrations that includes all PCB registration submittals.

Date of Government Version: 05/24/2017  
Date Data Arrived at EDR: 11/30/2017  
Date Made Active in Reports: 12/15/2017  
Number of Days to Update: 15

Source: Environmental Protection Agency  
Telephone: 202-566-0517  
Last EDR Contact: 04/26/2019  
Next Scheduled EDR Contact: 08/05/2019  
Data Release Frequency: Varies

### RADINFO: Radiation Information Database

The Radiation Information Database (RADINFO) contains information about facilities that are regulated by U.S. Environmental Protection Agency (EPA) regulations for radiation and radioactivity.

Date of Government Version: 04/02/2019  
Date Data Arrived at EDR: 04/02/2019  
Date Made Active in Reports: 05/14/2019  
Number of Days to Update: 42

Source: Environmental Protection Agency  
Telephone: 202-343-9775  
Last EDR Contact: 07/01/2019  
Next Scheduled EDR Contact: 10/14/2019  
Data Release Frequency: Quarterly

### HIST FTTS: FIFRA/TSCA Tracking System Inspection & Enforcement Case Listing

A complete inspection and enforcement case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006  
Date Data Arrived at EDR: 03/01/2007  
Date Made Active in Reports: 04/10/2007  
Number of Days to Update: 40

Source: Environmental Protection Agency  
Telephone: 202-564-2501  
Last EDR Contact: 12/17/2008  
Next Scheduled EDR Contact: 03/17/2008  
Data Release Frequency: No Update Planned

### HIST FTTS INSP: FIFRA/TSCA Tracking System Inspection & Enforcement Case Listing

A complete inspection and enforcement case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

## GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 10/19/2006  
Date Data Arrived at EDR: 03/01/2007  
Date Made Active in Reports: 04/10/2007  
Number of Days to Update: 40

Source: Environmental Protection Agency  
Telephone: 202-564-2501  
Last EDR Contact: 12/17/2008  
Next Scheduled EDR Contact: 03/17/2008  
Data Release Frequency: No Update Planned

### DOT OPS: Incident and Accident Data

Department of Transportation, Office of Pipeline Safety Incident and Accident data.

Date of Government Version: 12/03/2018  
Date Data Arrived at EDR: 01/29/2019  
Date Made Active in Reports: 03/21/2019  
Number of Days to Update: 51

Source: Department of Transportation, Office of Pipeline Safety  
Telephone: 202-366-4595  
Last EDR Contact: 04/30/2019  
Next Scheduled EDR Contact: 08/12/2019  
Data Release Frequency: Quarterly

### CONSENT: Superfund (CERCLA) Consent Decrees

Major legal settlements that establish responsibility and standards for cleanup at NPL (Superfund) sites. Released periodically by United States District Courts after settlement by parties to litigation matters.

Date of Government Version: 03/31/2019  
Date Data Arrived at EDR: 04/23/2019  
Date Made Active in Reports: 05/23/2019  
Number of Days to Update: 30

Source: Department of Justice, Consent Decree Library  
Telephone: Varies  
Last EDR Contact: 07/08/2019  
Next Scheduled EDR Contact: 10/21/2019  
Data Release Frequency: Varies

### BRS: Biennial Reporting System

The Biennial Reporting System is a national system administered by the EPA that collects data on the generation and management of hazardous waste. BRS captures detailed data from two groups: Large Quantity Generators (LQG) and Treatment, Storage, and Disposal Facilities.

Date of Government Version: 12/31/2015  
Date Data Arrived at EDR: 02/22/2017  
Date Made Active in Reports: 09/28/2017  
Number of Days to Update: 218

Source: EPA/NTIS  
Telephone: 800-424-9346  
Last EDR Contact: 06/26/2019  
Next Scheduled EDR Contact: 10/07/2019  
Data Release Frequency: Biennially

### INDIAN RESERV: Indian Reservations

This map layer portrays Indian administered lands of the United States that have any area equal to or greater than 640 acres.

Date of Government Version: 12/31/2014  
Date Data Arrived at EDR: 07/14/2015  
Date Made Active in Reports: 01/10/2017  
Number of Days to Update: 546

Source: USGS  
Telephone: 202-208-3710  
Last EDR Contact: 07/10/2019  
Next Scheduled EDR Contact: 10/21/2019  
Data Release Frequency: Semi-Annually

### FUSRAP: Formerly Utilized Sites Remedial Action Program

DOE established the Formerly Utilized Sites Remedial Action Program (FUSRAP) in 1974 to remediate sites where radioactive contamination remained from Manhattan Project and early U.S. Atomic Energy Commission (AEC) operations.

Date of Government Version: 08/08/2017  
Date Data Arrived at EDR: 09/11/2018  
Date Made Active in Reports: 09/14/2018  
Number of Days to Update: 3

Source: Department of Energy  
Telephone: 202-586-3559  
Last EDR Contact: 05/02/2019  
Next Scheduled EDR Contact: 08/19/2019  
Data Release Frequency: Varies

### UMTRA: Uranium Mill Tailings Sites

Uranium ore was mined by private companies for federal government use in national defense programs. When the mills shut down, large piles of the sand-like material (mill tailings) remain after uranium has been extracted from the ore. Levels of human exposure to radioactive materials from the piles are low; however, in some cases tailings were used as construction materials before the potential health hazards of the tailings were recognized.



## GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 06/23/2017  
Date Data Arrived at EDR: 10/11/2017  
Date Made Active in Reports: 11/03/2017  
Number of Days to Update: 23

Source: Department of Energy  
Telephone: 505-845-0011  
Last EDR Contact: 05/24/2019  
Next Scheduled EDR Contact: 09/02/2019  
Data Release Frequency: Varies

### LEAD SMELTER 1: Lead Smelter Sites

A listing of former lead smelter site locations.

Date of Government Version: 04/11/2019  
Date Data Arrived at EDR: 04/18/2019  
Date Made Active in Reports: 05/14/2019  
Number of Days to Update: 26

Source: Environmental Protection Agency  
Telephone: 703-603-8787  
Last EDR Contact: 07/01/2019  
Next Scheduled EDR Contact: 10/14/2019  
Data Release Frequency: Varies

### LEAD SMELTER 2: Lead Smelter Sites

A listing of former lead smelter site locations.

Date of Government Version: 04/11/2019  
Date Data Arrived at EDR: 04/18/2019  
Date Made Active in Reports: 05/14/2019  
Number of Days to Update: 26

Source: Environmental Protection Agency  
Telephone: 703-603-8787  
Last EDR Contact: 07/01/2019  
Next Scheduled EDR Contact: 10/14/2019  
Data Release Frequency: Varies

### US AIRS (AFS): Aerometric Information Retrieval System Facility Subsystem

Date of Government Version: 10/27/2009  
Date Data Arrived at EDR: 11/10/2009  
Date Made Active in Reports: 12/08/2009  
Number of Days to Update: 28

Source: N/A  
Telephone: N/A  
Last EDR Contact: 11/12/1996  
Next Scheduled EDR Contact: N/A  
Data Release Frequency: Annually

### US AIRS MINOR: Aerometric Information Retrieval System Facility Subsystem

Date of Government Version: 10/27/2009  
Date Data Arrived at EDR: 11/10/2009  
Date Made Active in Reports: 12/08/2009  
Number of Days to Update: 28

Source: N/A  
Telephone: N/A  
Last EDR Contact: 11/12/1996  
Next Scheduled EDR Contact: N/A  
Data Release Frequency: Annually

### US MINES: Active Mines & Mineral Plants Database Listing

Active Mines and Mineral Processing Plant operations for commodities monitored by the Minerals Information Team of the USGS.

Date of Government Version: 04/14/2011  
Date Data Arrived at EDR: 06/08/2011  
Date Made Active in Reports: 09/13/2011  
Number of Days to Update: 97

Source: USGS  
Telephone: 703-648-7709  
Last EDR Contact: 05/31/2019  
Next Scheduled EDR Contact: 09/09/2019  
Data Release Frequency: Varies

### US MINES 2: Active Mines & Mineral Plants Database Listing

Active Mines and Mineral Processing Plant operations for commodities monitored by the Minerals Information Team of the USGS.

Date of Government Version: 04/14/2011  
Date Data Arrived at EDR: 06/08/2011  
Date Made Active in Reports: 09/13/2011  
Number of Days to Update: 97

Source: USGS  
Telephone: 703-648-7709  
Last EDR Contact: 05/31/2019  
Next Scheduled EDR Contact: 09/09/2019  
Data Release Frequency: Varies

## GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

### US MINES 3: Active Mines & Mineral Plants Database Listing

Active Mines and Mineral Processing Plant operations for commodities monitored by the Minerals Information Team of the USGS.

Date of Government Version: 04/14/2011	Source: USGS
Date Data Arrived at EDR: 06/08/2011	Telephone: 703-648-7709
Date Made Active in Reports: 09/13/2011	Last EDR Contact: 05/31/2019
Number of Days to Update: 97	Next Scheduled EDR Contact: 09/09/2019
	Data Release Frequency: Varies

### ABANDONED MINES: Abandoned Mines

An inventory of land and water impacted by past mining (primarily coal mining) is maintained by OSMRE to provide information needed to implement the Surface Mining Control and Reclamation Act of 1977 (SMCRA). The inventory contains information on the location, type, and extent of AML impacts, as well as, information on the cost associated with the reclamation of those problems. The inventory is based upon field surveys by State, Tribal, and OSMRE program officials. It is dynamic to the extent that it is modified as new problems are identified and existing problems are reclaimed.

Date of Government Version: 03/27/2019	Source: Department of Interior
Date Data Arrived at EDR: 03/28/2019	Telephone: 202-208-2609
Date Made Active in Reports: 05/01/2019	Last EDR Contact: 06/19/2019
Number of Days to Update: 34	Next Scheduled EDR Contact: 09/23/2019
	Data Release Frequency: Quarterly

### FINDS: Facility Index System/Facility Registry System

Facility Index System. FINDS contains both facility information and 'pointers' to other sources that contain more detail. EDR includes the following FINDS databases in this report: PCS (Permit Compliance System), AIRS (Aerometric Information Retrieval System), DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes), FURS (Federal Underground Injection Control), C-DOCKET (Criminal Docket System used to track criminal enforcement actions for all environmental statutes), FFIS (Federal Facilities Information System), STATE (State Environmental Laws and Statutes), and PADS (PCB Activity Data System).

Date of Government Version: 02/15/2019	Source: EPA
Date Data Arrived at EDR: 03/05/2019	Telephone: (415) 947-8000
Date Made Active in Reports: 03/15/2019	Last EDR Contact: 06/05/2019
Number of Days to Update: 10	Next Scheduled EDR Contact: 09/16/2019
	Data Release Frequency: Quarterly

### DOCKET HWC: Hazardous Waste Compliance Docket Listing

A complete list of the Federal Agency Hazardous Waste Compliance Docket Facilities.

Date of Government Version: 05/31/2018	Source: Environmental Protection Agency
Date Data Arrived at EDR: 07/26/2018	Telephone: 202-564-0527
Date Made Active in Reports: 10/05/2018	Last EDR Contact: 05/24/2019
Number of Days to Update: 71	Next Scheduled EDR Contact: 09/09/2019
	Data Release Frequency: Varies

### ECHO: Enforcement & Compliance History Information

ECHO provides integrated compliance and enforcement information for about 800,000 regulated facilities nationwide.

Date of Government Version: 04/07/2019	Source: Environmental Protection Agency
Date Data Arrived at EDR: 04/09/2019	Telephone: 202-564-2280
Date Made Active in Reports: 05/23/2019	Last EDR Contact: 07/09/2019
Number of Days to Update: 44	Next Scheduled EDR Contact: 10/21/2019
	Data Release Frequency: Quarterly

### UXO: Unexploded Ordnance Sites

A listing of unexploded ordnance site locations

## GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 12/31/2017  
Date Data Arrived at EDR: 01/17/2019  
Date Made Active in Reports: 04/01/2019  
Number of Days to Update: 74

Source: Department of Defense  
Telephone: 703-704-1564  
Last EDR Contact: 07/15/2019  
Next Scheduled EDR Contact: 10/28/2019  
Data Release Frequency: Varies

### FUELS PROGRAM: EPA Fuels Program Registered Listing

This listing includes facilities that are registered under the Part 80 (Code of Federal Regulations) EPA Fuels Programs. All companies now are required to submit new and updated registrations.

Date of Government Version: 02/19/2019  
Date Data Arrived at EDR: 02/21/2019  
Date Made Active in Reports: 04/01/2019  
Number of Days to Update: 39

Source: EPA  
Telephone: 800-385-6164  
Last EDR Contact: 05/21/2019  
Next Scheduled EDR Contact: 09/02/2019  
Data Release Frequency: Quarterly

### **Other Ascertainable Records**

#### NV AIRS: Permitted Airs Facility Listing

A listing of permitted Airs facilities and their associated emissions information.

Date of Government Version: 03/06/2019  
Date Data Arrived at EDR: 03/22/2019  
Date Made Active in Reports: 06/10/2019  
Number of Days to Update: 80

Source: Division of Environmental Protection  
Telephone: 775-687-9359  
Last EDR Contact: 06/21/2019  
Next Scheduled EDR Contact: 09/30/2019  
Data Release Frequency: Semi-Annually

#### NV COAL ASH: Coal Ash Disposal Sites

A listing of coal ash plants.

Date of Government Version: 09/25/2018  
Date Data Arrived at EDR: 09/28/2018  
Date Made Active in Reports: 11/07/2018  
Number of Days to Update: 40

Source: Division of Environmental Protection  
Telephone: 775-687-9477  
Last EDR Contact: 05/28/2019  
Next Scheduled EDR Contact: 09/09/2019  
Data Release Frequency: Varies

#### NV Financial Assurance 1: Financial Assurance Information Listing

Financial assurance is intended to ensure that resources are available to pay for the cost of closure, post-closure care, and corrective measures if the owner or operator of a regulated facility is unable or unwilling to pay.

Date of Government Version: 06/01/2017  
Date Data Arrived at EDR: 06/19/2017  
Date Made Active in Reports: 09/28/2017  
Number of Days to Update: 101

Source: Department of Environmental Protection  
Telephone: 775-687-9465  
Last EDR Contact: 06/17/2019  
Next Scheduled EDR Contact: 09/30/2019  
Data Release Frequency: Varies

#### NV Financial Assurance 2: Financial Assurance Information

Solid waste facility financial assurance information.

Date of Government Version: 05/28/2019  
Date Data Arrived at EDR: 05/30/2019  
Date Made Active in Reports: 06/11/2019  
Number of Days to Update: 12

Source: Division of Environmental Protection  
Telephone: 775-687-9477  
Last EDR Contact: 05/30/2019  
Next Scheduled EDR Contact: 09/09/2019  
Data Release Frequency: Quarterly

#### CA HAZNET: Facility and Manifest Data

Facility and Manifest Data. The data is extracted from the copies of hazardous waste manifests received each year by the DTSC. The annual volume of manifests is typically 700,000 - 1,000,000 annually, representing approximately 350,000 - 500,000 shipments. Data are from the manifests submitted without correction, and therefore many contain some invalid values for data elements such as generator ID, TSD ID, waste category, and disposal method. This database begins with calendar year 1993.

## GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 12/31/2017  
Date Data Arrived at EDR: 05/29/2019  
Date Made Active in Reports: 07/22/2019  
Number of Days to Update: 54

Source: California Environmental Protection Agency  
Telephone: 916-255-1136  
Last EDR Contact: 07/12/2019  
Next Scheduled EDR Contact: 10/21/2019  
Data Release Frequency: Annually

### NV HMRI: Hazardous Materials Repository Information Data

Emergency Planning and Community Right-to-Know Act (EPCRA) required facilities which store or manufacture hazardous materials to prepare and submit a chemical inventory report by March 1st of each year to the State Emergency Response Commission (SERC), LEPC and the local fire department. The inventory form must include information on all hazardous chemicals present at the facility during the previous calendar year in amounts that meet or exceed thresholds.

Date of Government Version: 08/05/2008  
Date Data Arrived at EDR: 08/05/2008  
Date Made Active in Reports: 08/13/2008  
Number of Days to Update: 8

Source: State Emergency Response Commission  
Telephone: 775-687-6973  
Last EDR Contact: 05/10/2019  
Next Scheduled EDR Contact: 08/26/2019  
Data Release Frequency: Semi-Annually

### NV NPDES: Permitted Facility Listing

A listing of permitted wastewater facilities.

Date of Government Version: 03/26/2019  
Date Data Arrived at EDR: 03/28/2019  
Date Made Active in Reports: 06/10/2019  
Number of Days to Update: 74

Source: Department of Environmental Protection  
Telephone: 775-687-9414  
Last EDR Contact: 06/17/2019  
Next Scheduled EDR Contact: 09/30/2019  
Data Release Frequency: Varies

### EDR MGP: EDR Proprietary Manufactured Gas Plants

The EDR Proprietary Manufactured Gas Plant Database includes records of coal gas plants (manufactured gas plants) compiled by EDR's researchers. Manufactured gas sites were used in the United States from the 1800's to 1950's to produce a gas that could be distributed and used as fuel. These plants used whale oil, rosin, coal, or a mixture of coal, oil, and water that also produced a significant amount of waste. Many of the byproducts of the gas production, such as coal tar (oily waste containing volatile and non-volatile chemicals), sludges, oils and other compounds are potentially hazardous to human health and the environment. The byproduct from this process was frequently disposed of directly at the plant site and can remain or spread slowly, serving as a continuous source of soil and groundwater contamination.

Date of Government Version: N/A  
Date Data Arrived at EDR: N/A  
Date Made Active in Reports: N/A  
Number of Days to Update: N/A

Source: EDR, Inc.  
Telephone: N/A  
Last EDR Contact: N/A  
Next Scheduled EDR Contact: N/A  
Data Release Frequency: No Update Planned

### EDR Hist Auto: EDR Exclusive Historical Auto Stations

EDR has searched selected national collections of business directories and has collected listings of potential gas station/filling station/service station sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include gas station/filling station/service station establishments. The categories reviewed included, but were not limited to gas, gas station, gasoline station, filling station, auto, automobile repair, auto service station, service station, etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A  
Date Data Arrived at EDR: N/A  
Date Made Active in Reports: N/A  
Number of Days to Update: N/A

Source: EDR, Inc.  
Telephone: N/A  
Last EDR Contact: N/A  
Next Scheduled EDR Contact: N/A  
Data Release Frequency: Varies

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## EDR Hist Cleaner: EDR Exclusive Historical Cleaners

EDR has searched selected national collections of business directories and has collected listings of potential dry cleaner sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include dry cleaning establishments. The categories reviewed included, but were not limited to dry cleaners, cleaners, laundry, laundromat, cleaning/laundry, wash & dry etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A  
Date Data Arrived at EDR: N/A  
Date Made Active in Reports: N/A  
Number of Days to Update: N/A

Source: EDR, Inc.  
Telephone: N/A  
Last EDR Contact: N/A  
Next Scheduled EDR Contact: N/A  
Data Release Frequency: Varies

## EDR RECOVERED GOVERNMENT ARCHIVES

### *Exclusive Recovered Govt. Archives*

#### NV RGA HWS: Recovered Government Archive State Hazardous Waste Facilities List

The EDR Recovered Government Archive State Hazardous Waste database provides a list of SHWS incidents derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the Department of Conservation and Natural Resources in Nevada.

Date of Government Version: N/A  
Date Data Arrived at EDR: 07/01/2013  
Date Made Active in Reports: 12/26/2013  
Number of Days to Update: 178

Source: Department of Conservation and Natural Resources  
Telephone: N/A  
Last EDR Contact: 06/01/2012  
Next Scheduled EDR Contact: N/A  
Data Release Frequency: Varies

#### NV RGA LF: Recovered Government Archive Solid Waste Facilities List

The EDR Recovered Government Archive Landfill database provides a list of landfills derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the Department of Conservation and Natural Resources in Nevada.

Date of Government Version: N/A  
Date Data Arrived at EDR: 07/01/2013  
Date Made Active in Reports: 01/16/2014  
Number of Days to Update: 199

Source: Department of Conservation and Natural Resources  
Telephone: N/A  
Last EDR Contact: 06/01/2012  
Next Scheduled EDR Contact: N/A  
Data Release Frequency: Varies

#### NV RGA LUST: Recovered Government Archive Leaking Underground Storage Tank

The EDR Recovered Government Archive Leaking Underground Storage Tank database provides a list of LUST incidents derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the Department of Conservation and Natural Resources in Nevada.

Date of Government Version: N/A  
Date Data Arrived at EDR: 07/01/2013  
Date Made Active in Reports: 12/26/2013  
Number of Days to Update: 178

Source: Department of Conservation and Natural Resources  
Telephone: N/A  
Last EDR Contact: 06/01/2012  
Next Scheduled EDR Contact: N/A  
Data Release Frequency: Varies

## COUNTY RECORDS

### WASHOE COUNTY:

#### Underground Storage Tank in Washoe County

A listing of underground storage tank sites located in Washoe County.

Date of Government Version: 06/03/2019  
Date Data Arrived at EDR: 06/03/2019  
Date Made Active in Reports: 06/05/2019  
Number of Days to Update: 2

Source: Washoe County Department of Environmental Health  
Telephone: 775-328-2493  
Last EDR Contact: 07/02/2019  
Next Scheduled EDR Contact: 09/09/2019  
Data Release Frequency: Quarterly

## GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

### OTHER DATABASE(S)

Depending on the geographic area covered by this report, the data provided in these specialty databases may or may not be complete. For example, the existence of wetlands information data in a specific report does not mean that all wetlands in the area covered by the report are included. Moreover, the absence of any reported wetlands information does not necessarily mean that wetlands do not exist in the area covered by the report.

#### Oil/Gas Pipelines

Source: PennWell Corporation

Petroleum Bundle (Crude Oil, Refined Products, Petrochemicals, Gas Liquids (LPG/NGL), and Specialty Gases (Miscellaneous)) N = Natural Gas Bundle (Natural Gas, Gas Liquids (LPG/NGL), and Specialty Gases (Miscellaneous)). This map includes information copyrighted by PennWell Corporation. This information is provided on a best effort basis and PennWell Corporation does not guarantee its accuracy nor warrant its fitness for any particular purpose. Such information has been reprinted with the permission of PennWell.

#### Electric Power Transmission Line Data

Source: PennWell Corporation

This map includes information copyrighted by PennWell Corporation. This information is provided on a best effort basis and PennWell Corporation does not guarantee its accuracy nor warrant its fitness for any particular purpose. Such information has been reprinted with the permission of PennWell.

**Sensitive Receptors:** There are individuals deemed sensitive receptors due to their fragile immune systems and special sensitivity to environmental discharges. These sensitive receptors typically include the elderly, the sick, and children. While the location of all sensitive receptors cannot be determined, EDR indicates those buildings and facilities - schools, daycares, hospitals, medical centers, and nursing homes - where individuals who are sensitive receptors are likely to be located.

#### AHA Hospitals:

Source: American Hospital Association, Inc.

Telephone: 312-280-5991

The database includes a listing of hospitals based on the American Hospital Association's annual survey of hospitals.

#### Medical Centers: Provider of Services Listing

Source: Centers for Medicare & Medicaid Services

Telephone: 410-786-3000

A listing of hospitals with Medicare provider number, produced by Centers of Medicare & Medicaid Services, a federal agency within the U.S. Department of Health and Human Services.

#### Nursing Homes

Source: National Institutes of Health

Telephone: 301-594-6248

Information on Medicare and Medicaid certified nursing homes in the United States.

#### Public Schools

Source: National Center for Education Statistics

Telephone: 202-502-7300

The National Center for Education Statistics' primary database on elementary and secondary public education in the United States. It is a comprehensive, annual, national statistical database of all public elementary and secondary schools and school districts, which contains data that are comparable across all states.

#### Private Schools

Source: National Center for Education Statistics

Telephone: 202-502-7300

The National Center for Education Statistics' primary database on private school locations in the United States.

#### Daycare Centers: Child Care Facility List

Source: Department of Human Resources

Telephone: 775-684-1100

**Flood Zone Data:** This data was obtained from the Federal Emergency Management Agency (FEMA). It depicts 100-year and 500-year flood zones as defined by FEMA. It includes the National Flood Hazard Layer (NFHL) which incorporates Flood Insurance Rate Map (FIRM) data and Q3 data from FEMA in areas not covered by NFHL.

Source: FEMA

Telephone: 877-336-2627

Date of Government Version: 2003, 2015

## GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002, 2005 and 2010 from the U.S. Fish and Wildlife Service.

State Wetlands Data: Wetland Inventory

Source: Natural Heritage Program

Telephone: 775-684-2900

### STREET AND ADDRESS INFORMATION

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**EXHIBIT I - DRAFT NOTICE AND AFFIDAVIT**



**PUBLIC UTILITIES COMMISSION OF NEVADA**  
**DRAFT NOTICE**  
**(Applications, Tariff Filings, Complaints, and Petitions)**

Pursuant to Nevada Administrative Code (“NAC”) 703.162, the Commission requires that a draft notice be included with all applications, tariff filings, complaints and petitions. Please complete and include **ONE COPY** of this form with your filing. (Completion of this form may require the use of more than one page.)

A title that generally describes the relief requested (see NAC 703.160(4)(a)):

**Application of Sierra Pacific Power Company d/b/a NV Energy for a Permit to Construct the South Reno Second Source Gas Project under the Utility Environmental Protection Act.**

The name of the applicant, complainant, petitioner or the name of the agent for the applicant, complainant or petitioner (see NAC 703.160(4)(b)):

**Sierra Pacific Power Company d/b/a NV Energy**

A brief description of the purpose of the filing or proceeding, including, without limitation, a clear and concise introductory statement that summarizes the relief requested or the type of proceeding scheduled **AND** the effect of the relief or proceeding upon consumers (see NAC 703.160(4)(c)):

**Sierra Pacific Power Company is requesting the Public Utilities Commission of Nevada issue pursuant the Utility Environmental Protection Act, a permit to construct a new 16 inch diameter steel high pressure distribution pipeline and multiple pressure regulating stations in Tracy, Lockwood and south Reno, Nevada. This Project is presented in two stages, the first consisting of nine miles of new pipeline between Tracy and Lockwood, the second consisting of seven miles of new pipeline continuing from Lockwood to south Reno.**

A statement indicating whether a consumer session is required to be held pursuant to Nevada Revised Statute (“NRS”) 704.069(1)<sup>1</sup>:

**No. A consumer session is not required by NRS § 704.069.**

If the draft notice pertains to a tariff filing, please include the tariff number **AND** the section number(s) or schedule number(s) being revised.

**Not Applicable**

---

<sup>1</sup> NRS 704.069 states in pertinent part:

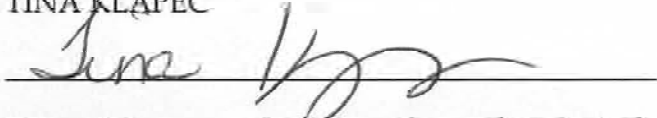
1. The Commission shall conduct a consumer session to solicit comments from the public in any matter pending before the Commission pursuant to NRS 704.061 to 704.110 inclusive, in which:
  - (a) A public utility has filed a general rate application, an application to recover the increased cost of purchased fuel, purchased power, or natural gas purchased for resale or an application to clear its deferred accounts; and
  - (b) The changes proposed in the application will result in an increase in annual gross operating revenue, as certified by the applicant, in an amount that will exceed \$50,000 or 10 percent of the applicant’s annual gross operating revenue, whichever is less.

# AFFIDAVIT OF PUBLICATION

STATE OF NEVADA

COUNTY OF LYON

TINA KLAPEC



Being duly sworn, deposes and says that she is the Editor of the COMSTOCK CHRONICLE, a weekly newspaper, published in Virginia City, Storey County, Nevada, that she has charge of and knows the advertising appearing in the said newspaper, and the:

BEFORE THE PUBLIC UTILITIES COMMISSION OF NEVADA NOTICE OF APPLICATION DOCKET No. 20-05025

of which copy is hereunto attached, was first published in said newspaper in its issue dated

May 29, 2020

and was published in each of the following issues thereafter

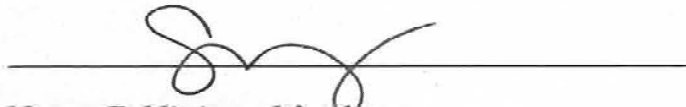
May 29, 2020

the date of the last publication being in the issue of

May 29, 2020

Subscribed and sworn to before me this, the

2<sup>nd</sup> day of June, 2020



Notary Public in and for the  
County of Lyon, State of Nevada



PROOF OF  
PUBLICATION

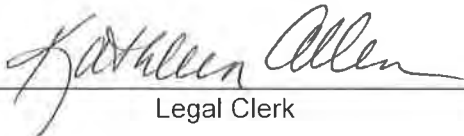
STATE OF WISCONSIN SS.  
COUNTY OF BROWN

NEVADA ENERGY  
6100 NEIL RD


RENO NV 89511

Being first duly sworn, deposes and says: That as the legal clerk of the Reno Gazette-Journal, a daily newspaper of general circulation published in Reno, Washoe County, State of Nevada, that the notice referenced below has published in each regular and entire issue of said newspaper between the date: 05/27/2020 - 05/27/2020, for exact publication dates please see last line of Proof of Publication below.

05/27/2020

  
Legal Clerk

Subscribed and sworn before me this  
27th of May 2020.

  
NOTARY PUBLIC RESIDING  
AT STATE OF WISCONSIN  
COUNTY OF BROWN

Notary Expires: 8-25-23

SHELLY HORA  
Notary Public  
State of Wisconsin

Ad#: 0004208638  
P O : 20-060

# of Affidavits 1

This is not an invoice

BEFORE THE PUBLIC UTILITIES COMMISSION OF NEVADA  
NOTICE OF APPLICATION

Sierra Pacific Power Company, d/b/a NV Energy ("Sierra"), intends to submit an application for a permit to construct a utility facility, namely a new 16-inch diameter steel high pressure gas distribution pipeline and multiple pressure regulating stations in Tracy, Lockwood, and south Reno, Nevada. This request for a permit to construct will be filed with the Public Utilities Commission of Nevada ("PUC-N") pursuant to the Utility Environmental Protection Act ("UEPA") under Nevada Revised Statutes chapter 704, sections 820 to 900 and Nevada Administrative Code, chapter 703, sections 415 to 427.

NOTICE OF APPLICATION FOR A PERMIT TO CONSTRUCT  
UNDER UEPA A NEW GAS LINE BETWEEN TRACY AND SOUTH  
RENO.

Notice is hereby given to persons residing in the municipalities in which the utility facility to be constructed will be located. Sierra will request a permit to construct the following utility facilities:

Sierra is proposing to construct a new 16-inch diameter steel high pressure distribution pipeline and multiple pressure regulating stations in Tracy, Lockwood and the south Reno area in Washoe and Storey counties, Nevada. This project is presented in stages, the first consisting of nine miles of new pipeline between Tracy and Lockwood, the second consisting of seven miles of new pipeline continuing from Lockwood into south Reno. Stage 1 will facilitate converting more than 400 existing propane customers to natural gas and provide a natural gas source for new customers in the Lockwood area. Stage 2 will provide additional delivery capacity to south Reno to support a growing region of the existing distribution system.

NV Energy is proposing to construct Stage 1 and have those facilities in service by summer of 2022 with Stage 2 complete in winter of 2022. A description of the project components are as follows:

Component 1 - Waltham Regulator Station Location  
Component 2 - Waltham to Lockwood High Pressure Distribution Pipeline

Component 3 - Lockwood Regulator Station Location  
Component 4 - Lockwood to South Reno High Pressure Distribution Pipeline

Component 5 - South Reno Regulator Station Location  
The contents of the UEPA Application will include, among other things:

- A description of the proposed facility requiring a permit to construct from the PUCN and its location, including a description of any associated equipment proposed for the facility and diagrams of the location and layout of the proposed utility facility;
  - An environmental statement that describes the environmental characteristics of the project area, the potential environmental impacts from the construction and specific mitigation measures to be implemented to reduce those impacts;
  - A list of federal, state, regional and local agencies whose approval may be required for the proposed utility facility; and
  - An explanation of the extent to which the proposed facility is needed to ensure reliable utility service to gas customers within this state.
- The UEPA application will be filed under and governed by the provisions of the UEPA. Protests and written comments about the granting of the UEPA application must be filed with the PUCN as provided by law.

DATED this 27th day of May, 2020.

NV ENERGY  
No. 4208638

5/27/2020

**EXHIBIT J – CERTIFICATE OF SERVICE**

**CERTIFICATION OF SERVICE**

I hereby certify that I have served the foregoing **SIERRA PACIFIC POWER COMPANY D/B/A NV ENERGY'S FILING** in Docket No. 20-06\_\_\_\_ upon the persons listed below by electronic mail:

Tammy Cordova Staff Counsel Public Utilities Commission of Nevada 1150 E. William Street Carson City, NV 89701-3109 tcordova@puc.nv.gov	Staff Counsel Division Public Utilities Commission of Nevada 9075 West Diablo Drive Suite 250 Las Vegas, NV 89148 pucn.sc@puc.nv.gov
Greg Lovato Division of Environmental Protection Nevada Department of Conservation and Natural Resources 901 S. Stewart Street, Ste. 1003 Carson City, NV 89701 glovato@ndep.nv.gov	Attorney General's Office Bureau of Consumer Protection 100 N. Carson St. Carson City, NV 89701 bcpserv@ag.nv.gov
Skip Canfield Nevada Division of State Lands 901 S. Stewart Street, Ste. 5003 Carson City, NV 89701-5246 scanfield@lands.nv.gov	Nevada State Clearinghouse Dept. of Administration 901 S. Stewart Street, Ste. 5003 Carson City, NV 89701-5246 nevadaclearinghouse@lands.nv.gov
Nancy Parent Washoe County Clerk 1001 E. Ninth St. Bldg. A Reno, NV 89512 clerkadmin@washoecounty.us	Vanessa Stephens Storey County Clerk-Treasurer 26 S. B Street, Drawer D Virginia City, NV 89440 clerk@storeycounty.org

DATED this 11<sup>th</sup> day of June, 2020.

/s/Lori Petersen  
Lori Petersen  
Senior Legal Administrative Assistant  
Sierra Pacific Power Company

**OFFICE OF THE WASHOE COUNTY TREASURER**  
**Tammi Davis, Treasurer**

1001 E 9<sup>TH</sup> St - D140  
P O Box 30039  
Reno NV 89520-3039

MONTHLY STATEMENT OF WASHOE COUNTY TREASURER FOR  
MONTH ENDING MAY 31, 2020

BOARD OF COUNTY COMMISSIONERS  
WASHOE COUNTY  
RENO, NEVADA

RE: NRS 354.280

Honorable Commissioners:

I hereby submit this summary record of the source and amount of all receipts, apportionments to, payments from and balances in all funds and separate accounts as required by referenced statute. Detail information for these funds is available in my office.

CASH ON DEPOSIT	OUTSTANDING CHECKS	BOOK BALANCE
\$18,627,909.11	\$834,227.06	\$17,793,682.05

INVESTMENTS (Reported at Market - All Groups)
\$ 567,721,652.89

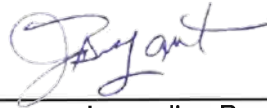
Unapportioned Funds (Secured & Unsecured)	Washoe County	Restricted Funds	Other Agencies	Total
	\$2,444,866.06	\$843,505.85	\$4,770,282.63	\$8,058,654.54

  
Brenda Mathers, Chief Deputy Treasurer

CLERK OF THE COURT  
MONTHLY FINANCIAL STATEMENT  
STATE OF NEVADA, COUNTY OF WASHOE  
Month Ending JUNE 30, 2020

Jacqueline Bryant, Clerk of the Court, in compliance with NRS 19.090, and being first duly sworn, and under penalty of perjury, deposes and says that the following is a full and correct statement of all fees, percentages or compensation received in my official capacity during the preceding three months:

Clerk of the Court	Law Library Fund	\$	4,815.00
	Additional Divorce Filing Fee	\$	115.00
	*County General Fund	\$	117,979.00
	State Civil Fee	\$	15,829.00
	Legal Aid Filing Fee	\$	18,998.00
	TOTAL		<u>\$157,736.00</u>



\_\_\_\_\_  
Jacqueline Bryant  
District Court Administrator/Clerk of Court

\* Included in County General Fund are the following fees: balance of civil action, certified copies of all miscellaneous.

CASH REGISTER  
READOUT

T.R. Rec.No.  
( Doc. No)

UNIT ID. CLERK - JUDICIAL  
Date: July 1, 2020

FOR AUDIT AND CONTROL PURPOSES PLEASE INDICATE THE REASON FOR THIS COLLECTION.  
(Attach any additional document if this would help to clarify the collection.)

DISTRICT COURT FEES COLLECTED FOR JUNE 2020

ACCOUNTS TO BE CREDITED					AMOUNT			
CR/GF/OP	ACCOUNT DESCRIPTION	ACCOUNTING CODE NUMBERS						
		ORDER	COST CENTER	ACCOUNT				
OP	Legal Aid (Washoe Legal Services) (01)		990023	441007	10,167.50	legalaidd	\$	18,998.00
OP	Legal Aid (Elderly Indigent) Sr. Center (02)		250411	460720	3,480.50			
OP	State Civil (03)		990019	441022	10,144.00	state civil	\$	15,829.00
GF	Law Library (04)		123100	460222	4,815.00	law library	\$	4,815.00
GF	Clerk Fees (05,6,7)		120101	460210	23,910.00	general	\$	117,979.00
CR	DC Technology SB106 (06)	20038	120105	460210	392.00			
OP	Legal Aid (Washoe Legal Services) (08)		990023	441078	5,350.00			
GF	Additional Divorce Answer Fee (09)		120231	460220	115.00	add'l div	\$	115.00
GF	Mediation (10)		120331	471205	2,200.00			
OP	Neighborhood Justice Center (10J)		270710	460225	2,200.00			
GF	Arbitration (11)		120111	471215	10.00	TOTAL:	\$	157,736.00
OP	Displaced Homemakers (12)		990019	441021	3,630.00			
GF	Divorce Training (13)		120231	460223	610.00			
GF	Family Mediation Fee (14)		120331	471210	550.00			
GF	CD Recording/Record on CD (15,17)		120311	485300	375.00			
OP	Vital Statistics (State of NV) (18)		990019	441004	1,220.00			
OP	State of NV (OAC / Tech) (19)		990019	441020	490.00			
OP	State of NV (OAC / Judges) (20)		990019	441019	245.00			
CR	Court Expansion Fees AB65 (21)	20326		460211	56,698.00			
CR	Court Security Fees AB65 (22)	20335		460213	8,800.00			
CR	Mtn to Modify Div SB388	20408		460214	770.00			
CR	Opp Mtn to Mod Div SB388	20409		460215	1,664.00			
GF	eFile Subscription		120106	460212	19,500.00			
GF	Attorney ID Badge Fee		120101	485320	-			
GF	Attorney ID Badge Fee PW		160100	485100	-			
GF	Law Library Fine/Fee		123100	485100	-			
OP	Foreclosure Mediation State (34)		990019	460121	100.00			
GF	Foreclosure Mediator (35)	20444		460220	300.00			
GF	Over/Short (Filing Office)		120231	711300	-			
Credit Card WM:					TOTAL \$ 157,736.00			
Fee Bank Total:								
Currency:								
TOTAL:								
TOTAL: \$ -					TOTAL \$ 157,736.00			

Prepared By: H. Potts

ACCEPTED BY: TAMMI DAVIS  
Washoe County Treasurer



		TOTAL	CARCTGL
Legal Aid (WLS)	01	\$10,167.50	
Legal Aid Sr. Center	02	\$3,480.50	
State Civil	03	\$10,144.00	
Law Library	04	\$4,815.00	
Clerk Fees	05,6,7	\$23,910.00	
DC Technology SB106	06	\$392.00	
Legal Aid (WLS)	08	\$5,350.00	
Add'l Divorce Answer	09	\$115.00	
Mediation	10	\$2,200.00	
Neighborhood Justice	10J	\$2,200.00	
Arbitration	11	\$10.00	
Displaced Homemakers	12	\$3,630.00	
Divorce Training	13	\$610.00	
Family Mediation Fee	14	\$550.00	
Video Tapes	15,17	\$375.00	
Vital Statistics	18	\$1,220.00	
State of NV AOC/Tech	19	\$490.00	
State of NV AOC/Judge	20	\$245.00	
Court Expansion Fees AB65	21	\$56,698.00	
Court Security Fee AB65	22	\$8,800.00	
Mtn to Mod Div SB388	22JP	\$770.00	
Opp Mtn to Mod Div SB388	22OP	\$1,664.00	
eFile Subscription	30	\$19,500.00	
Attorney ID Badge Fee	31	\$0.00	
Attorney ID Badge Fee PW	32	\$0.00	
Law Library Fine	33	\$0.00	
Foreclosure State	34	\$100.00	
Foreclosure Mediator	35	\$300.00	
Over/Short Filing Office		\$0.00	
		<hr/>	<hr/>
		\$157,736.00	\$0.00

**Carson-Truckee Water  
Conservancy District  
Annual Fiscal Report - 6/30/2020  
This report is being published pursuant to NRS 354.561**

**General Fund**

	ACTUAL PRIOR YEAR ENDING 6/30/2019	ESTIMATED CURRENT YEAR ENDING 6/30/2020	FINAL APPROVED BUDGET YEAR ENDING 6/30/2021
Fiscal Year Beginning Fund Balance	1,188,853	1,391,348	1,391,348
Total Available Revenues	410,617	348,280	356,630
Total Expenditures	208,122	348,280	356,630
Fiscal Year Ending Fund Balance	1,391,348	1,391,348	1,391,348



**Gerlach General Improvement District**  
**410 Cottonwood Street - P.O. Box 209**  
**Gerlach, NV 89412**  
**Ph: (775) 557-2601 Fax (775) 557-2605**

May 26, 2020

Washoe County Clerk's Office  
P.O. Box 11130  
Reno, NV 89520  
Attention: Nancy Parent

**FY 2021 Final Budget Gerlach GID**

Dear Ms. Parent:

Enclosed is a copy of the Gerlach General Improvement District's Final FY 2021 Budget which was adopted by the governing board on May 21, 2020 and submitted to the State of Nevada Department of Taxation.

If you have any questions, please contact me.

Sincerely yours,

Susie Jackson  
Office Manager  
Gerlach General Improvement District

Enclosure(s): 1

Gerlach General Improvement District  
410 Cottonwood Street  
P.O. Box 209  
Gerlach, Nevada 89412

Nevada Department of Taxation  
1550 College Parkway, Suite 115  
Carson City, NV 89706-7937

Gerlach General Improvement District herewith submits the FINAL budget for the  
fiscal year ending June 30, 2021

This budget contains 1 funds, including Debt Service, requiring property tax revenues totaling \$ 11,728

The property tax rates computed herein are based on preliminary data. If the final state computed revenue limitation permits,  
the tax rate will be increased by an amount not to exceed 0 If the final computation requires, the tax rate will be  
lowered.

This budget contains 0 governmental fund types with estimated expenditures of \$ 0 and  
1 proprietary funds with estimated expenses of \$ 362,419

Copies of this budget have been filed for public record and inspection in the offices enumerated in NRS 354.596 (Local  
Government Budget and Finance Act).

CERTIFICATION

I Susan Jackson  
(Print Name)  
Office Manager Gerlach GID  
(Title)

certify that all applicable funds and financial  
operations of this Local Government are  
listed herein

Signed: Susan Jackson

Dated: 21-May-20

APPROVED BY THE GOVERNING BOARD

*[Handwritten signatures]*  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

SCHEDULED PUBLIC HEARING:

(Must be held from May 18, 2020 to May 31, 2020 this year)

Date and Time: May 21, 2020 @ 5PM

Publication Date: 13-May-20

Place: Gerlach Community Center

FULL TIME EQUIVALENT EMPLOYEES BY FUNCTION

	ACTUAL PRIOR YEAR ENDING 06/30/19	ESTIMATED CURRENT YEAR ENDING 06/30/20	BUDGET YEAR ENDING 06/30/21
General Government			
Judicial			
Public Safety			
Public Works	1.9	1.9	1.9
Sanitation			
Health			
Welfare			
Culture and Recreation			
Community Support			
TOTAL GENERAL GOVERNMENT	1.9	1.9	1.9
Utilities			
Hospitals			
Transit Systems			
Airports			
Other			
TOTAL	1.9	1.9	1.9

POPULATION (AS OF JULY 1)	135	135	135
SOURCE OF POPULATION ESTIMATE*	Entity estimate	Entity estimate	Entity estimate
Assessed Valuation (Secured and Unsecured Only)	4,455,741	4,654,016	4,502,965
Net Proceeds of Mines			
TOTAL ASSESSED VALUE	4,455,741	4,654,016	4,502,965
TAX RATE			
General Fund	0.2998	0.2998	0.2998
Special Revenue Funds			
Capital Projects Funds			
Debt Service Funds			
Enterprise Fund			
Other			
TOTAL TAX RATE	0.2998	0.2998	0.2998

\* Use the population certified by the state in March each year. Small districts may use a number developed per the instructions (page 6) or the best information available.

Gerlach General Improvement District  
(Local Government)

SCHEDULE S-2 - STATISTICAL DATA

**PROPERTY TAX RATE AND REVENUE RECONCILIATION**

Fiscal Year 2020-2021

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
	ALLOWED TAX RATE	ASSESSED VALUATION	ALLOWED AD VALOREM REVENUE [(1) X (2)/100]	TAX RATE LEVIED	TOTAL AD VALOREM REVENUE WITH NO CAP [(2, line A)X(4)/100]	AD VALOREM TAX ABATEMENT [(5) - (7)]	AD VALOREM REVENUE WITH CAP
OPERATING RATE: A. PROPERTY TAX Subject to Revenue Limitations	0.6694	4,502,965	30,143	0.2998	13,500	(1,772)	11,728
B. PROPERTY TAX Outside Revenue Limitations: Net Proceeds of Mines					XXXXXXXXXXXXXXXXXX		
VOTER APPROVED: C. Voter Approved Overrides							
LEGISLATIVE OVERRIDES D. Accident Indigent (NRS 428.185)							
E. Indigent (NRS 428.285)							
F. Capital Acquisition (NRS 354.59815)							
G. Youth Services Levy (NRS 62B.150, 62B.160)							
H. Legislative Overrides							
I. SCCRT Loss (NRS 354.59813)							
J. Other:							
K. Other:							
L. SUBTOTAL LEGISLATIVE OVERRIDES							
M. SUBTOTAL A, C, L	0.6694	4,502,965	30,143	0.2998	13,500	(1,772)	11,728
N. Debt							
O. TOTAL M AND N	0.6694	4,502,965	30,143	0.2998	13,500	(1,772)	11,728

Gerlach General Improvement District  
 (Local Government)  
 SCHEDULE S-3 - PROPERTY TAX RATE  
 AND REVENUE RECONCILIATION

The Allowed Revenue required for column 3 can be obtained from the March 15 Final Revenue Projections or manually calculated.  
 If an entity chooses to budget for an amount in column 5 which is lower or higher than the amount produced by the formula,  
 please attach an explanation.

SCHEDULE A-2 PROPRIETARY AND NONEXPENDABLE TRUST FUNDS

Budget For Fiscal Year Ending June 30, 2021

Budget Summary for Gerlach General Improvement District  
(Local Government)

FUND NAME	*	OPERATING REVENUES (1)	OPERATING EXPENSES (2) **	NONOPERATING REVENUES (3)	NONOPERATING EXPENSES (4)	OPERATING TRANSFERS		NET INCOME (7)
						IN (5)	OUT(6)	
Water Fund	E	221,496	343,450	39,128	18,969	-	-	(101,795)
TOTAL		221,496	343,450	39,128	18,969	-	-	(101,795)

\* FUND TYPES:   E - Enterprise  
                  I - Internal Service  
                  N - Nonexpendable Trust

\*\* Include Depreciation

PROPRIETARY FUND	(1)	(2)	(3) (4) BUDGET YEAR ENDING 06/30/21	
	ACTUAL PRIOR YEAR ENDING 6/30/2019	ESTIMATED CURRENT YEAR ENDING 6/30/2020	TENTATIVE APPROVED	FINAL APPROVED
OPERATING REVENUE				
Water user fees	178,436	176,750	115,600	115,600
Sewer user fees	53,031	48,000	52,632	52,632
Garbage disposal	51,869	46,000	53,264	53,264
Total Operating Revenue	283,336	270,750	221,496	221,496
OPERATING EXPENSE				
Accounting	10,342	10,500	10,000	10,000
Depreciation/Amortization	101,548	102,000	102,000	102,000
Engineering & grant expense	-	-	-	-
Insurance	6,806	8,000	8,500	8,500
Legal Fees	2,213	3,500	3,000	3,000
Maintenance and supplies	38,521	52,000	66,700	66,700
Miscellaneous	93	-	-	-
Office expenses	3,092	2,600	4,224	4,224
Payroll taxes and related benefits	11,877	16,500	20,590	20,590
Transfer station	42,090	39,600	40,260	40,260
Utilities	15,450	15,600	16,176	16,176
Wages	60,571	71,000	72,000	72,000
Total Operating Expense	292,603	321,300	343,450	343,450
Operating Income or (Loss)	(9,267)	(50,550)	(121,954)	(121,954)
NONOPERATING REVENUES				
Ad Valorem Taxes	11,175	11,300	11,728	11,728
Donation revenue	2,500			
Miscellaneous	-	1,625		
Interest revenues	14,249	13,566	15,200	15,200
Rental revenue	7,575	6,000	6,200	6,200
Proceeds on sale of land held for sale	60,816	40,000	6,000	6,000
Grant revenue	38,377	-		
Total Nonoperating Revenues	134,692	72,491	39,128	39,128
NONOPERATING EXPENSES				
Interest Expense	16,500	15,752	12,969	12,969
Expenses relating to land held for investment			6,000	6,000
GIA Land sale expense		3,500		
Bad Debt				
Total Nonoperating Expenses	16,500	19,252	18,969	18,969
Net Income before Operating Transfers				
Transfers (Schedule T)				
In				
Out				
Net Operating Transfers	-	-	-	-
CHANGE IN NET POSITION	108,925	2,689	(101,795)	(101,795)

Gerlach General Improvement District  
(Local Government)

SCHEDULE F-1 REVENUES, EXPENSES AND NET POSITION

FUND

Proprietary



<b>PROPRIETARY FUND</b>	(1)	(2)	(3) (4) BUDGET YEAR ENDING 06/30/21	
	ACTUAL PRIOR YEAR ENDING 6/30/2019	ESTIMATED CURRENT YEAR ENDING 6/30/2020	TENTATIVE APPROVED	FINAL APPROVED
A. CASH FLOWS FROM OPERATING ACTIVITIES:				
Cash received from customers	283,335	270,750	221,496	221,496
Cash paid to employees	(72,448)	(87,500)	(92,590)	(92,590)
Cash paid to suppliers	(137,757)	(131,800)	(148,860)	(148,860)
a. Net cash provided by (or used for) operating activities	73,130	51,450	(19,954)	(19,954)
B. CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES:				
Ad valorem tax	11,175	11,300	11,728	11,728
Other receipts		1,625	-	-
b. Net cash provided by (or used for) noncapital financing activities	11,175	12,925	11,728	11,728
C. CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES:				
Capital expenditures	(57,383)	-	-	-
Proceeds from grants	38,377	-	-	-
Principal payments on note payable	(58,203)	(28,471)	11,540	11,540
Interest payments on note payable	(16,500)	(15,752)	(12,969)	(12,969)
Rental revenue	7,575	6,000		
Cash contributions received	2,500			
Transfers to restricted capital replacement fund	(35,101)			
Proceeds on sale of land held for sale, net of costs	61,300	22,500	-	-
c. Net cash provided by (or used for) capital and related financing activities	(57,435)	(15,723)	(1,429)	(1,429)
D. CASH FLOWS FROM INVESTING ACTIVITIES:				
Interest income	14,249	13,566	15,200	15,200
d. Net cash provided by (or used in) investing activities	14,249	13,566	15,200	15,200
NET INCREASE (DECREASE) in cash and cash equivalents (a+b+c+d)	41,119	62,218	5,545	5,545
CASH AND CASH EQUIVALENTS AT JULY 1, 20xx	323,735	364,854	427,072	427,072
CASH AND CASH EQUIVALENTS AT JUNE 30, 20XX	364,854	427,072	432,617	432,617

Gerlach General Improvement District  
(Local Government)

SCHEDULE F-2 STATEMENT OF CASH FLOWS

FUND

Proprietary

ALL EXISTING OR PROPOSED  
GENERAL OBLIGATION BONDS, REVENUE BONDS,  
MEDIUM-TERM FINANCING, CAPITAL LEASES AND  
SPECIAL ASSESSMENT BONDS

\* - Type  
1 - General Obligation Bonds  
2 - G.O. Revenue Supported Bonds  
3 - G.O. Special Assessment Bonds  
4 - Revenue Bonds  
5 - Medium-Term Financing

6 - Medium-Term Financing - Lease Purchase  
7 - Capital Leases  
8 - Special Assessment Bonds  
9 - Mortgages  
10 - Other (Specify Type)  
11 - Proposed (Specify Type)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
NAME OF BOND OR LOAN List and Subtotal By Fund	*	TERM	ORIGINAL AMOUNT OF ISSUE	ISSUE DATE	FINAL PAYMENT DATE	INTEREST RATE	BEGINNING OUTSTANDING BALANCE 7/1/2020	REQUIREMENTS FOR FISCAL YEAR ENDING 06/30/21 INTEREST PAYABLE	PRINCIPAL PAYABLE	(9)+(10) TOTAL
Proprietary	1	40 years	470,000.0	11/18/2009	5/18/2038	4.25%	\$310,358.00	\$12,969.00	\$11,540.00	\$24,509.00
							\$	\$	\$	\$
							\$	\$	\$	\$
							\$	\$	\$	\$
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							\$	\$	\$	\$
							\$	\$	\$	\$
							\$	\$	\$	\$
							\$	\$	\$	\$
							\$	\$	\$	\$
TOTAL ALL DEBT SERVICE							\$310,358.00	\$12,969.00	\$11,540.00	\$24,509.00

SCHEDULE C-1 - INDEBTEDNESS

Gerlach General Improvement District Budget Fiscal Year 2020-2021  
(Local Government)

## LOBBYING EXPENSE ESTIMATE

Pursuant to NRS 354.600 (3), **each** (emphasis added) local government budget must obtain a separate statement of anticipated expenses relating to activities designed to influence the passage or defeat of legislation in an upcoming legislative session.

*Nevada Legislature: 81st Session; February 1, 2021 to May 31, 2021*

1. Activity:	<u>None estimated</u>	
2. Funding Source:	<u></u>	
3. Transportation		\$ <u></u>
4. Lodging and meals		\$ <u></u>
5. Salaries and Wages		\$ <u></u>
6. Compensation to lobbyists		\$ <u></u>
7. Entertainment		\$ <u></u>
8. Supplies, equipment & facilities; other personnel and services spent in Carson City		\$ <u></u>
<b>Total</b>		\$ <u><u>-</u></u>

Entity: Gerlach General Improvement District

Budget Year 2020-2021

# SCHEDULE OF EXISTING CONTRACTS

Budget Year 2020 - 2021

Local Government: Gerlach General Improvement District  
 Contact: Susie Jackson  
 E-mail Address: [gerlachgid@yahoo.com](mailto:gerlachgid@yahoo.com)  
 Daytime Telephone: 775-557-2601

Total Number of Existing Contracts: \_\_\_\_\_

Line	Vendor	Effective Date of Contract	Termination Date of Contract	Proposed Expenditure FY 2020-21	Proposed Expenditure FY 2021-22	Reason or need for contract:
1	EideBailey	5/13/2020		\$ 10,000	\$ 10,000.00	audit and accounting assistance
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	Total Proposed Expenditures			\$ 10,000	\$ 10,000	

Additional Explanations (Reference Line Number and Vendor):

# SCHEDULE OF PRIVATIZATION CONTRACTS

Budget Year 2020 - 2021

Local Government: Gerlach General Improvement District

Contact: Susie Jackson

E-mail Address: gerlachgid@yahoo.com

Daytime Telephone: 775-557-2601

Total Number of Privatization Contracts: 0

Line	Vendor	Effective Date of Contract	Termination Date of Contract	Duration (Months/ Years)	Proposed Expenditure FY 2020-21	Proposed Expenditure FY 2021-22	Position Class or Grade	Number of FTEs employed by Position Class or Grade	Equivalent hourly wage of FTEs by Position Class or Grade	Reason or need for contract:
1	None									
2										
3										
4										
5										
6										
7										
8	Total									

Attach additional sheets if necessary.



**REGIONAL TRANSPORTATION COMMISSION**

*Metropolitan Planning • Public Transportation & Operations • Engineering & Construction*

Metropolitan Planning Organization of Washoe County, Nevada

May 22, 2020

Ms. Nancy Parent  
Washoe County Clerk  
P.O. Box 11130  
Reno, Nevada 89520

Dear Ms. Parent:

Enclosed is one copy of the Regional Transportation Commission (RTC) Final Budget for the fiscal year ending June 30, 2021. Please find attached a photocopy of the Proof of Publication for the Notice of Public Hearing that appeared in the Reno Gazette Journal on May 8, 2020.

If you have any questions, please do not hesitate to contact me. Thank you for your assistance.

Sincerely,

Stephanie Haddock, CGFM  
Director of Finance/CFO

Enclosures

**PROOF OF  
PUBLICATION**

**STATE OF WISCONSIN SS.  
COUNTY OF BROWN**

Amy Zheng  
RTC/CHRIS POWER  
1105 TERMINAL WAY STE 300

RENO NV 89502

Being first duly sworn, deposes and says: That as the legal clerk of the Reno Gazette-Journal, a daily newspaper of general circulation published in Reno, Washoe County, State of Nevada, that the notice referenced below has published in each regular and entire issue of said newspaper between the date: 05/08/2020 - 05/08/2020, for exact publication dates please see last line of Proof of Publication below.

**NOTICE OF PUBLIC HEARING**

In accordance with Nevada Revised Statutes (NRS 354.596), notice is hereby given that a public hearing will be held to present the Fiscal Year 2021 Tentative Budget for the Regional Transportation Commission. Said public hearing will be held on Friday, May 22, 2020 no earlier than 9:10 a.m. Time Certain, at the Washoe County Commission Chambers located at 1001 E. 9th Street, Bldg. A, Reno, Nevada. Said tentative budget has been prepared in such detail and on appropriate forms as presented by the Department of Taxation. Copies of the Tentative Budget can be obtained by the general public at the office of the Regional Transportation Commission, 1105 Terminal Way, Reno Nevada or RTC's website [www.rtcwashoe.com](http://www.rtcwashoe.com).

In-person attendance will not be allowed, but this meeting will be available to view online. For details, please check [www.rtcwashoe.com](http://www.rtcwashoe.com) and the RTC's social media channels for more information closer to the meeting date.

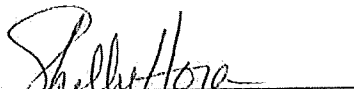
Stephanie Haddock, CGFM, Director of Finance/CFO  
REGIONAL TRANSPORTATION COMMISSION  
OF WASHOE COUNTY  
0004180226

May 8, 2020

05/08/2020

  
Legal Clerk

Subscribed and sworn before me this  
8th of May 2020.

  
NOTARY PUBLIC RESIDING  
AT STATE OF WISCONSIN  
COUNTY OF BROWN

Notary Expires: 8-25-23

Ad#:0004180226  
P O:

# of Affidavits 1  
This is not an invoice

SHELLY HORA  
Notary Public  
State of Wisconsin



## REGIONAL TRANSPORTATION COMMISSION

Metropolitan Planning • Public Transportation & Operations • Engineering & Construction

Metropolitan Planning Organization of Washoe County, Nevada

Nevada Department of Taxation  
1550 College Parkway, Suite 115  
Carson City, NV 89706-7937

Regional Transportation Commission of Washoe County herewith submits the FINAL budget for the fiscal year ending June 30, 2021

This budget contains 0 funds, including Debt Service, requiring property tax revenues totaling \$ 0

The property tax rates computed herein are based on preliminary data. If the final state computed revenue limitation permits, the tax rate will be increased by an amount not to exceed 0 If the final computation requires, the tax rate will be lowered.

This budget contains 5 governmental fund types with estimated expenditures of \$ 166,367,630 and 1 proprietary funds with estimated expenses of \$ 46,207,417

Copies of this budget have been filed for public record and inspection in the offices enumerated in NRS 354.596 (Local Government Budget and Finance Act).

### CERTIFICATION

I Stephanie Haddock  
(Print Name)  
Director of Finance/CFO  
(Title)

certify that all applicable funds and financial operations of this Local Government are listed herein

Signed:

Stephanie Haddock

Dated:

6/1/2020

### APPROVED BY THE GOVERNING BOARD

BoB Lucey - [Signature]  
Neoma Jordan - [Signature]  
Vaughn Hartung - [Signature]  
Oscar Delgado - [Signature]  
Ron Smith - [Signature]

### SCHEDULED PUBLIC HEARING:

(Must be held from May 18, 2020 to May 31, 2020 (this year))

Date and Time: 5/22/2020 @ 9:10AM

Publication Date: 5/8/2020

Place: Washoe County Commission Chambers, 1001 E. Ninth Street, Bldg A, Reno, NV 89512



**PROOF OF  
PUBLICATION**

**STATE OF WISCONSIN SS.  
COUNTY OF BROWN**

Amy Zheng  
RTC/CHRIS POWER  
1105 TERMINAL WAY STE 300

RENO NV 89502

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In-person attendance will not be allowed, but this meeting will be available to view online. For details, please check [www.rtcwashoe.com](http://www.rtcwashoe.com) and the RTC's social media channels for more information closer to the meeting date.

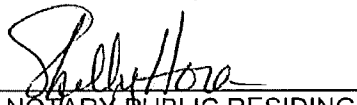
Stephanie Haddock, CGFM, Director of Finance/CFO  
REGIONAL TRANSPORTATION COMMISSION  
OF WASHOE COUNTY  
0004180226

May 8, 2020

05/08/2020

  
Legal Clerk

Subscribed and sworn before me this  
8th of May 2020.

  
NOTARY PUBLIC RESIDING  
AT STATE OF WISCONSIN  
COUNTY OF BROWN

Notary Expires: 8-25-23

SHELLY HORA  
Notary Public  
State of Wisconsin

Ad#:0004180226  
P O:

# of Affidavits 1

This is not an invoice

**PROOF OF  
PUBLICATION**

**STATE OF WISCONSIN SS.  
COUNTY OF BROWN**

Amy Zheng  
RTC/CHRIS POWER  
1105 TERMINAL WAY STE 300

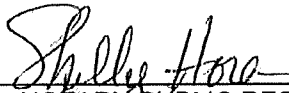
RENO NV 89502

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05/08/2020

  
\_\_\_\_\_  
Legal Clerk

Subscribed and sworn before me this  
8th of May 2020.

  
\_\_\_\_\_  
NOTARY PUBLIC RESIDING  
AT STATE OF WISCONSIN  
COUNTY OF BROWN

Notary Expires: 8-25-23

Ad#:0004180395  
P O :

# of Affidavits 1

**This is not an invoice**

SHELLY HORA  
Notary Public  
State of Wisconsin

**OFFICIAL NOTICE OF PUBLIC HEARING BEFORE  
THE REGIONAL TRANSPORTATION COMMISSION OF  
WASHOE COUNTY, NEVADA**

Notice is hereby given that a public hearing for the following subject will be conducted on:

FRIDAY, MAY 22, 2020  
WASHOE COUNTY COMMISSION CHAMBERS  
1001 E. 9TH STREET, BLDG. A  
RENO, NEVADA  
TIME CERTAIN 9:05 AM

FFY 2020-2024 REGIONAL TRANSPORTATION IMPROVEMENT  
PROGRAM  
AMENDMENT NO. 2

The purpose of the hearing will be to discuss and consider Amendment No. 2 to the 2020-2024 Regional Transportation Improvement Program (RTIP). The RTIP was developed in accordance with the Fixing America's Surface Transportation (FAST) Act. The RTIP is being used to meet the program of projects for public transportation.

The FFY 2020-2024 RTIP is a five-year plan of major state highway, regional road, transit, bicycle, and pedestrian projects for Washoe County. The RTIP represents a prioritized program directed at meeting Washoe County's growing transportation needs while improving the region's air quality, transportation efficiency, safety and mobility. The RTIP is required by federal regulation and serves as a useful tool in planning and programming transportation system improvements.

Amendment No. 2 is required due to the inclusion of several new projects and the programming of federal funds on an existing project. New projects include the programming of Congestion Mitigation and Air Quality (CMAQ) Improvement Program funds for operating expenditures for new FlexRIDE transit services in the Spanish Springs and Verdi/Somersett areas, as well as, CMAQ funding for operating expenditures on the expanded Virginia Line Bus RAPID Transit (BRT) service to the University of Nevada. The RTC is also adding a project for various intersection and traffic signal improvements (TE Spot Improvement 10). The existing Arlington Avenue Bridge Replacement project will be programmed with federal Surface Transportation Block Grant (STBG) funding in addition to the local funding that has already been obligated toward the project.

An air quality analysis for the proposed amendment was not required as the proposed new projects are not capacity-related and are exempt from an analysis.

Copies of the proposed amendment to the 2020-2024 RTIP are available for viewing and comment on the RTC website ([www.rtcwashoe.com](http://www.rtcwashoe.com)). Should this document be approved with changes, copies will be made available for public review. Directive 006 ("Directive 006"), the requirement contained in NRS 241.023(1)(b) that there be a physical location designated for meetings of public bodies where members of the public are permitted to attend and participate, has been suspended. Members of the public may provide public comment without being physically present at the meeting by submitting their comments via online Public Comment Form (<https://www.rtcwashoe.com/about/contact/contact-form/>), or by emailing their comments to: [rtcpubcomment@rtcwashoe.com](mailto:rtcpubcomment@rtcwashoe.com). Public commenters may also leave a voicemail at (775) 335-0018. Comments received prior to 4:00 p.m. on May 21, 2020, will be entered into the record.

Bill Thomas, AICP  
Executive Director

0004180395

May 8, 2020

FULL TIME EQUIVALENT EMPLOYEES BY FUNCTION

	ACTUAL PRIOR YEAR ENDING 06/30/19	ESTIMATED CURRENT YEAR ENDING 06/30/20	BUDGET YEAR ENDING 06/30/21
General Government			
Judicial			
Public Safety			
Public Works			
Sanitation			
Health			
Welfare			
Culture and Recreation			
Community Support			
TOTAL GENERAL GOVERNMENT			
Utilities			
Hospitals			
Transit Systems			
Airports			
Other	70.6	71.5	80.25
TOTAL			

POPULATION (AS OF JULY 1)	451,923	460,237	469,801
SOURCE OF POPULATION ESTIMATE*			
Assessed Valuation (Secured and Unsecured Only)	16,885,072,798	18,397,225,380	19,344,785,132
Net Proceeds of Mines	1,515,000	1,548,000	1,581,237
TOTAL ASSESSED VALUE	16,886,587,798	18,398,773,380	19,346,366,369
TAX RATE			
General Fund			
Special Revenue Funds			
Capital Projects Funds			
Debt Service Funds			
Enterprise Fund			
Other			
TOTAL TAX RATE			

**\* Use the population certified by the state in March each year. Small districts may use a number developed per the instructions (page 6) or the best information available.**

Regional Transportation Commission of Washoe County  
(Local Government)

SCHEDULE S-2 - STATISTICAL DATA

SCHEDULE A - ESTIMATED REVENUES & OTHER RESOURCES - GOVERNMENTAL FUND TYPES, EXPENDABLE TRUST FUNDS & TAX SUPPORTED PROPRIETARY FUND TYPES

Budget Summary for Regional Transportation Commission of Washoe County  
(Local Government)

GOVERNMENTAL FUNDS AND EXPENDABLE TRUST FUNDS	BEGINNING FUND BALANCES (1)	CONSOLIDATED TAX REVENUE (2)	PROPERTY TAX REQUIRED (3)	TAX RATE (4)	OTHER REVENUE (5)	OTHER FINANCING SOURCES OTHER THAN TRANSFERS IN (6)	OPERATING TRANSFERS IN (7)	TOTAL (8)
General (Street & Highways)	\$ 65,168,062				\$ 105,825,571	\$ -	\$ -	\$ 170,993,633
Regional Impact Fee	\$ 17,514,205				\$ 20,806,120	\$ -	\$ 500,000	\$ 38,820,325
Paratransit Services	\$ 2,169,220				\$ 11,083,898	\$ 5,000	\$ -	\$ 13,258,118
Metropolitan Planning Organization	\$ 261,336				\$ 1,246,000	\$ -	\$ 2,500,000	\$ 4,007,336
DEBT SERVICE	\$ 20,643,786				\$ -	\$ 300,000	\$ 23,007,777	\$ 43,951,563
Subtotal Governmental Fund Types, Expendable Trust Funds	\$ 105,756,610	\$ -	\$ -	\$ -	\$ 138,961,589	\$ 305,000	\$ 26,007,777	\$ 271,030,976
PROPRIETARY FUNDS								
	XXXXXXXXXX				XXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX
	XXXXXXXXXXXX				XXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX
	XXXXXXXXXXXX				XXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX
	XXXXXXXXXXXX				XXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX
	XXXXXXXXXXXX				XXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX
Subtotal Proprietary Funds	XXXXXXXXXXXX				XXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX
TOTAL ALL FUNDS	XXXXXXXXXXXX				XXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX

**SCHEDULE A-1 ESTIMATED EXPENDITURES AND OTHER FINANCING USES**

Budget For Fiscal Year Ending June 30, 2021

Budget Summary for Regional Transportation Commission of Washoe County  
(Local Government)

FUND NAME	*	SALARIES AND WAGES (1)	EMPLOYEE BENEFITS (2)	SERVICES, SUPPLIES AND OTHER CHARGES ** (3)	CAPITAL OUTLAY *** (4)	CONTINGENCIES AND USES OTHER THAN OPERATING TRANSFERS OUT (5)	OPERATING TRANSFERS OUT (6)	ENDING FUND BALANCES (7)	TOTAL (8)
General (Street & Highways)	-	\$ 2,691,735	\$ 1,334,982	\$ 99,802,417	\$ -	\$ -	\$ (25,632,777)	\$ 41,531,723	\$ 170,993,633
Regional Impact Fee	R	\$ 361,023	\$ 180,771	\$ 22,244,614	\$ -	\$ -	\$ -	\$ 16,033,917	\$ 36,820,325
Paratransit Services	R	\$ 631,279	\$ 288,406	\$ 11,332,997	\$ 689,000	\$ -	\$ -	\$ 316,437	\$ 13,258,118
Metropolitan Planning Organization	R	\$ 1,229,293	\$ 568,349	\$ 2,004,989	\$ -	\$ -	\$ -	\$ 204,705	\$ 4,007,336
Debt Services - Reg. St. & Hwy Debt	D	\$ -	\$ -	\$ 23,007,777	\$ -	\$ -	\$ -	\$ 20,943,786	\$ 43,951,563
TOTAL GOVERNMENTAL FUND TYPES AND EXPENDABLE TRUST FUNDS		\$ 4,913,329.62	\$ 2,372,507	\$ 156,392,794	\$ 689,000	\$ -	\$ (25,632,777)	\$ 79,030,588	\$ 271,030,976

\* FUND TYPES:      R - Special Revenue  
                          C - Capital Projects  
                          D - Debt Service  
                          T - Expendable Trust

\*\*\* Capital Outlay must agree with CIP.

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Schedule A-1

SCHEDULE A-2 PROPRIETARY AND NONEXPENDABLE TRUST FUNDS

Budget For Fiscal Year Ending June 30, 2021

Budget Summary for Regional Transportation Commission of Washoe County  
(Local Government)

FUND NAME	*	OPERATING REVENUES (1)	OPERATING EXPENSES (2) **	NONOPERATING REVENUES (3)	NONOPERATING EXPENSES (4)	OPERATING TRANSFERS		NET INCOME (7)
						IN (5)	OUT(6)	
Public Transit	E	\$ 4,474,219	\$ 46,207,417	\$ 64,662,114	\$ -	\$ -	\$ (375,000)	\$ 22,553,916
TOTAL		\$ 4,474,219	\$ 46,207,417	\$ 64,662,114	\$ -	\$ -	\$ (375,000)	\$ 22,553,916

\* FUND TYPES: E - Enterprise  
I - Internal Service  
N - Nonexpendable Trust

\*\* Include Depreciation



<b>EXPENDITURES BY FUNCTION AND ACTIVITY</b>		(1)	(2)	(3) (4) BUDGET YEAR ENDING 06/30/21	
		ACTUAL PRIOR YEAR ENDING 6/30/2019	ESTIMATED CURRENT YEAR ENDING 6/30/2020	TENTATIVE APPROVED	FINAL APPROVED
PAGE	FUNCTION SUMMARY				
	Salaries and Wages	\$ 2,319,090	\$ 2,485,661	\$ 2,749,252	\$ 2,691,735
	Employee Benefits	882,812	1,111,297	1,358,683	1,334,982
	Services and Supplies	45,697,589	101,063,308	100,356,585	99,802,417
	Capital Outlay	1,542,149	-	-	-
	Debt Service Fees and Other Charges	977,573	256,585	-	-
TOTAL EXPENDITURES - ALL FUNCTIONS		\$ 51,419,213	\$ 104,916,851	\$ 104,464,520	\$ 103,829,134
OTHER USES:					
CONTINGENCY (Not to exceed 3% of Total Expenditures all Functions)					
Transfers Out (Schedule T)		\$ (28,776,598)	\$ (26,298,602)	\$ (25,632,727)	\$ (25,632,777)
Bond Refunding OFS/OFU		948,419	-	-	-
TOTAL EXPENDITURES AND OTHER USES		\$ (27,828,179)	\$ (26,298,602)	\$ (25,632,727)	\$ (25,632,777)
ENDING FUND BALANCE:		\$ 87,769,725	\$ 65,168,062	\$ 50,337,519	\$ 41,531,723
TOTAL GENERAL FUND COMMITMENTS AND FUND BALANCE		\$ 167,017,117	\$ 196,383,515	\$ 180,434,765	\$ 170,993,633

Regional Transportation Commission of Washoe County  
(Local Government)  
SCHEDULE B - GENERAL FUND

SCHEDULE B SUMMARY - EXPENDITURES, OTHER USES AND FUND BALANCE  
GENERAL FUND - ALL FUNCTIONS







	(1)	(2)	(3) (4) BUDGET YEAR ENDING 06/30/21	
	ACTUAL PRIOR YEAR ENDING 6/30/2019	ESTIMATED CURRENT YEAR ENDING 6/30/2020	TENTATIVE APPROVED	FINAL APPROVED
<b>REVENUES</b>				
County Option Sales Tax - Regional Transportation	\$ 6,425,000	\$ 4,000,000	\$ 5,000,000	\$ 5,000,000
Paratransit System Charges	423,427	367,460	552,135	516,481
FTA Grants	1,488,877	5,814,043	4,930,765	4,710,291
State Grant	2,178,627	1,243,711	1,551,440	826,126
Miscellaneous	17,416	1,200	1,000	1,000
Subtotal	10,533,347	11,426,414	12,035,340	11,053,898
MISCELLANEOUS				
Interest	49,875	34,000	30,000	30,000
Subtotal	49,875	34,000	30,000	30,000
OTHER FINANCING SOURCES:				
Sale of Capital Assets	19,360	-	5,000	5,000
Public Transit Transfer In	-	-	-	-
TOTAL REVENUES	10,602,582	11,460,414	12,070,340	11,088,898
BEGINNING FUND BALANCE	1,403,169	3,065,255	1,820,836	2,169,219.835
Prior Period Adjustment(s)	-	-	-	-
Residual Equity Transfers	-	-	-	-
TOTAL BEGINNING FUND BALANCE	1,403,169	3,065,255	1,820,836	2,169,220
TOTAL RESOURCES	\$ 12,005,751	\$ 14,525,669	\$ 13,891,176	\$ 13,258,118
<b>EXPENDITURES</b>				
PARATRANSIT SERVICES FUNCTION:				
Salaries and Wages	\$ 489,952	\$ 589,588	\$ 657,583	\$ 631,279
Employee Benefits	227,389	274,106	293,452	288,406
Services and Supplies	7,941,976	8,547,261	11,546,442	11,332,997
Capital Outlay	281,179	2,945,494	689,000	689,000
Subtotal	8,940,496	12,356,449	13,186,476	12,941,681
OTHER USES				
CONTINGENCY (not to exceed 3% of total expenditures)				
Transfers Out (Schedule T)				
ENDING FUND BALANCE	\$ 3,065,255	\$ 2,169,220	\$ 704,700	\$ 316,437
TOTAL COMMITMENTS & FUND BALANCE	\$ 12,005,751	\$ 14,525,669	\$ 13,891,176	\$ 13,258,118

Regional Transportation Commission of Washoe County  
(Local Government)

FUND Paratransit Services

REVENUES	(1)	(2)	(3) (4) BUDGET YEAR ENDING 06/30/21	
	ACTUAL PRIOR YEAR ENDING 6/30/2019	ESTIMATED CURRENT YEAR ENDING 6/30/2020	TENTATIVE APPROVED	FINAL APPROVED
State Dept. of Transportation	\$ -	\$ -	\$ -	\$ -
FTA Grants	-	-	-	-
FHWA	975,756	1,033,884	1,235,000	1,235,000
Other	-	-	-	-
Subtotal	975,756	1,033,884	1,235,000	1,235,000
MISCELLANEOUS				
Interest	15,478	5,000	10,000	10,000
Other	-	500	1,000	1,000
Subtotal	15,478	5,500	11,000	11,000
OTHER FINANCING SOURCES:				
Public Transit Transfer In	210,000	210,000	375,000	375,000
Street & Highway Transfer In	1,190,000	1,190,000	2,125,000	2,125,000
TOTAL REVENUES	2,391,234	2,439,384	3,746,000	3,746,000
BEGINNING FUND BALANCE	1,177,352	882,388	261,336	261,336
Prior Period Adjustment(s)				
Residual Equity Transfers				
TOTAL BEGINNING FUND BALANCE	1,177,352	882,388	261,336	261,336
TOTAL RESOURCES	\$ 3,568,586	\$ 3,321,772	\$ 4,007,336	\$ 4,007,336
EXPENDITURES				
METROPOLITAN PLANNING FUNCTION:				
Salaries and Wages	\$ 954,409	\$ 1,057,104	\$ 1,242,693	\$ 1,229,293
Employee Benefits	442,946	491,460	578,383	568,349
Services and Supplies	1,255,968	1,511,872	2,043,599	2,004,989
Capital Outlay	32,875	-	-	-
Subtotal	2,686,198	3,060,436	3,864,676	3,802,631
OTHER USES				
CONTINGENCY (not to exceed 3% of total expenditures)				
Transfers Out (Schedule T)				
ENDING FUND BALANCE	\$ 882,388	\$ 261,336	\$ 142,660	\$ 204,705
TOTAL COMMITMENTS & FUND BALANCE	\$ 3,568,586	\$ 3,321,772	\$ 4,007,336	\$ 4,007,336

Regional Transportation Commission of Washoe County  
(Local Government)

FUND Metropolitan Planning Organization



<b>EXPENDITURES AND RESERVES</b>	(1)	(2)	(3) (4) BUDGET YEAR ENDING 06/30/21	
	ACTUAL PRIOR YEAR ENDING 6/30/2019	ESTIMATED CURRENT YEAR ENDING 6/30/2020	TENTATIVE APPROVED	FINAL APPROVED
Type:				
Principal	\$ 2,303,000	\$ 6,626,000	\$ 7,185,000	\$ 7,185,000
Interest	19,445,659	18,242,780	15,767,727	15,767,727
Fiscal Agent Charges	43,966	45,050	55,000	55,050
Reserves - increase or (decrease)				
Other (Specify)				
<b>Subtotal</b>	<b>21,792,625</b>	<b>24,913,830</b>	<b>23,007,727</b>	<b>23,007,777</b>
<b>TOTAL RESERVED (MEMO ONLY)</b>	<b>\$ 21,792,625</b>	<b>\$ 24,913,830</b>	<b>\$ 23,007,727</b>	<b>\$ 23,007,777</b>
Type:				
Principal				
Interest				
Fiscal Agent Charges				
Reserves - increase or (decrease)				
Other (Specify)				
<b>Subtotal</b>				
<b>TOTAL RESERVED (MEMO ONLY)</b>				
Type:				
Principal				
Interest				
Fiscal Agent Charges				
Reserves - increase or (decrease)				
Other (Specify)				
<b>Subtotal</b>				
<b>TOTAL RESERVED (MEMO ONLY)</b>				
Type:				
Principal				
Interest				
Fiscal Agent Charges				
Reserves - increase or (decrease)				
Other (Specify)				
<b>Subtotal</b>				
<b>TOTAL RESERVED (MEMO ONLY)</b>				
ENDING FUND BALANCE	\$ 31,818,343	\$ 20,643,786	\$ 20,943,786	\$ 20,943,786
TOTAL COMMITMENTS & FUND BALANCE	\$ 53,610,968	\$ 45,557,616	\$ 43,951,513	\$ 43,951,563

Regional Transportation Commission of Washoe County  
(Local Government)  
SCHEDULE C - DEBT SERVICE FUND

THE ABOVE DEBT IS REPAYED BY OPERATING RESOURCES

<b>PROPRIETARY FUND</b>	(1)	(2)	(3) (4) BUDGET YEAR ENDING 06/30/21	
	ACTUAL PRIOR YEAR ENDING 6/30/2019	ESTIMATED CURRENT YEAR ENDING 6/30/2020	TENTATIVE APPROVED	FINAL APPROVED
<b>OPERATING REVENUE</b>				
Transit System Charges	\$ 5,108,047	\$ 3,510,000	\$ 4,095,000	\$ 3,819,226
Bus Advertising	261,659	200,000	250,000	250,000
Miscellaneous	490,251	420,035	404,993	404,993
Total Operating Revenue	5,859,957	4,130,035	4,749,993	4,474,219
<b>OPERATING EXPENSE</b>				
Salaries and Wages	2,353,239	2,155,267	2,807,415	2,701,119
Employee Benefits	4,949,468	1,037,542	1,851,276	1,825,966
Services and Supplies	24,735,253	33,590,174	32,782,506	32,680,332
Depreciation/Amortization	7,243,837	7,500,000	9,000,000	9,000,000
Total Operating Expense	39,281,797	44,282,983	46,441,196	46,207,417
Operating Income or (Loss)	(33,421,840)	(40,152,948)	(41,691,203)	(41,733,198)
<b>NONOPERATING REVENUES</b>				
Interest Earned	544,930	220,000	300,000	300,000
Property Taxes	-	-	-	-
Contributions from Others	-	-	-	-
FTA Grants	16,271,296	24,780,112	38,939,853	41,162,474
State Dept. of Transportation	984,337	902,500	1,073,560	1,073,560
County Option Sales Tax - Regional Transportation	20,274,451	24,849,610	25,745,099	22,106,080
Gain on Sales of Capital Assets	18,240	5,000	20,000	20,000
Other	-	-	-	-
Loan Proceeds	-	-	-	-
Total Nonoperating Revenues	38,093,254	50,757,222	66,078,512	64,662,114
<b>NONOPERATING EXPENSES</b>				
Interest Expense	-	-	-	-
Total Nonoperating Expenses	-	-	-	-
Net Income before Operating Transfers	4,671,414	10,604,274	24,387,308	22,928,916
<b>Transfers (Schedule T)</b>				
In	-	-	-	-
Out	(210,000)	(210,000)	(375,000)	(375,000)
Net Operating Transfers	(210,000)	(210,000)	(375,000)	(375,000)
<b>CHANGE IN NET POSITION</b>	\$ 4,461,414	\$ 10,394,274	\$ 24,012,308	\$ 22,553,916

Regional Transportation Commission of Washoe County  
(Local Government)

SCHEDULE F-1 REVENUES, EXPENSES AND NET POSITION

FUND Public Transit

<b>PROPRIETARY FUND</b>	(1) ACTUAL PRIOR YEAR ENDING 6/30/2019	(2) ESTIMATED CURRENT YEAR ENDING 6/30/2020	(3) (4) BUDGET YEAR ENDING 06/30/21	
			TENTATIVE APPROVED	FINAL APPROVED
<b>A. CASH FLOWS FROM OPERATING ACTIVITIES:</b>				
Cash from customers	\$ 5,513,724	\$ 4,130,035	\$ 4,749,993	\$ 4,474,219
Cash received from other funds	291,360	-	-	-
Cash for goods/services	(31,730,628)	(33,590,174)	(32,782,506)	(32,680,332)
Cash compensation & employee benefits	(4,240,521)	(3,192,809)	(4,658,690)	(4,527,085)
a. Net cash provided by (or used for) operating activities	(30,166,065)	(32,652,948)	(32,691,203)	(32,733,198)
<b>B. CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES:</b>				
Operating Grants	4,219,585	4,700,200	4,985,135	5,129,135
Transfers from other funds	-	-	-	-
Operating Transfers Net	(210,000)	(210,000)	(375,000)	(375,000)
Public Transportation Tax	19,949,895	24,849,610	25,745,099	22,106,080
b. Net cash provided by (or used for) noncapital financing activities	23,959,480	29,339,810	30,355,234	26,860,215
<b>C. CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES:</b>				
Acquisition capital	(12,569,863)	(23,136,938)	(32,377,023)	(32,477,023)
Contributed capital	14,916,226	21,000,949	35,028,278	37,106,899
Proceeds from sale of capital assets	18,240	5,000	20,000	20,000
Interest paid on short-term financing loan	-	-	-	-
Principal paid on short-term financing loan	-	-	-	-
c. Net cash provided by (or used for) capital and related financing activities	2,364,603	(2,130,989)	2,671,255	4,649,876
<b>D. CASH FLOWS FROM INVESTING ACTIVITIES:</b>				
Investment Income	544,996	220,000	300,000	300,000
d. Net cash provided by (or used in) investing activities	544,996	220,000	300,000	300,000
NET INCREASE (DECREASE) in cash and cash equivalents (a+b+c+d)	(3,296,986)	(5,224,126)	635,285	(923,107)
CASH AND CASH EQUIVALENTS AT JULY 1, 20xx	19,183,388	15,886,402	10,662,276	11,297,561
CASH AND CASH EQUIVALENTS AT JUNE 30, 20xx	\$ 15,886,402	\$ 10,662,276	\$ 11,297,561	\$ 10,374,454

Regional Transportation Commission of Washoe County  
(Local Government)

SCHEDULE F-2 STATEMENT OF CASH FLOWS

FUND Public Transit

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Schedule F-2



ALL EXISTING OR PROPOSED  
GENERAL OBLIGATION BONDS, REVENUE BONDS,  
MEDIUM-TERM FINANCING, CAPITAL LEASES AND  
SPECIAL ASSESSMENT BONDS

\* - Type  
1 - General Obligation Bonds  
2 - G.O. Revenue Supported Bonds  
3 - G.O. Special Assessment Bonds  
4 - Revenue Bonds  
5 - Medium-Term Financing

6 - Medium-Term Financing - Lease Purchase  
7 - Capital Leases  
8 - Special Assessment Bonds  
9 - Mortgages  
10 - Other (Specify Type)  
11 - Proposed (Specify Type)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
NAME OF BOND OR LOAN List and Subtotal By Fund	*	TERM	ORIGINAL AMOUNT OF ISSUE	ISSUE DATE	FINAL PAYMENT DATE	INTEREST RATE	BEGINNING OUTSTANDING BALANCE 7/1/2020	INTEREST PAYABLE	PRINCIPAL PAYABLE	(9)+(10) TOTAL
REGIONAL STREETS & HIGHWAYS Bonds - Series 2010EF	4	30	\$ 64,160,000	12/16/2010	2/1/2040	7.97%	\$ 64,160,000	\$ 3,385,674	\$ -	\$ 3,385,674
SALES TAX Bonds - Series 2010H	4	30	\$ 20,000,000	12/16/2010	2/1/2040	7.45%	\$ 20,000,000	\$ 999,403	\$ -	\$ 999,403
REGIONAL STREETS & HIGHWAYS Bonds - Series 2018	4	25	\$ 183,235,000	12/20/2018	2/1/2043	4-5.2%	\$ 179,005,000	\$ 8,680,700	\$ 5,405,000	\$ 14,085,700
REGIONAL STREETS & HIGHWAYS Bonds - Series 2019	4	20	\$ 56,235,000	12/19/2019	2/1/2040	5.00%	\$ 56,235,000	\$ 2,701,950	\$ 1,780,000	\$ 4,481,950
* Bond refunding										
TOTAL ALL DEBT SERVICE			\$ 323,630,000				\$ 319,400,000	\$ 15,767,727	\$ 7,185,000	\$ 22,952,727

SCHEDULE C-1 - INDEBTEDNESS

Regional Transportation Commission of Budget Fiscal Year 2020-2021  
(Local Government)

TRANSFERS IN				TRANSFERS OUT		
FUND TYPE	FROM FUND	PAGE	AMOUNT	TO FUND	PAGE	AMOUNT
GENERAL FUND				MPO Fund	11	\$ 2,125,000
				Regional Road Impact Fee	8	\$ 500,000
				Debt Service Fund	12	\$ 23,007,777
SUBTOTAL						
SPECIAL REVENUE FUNDS						
Paratransit Services Fund	Public Transit	14	\$ -			
MPO Fund	Public Transit	14	\$ 375,000			
MPO Fund	General (Street&Highway)	7	\$ 2,125,000			
Regional Road Impact Fee	General (Street&Highway)	7	\$ 500,000			
SUBTOTAL			\$ 3,000,000.00			\$ 25,632,777

SCHEDULE T - TRANSFER RECONCILIATION

Transfer Schedule for Fiscal Year 2020-2021

TRANSFERS IN				TRANSFERS OUT		
FUND TYPE	FROM FUND	PAGE	AMOUNT	TO FUND	PAGE	AMOUNT
CAPITAL PROJECTS FUND						
SUBTOTAL						
EXPENDABLE TRUST FUNDS						
SUBTOTAL						
DEBT SERVICE	General (Street & Highway	7	\$ 23,007,777.00			
SUBTOTAL			\$ 23,007,777.00			

Regional Transportation Commission of Washoe County  
(Local Government)

SCHEDULE T - TRANSFER RECONCILIATION

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Schedule T

Transfer Schedule for Fiscal Year 2020-2021

TRANSFERS IN				TRANSFERS OUT		
FUND TYPE	FROM FUND	PAGE	AMOUNT	TO FUND	PAGE	AMOUNT
ENTERPRISE FUNDS Public Transit				Paratransit Services	10	\$ -
				MPO	11	\$ 375,000.00
SUBTOTAL						
INTERNAL SERVICE						
SUBTOTAL						
RESIDUAL EQUITY TRANSFERS						
SUBTOTAL						\$ 375,000.00
TOTAL TRANSFERS			\$ 26,007,777.00			\$ 26,007,777.00

Regional Transportation Commission of Washoe County  
(Local Government)

SCHEDULE T - TRANSFER RECONCILIATION

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Schedule T

## LOBBYING EXPENSE ESTIMATE

Pursuant to NRS 354.600 (3), **each** (emphasis added) local government budget must obtain a separate statement of anticipated expenses relating to activities designed to influence the passage or defeat of legislation in an upcoming legislative session.

*Nevada Legislature: 81st Session; February 1, 2021 to May 31, 2021*

1. Activity:	<u>Monitoring transportation related activities</u>
2. Funding Source:	<u>Fuel Tax, Sales Tax</u>
3. Transportation	\$ <u>500</u>
4. Lodging and meals	\$ <u>500</u>
5. Salaries and Wages	\$ <u>25,000</u>
6. Compensation to lobbyists	\$ <u>98,000</u>
7. Entertainment	\$ <u></u>
8. Supplies, equipment & facilities; other personnel and services spent in Carson City	\$ <u>200</u>
<b>Total</b>	<b>\$ <u><u>124,200</u></u></b>

Entity: Regional Transportation Commission of Washoe County

Budget Year 2020-2021

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Schedule 30

# **SCHEDULE OF EXISTING CONTRACTS**

**Budget Year 2020 - 2021**

**Local Government:** Regional Transportation Commission of Washoe County

**Contact:** Stephanie Haddock

**E-mail Address:** shaddock@rtcwashoe.com

**Daytime Telephone:** 775-335-1845

Total Number of Existing Contracts: 38

Line	Vendor	Effective Date of Contract	Termination Date of Contract	Proposed Expenditure FY 2020-21	Proposed Expenditure FY 2021-22	Reason or need for contract:
1	ACCESS TO HEALTHCARE NETWORK	10/1/2018	9/30/2020	77,889	-	Non-Emergent Medical Related Transportation Services
2	ATKINS NORTH AMERICA, INC.	2/24/2020	12/31/2021	166,836	-	Public Transit Federal §5310 Grant
3	ATKINS NORTH AMERICA, INC.	5/31/2019	12/31/2022	150,000	-	Traffic Management Phase 3 Construction Contract
4	ATKINS NORTH AMERICA, INC.	12/23/2019	6/30/2021	1,359,055	-	Virginia Street/Mid-Town BRT Construction Contract
5	BOARD OF REGENTS-1	11/8/2019	12/31/2022	279,512	30,214	Sky Vista rehabilitation Construction Contract
6	BOARD OF REGENTS-UNR	1/1/2020	6/30/2021	250,000	-	UNR Transportation Research Contract
7	C.A. GROUP, INC.	10/1/2019	6/30/2021	528,643	-	UNR Transportation Research Contract
8	CABCONNECT	12/15/2018	12/15/2021	7,000	13,500	Bus Stop Improvement Design and EDC Contract
9	CANON FINANCIAL SRVCS INC	9/12/2016	9/12/2021	862	2,585	Software and Service Contract for Public Transportation
10	CROWE LLP	4/21/2017	6/30/2021	109,580	-	Copy Machine Lease Contract for Planning
11	EASTERN SIERRA ENGINEERING, P.C.	8/26/2019	6/30/2021	218,537	-	Certified Audit Services
12	HOLLAND & HART LLP	1/1/2020	12/31/2020	49,500	-	Lakeside Dr. Rehab Design and EDC Contract
13	JACOBS ENGINEERING GROUP, INC.	9/20/2019	7/1/2021	1,568,291	-	Special Legal Services
14	JACOBS ENGINEERING GROUP, INC.	1/20/2020	12/31/2021	100,000	-	Lemmon Dr. Capacity Design and EDC Contract
15	KIMLEY-HORN & ASSOCIATES	9/20/2019	6/30/2021	50,000	-	Sun Valley BLVD Design and EDC Contract
16	KEOLIS TRANSIT SERVICES, LLC	7/1/2019	6/30/2023	22,575,015	22,657,048	TE Spot 9 Package 2 Design and EDC Contract
17	LUMOS AND ASSOCIATES INC	8/16/2019	6/30/2021	55,488	-	Fixed-Route Transit Services
18	NICHOLS CONSULTING	10/1/2019	12/31/2022	387,527	193,764	Golden Valley Rd Rehab Design and EDC Contract
19	NICHOLS CONSULTING	10/24/2019	12/31/2022	99,757	99,757	Reno Consolidated 20-01 Design and EDC Contract
20	QUAL-ECON U.S.A. JANITOR SERVICES	7/1/2019	6/30/2021	466,991	-	2020-2022 PCU Data Collection Service Contract
21	RENO, CITY OF	1/1/2020	6/30/2021	37,500	-	Janitor and Porter Service
22	RIDE RIGHT, LLC	7/1/2018	6/30/2024	6,722,814	6,756,541	Signal Time 6 Phase 1 Interlocal Agreement
23	SENIOR IN SERVICES	10/1/2018	9/30/2020	50,941	-	Paratransit Services
24	SIERRA NV CONSTRUCT. INC	5/24/2019	12/31/2021	185,000	-	Public Transit 5310 Grant
25	SPANISH SPRINGS CONSTRUCTION, INC.	3/31/2020	12/31/2021	4,640,214	195,230	Virginia Street/Mid-Town BRT Construction Contract
26	SPARKS, CITY OF	1/1/2020	6/30/2021	50,000	-	Construction for Prater Way Rehab
27	STANTEC CONSULTING SERVICES, INC	5/9/2018	6/30/2021	340,001	-	Oddie/Wells Design and EDC Contract
28	STANTEC CONSULTING SERVICES, INC	8/1/2019	6/30/2021	378,912	-	Signal Time 6 Phase 1 Interlocal Agreement
29	TAFT STETINIUS	1/17/2020	1/1/2023	250,000	250,000	Prater Way Rehab Design and EDC Contract
30	THOMPSON COBURN LLP	2/1/2019	1/31/2022	198,333	198,334	Specialized Legal Services Contract
31	TOWN & COUNTRY LANDSCAPE MAINT	1/14/2019	12/31/2021	5,304	5,304	Specialized Legal Services Contract
32	TRANE US, INC.	10/1/2019	6/30/2022	59,462	61,246	Landscape Service Contract
33	TRANSCARD PAYMENTS, LLC	8/30/2019	8/30/2022	1,000	1,000	Repair and Maintenance Contract
34	US GEOMATICS, INC.	7/1/2019	6/30/2022	13,500	13,500	Senior Rider Service Contract for Public Transportation
						Southeast Connector Phase 2 Water Rights Research

35	UTILITY TELEPHONE, INC.	5/1/2017	4/30/2022	2,400	-	Utility Service Contract for IT
36	WEST PUBLISHING CORPORATION	1/1/2019	12/31/2021	4,366	3,960	Subscription Due for Legal Director
37	WOOD RODGERS	8/1/2019	6/30/2021	6,028	-	Greg Way Rehab Design and EDC Contract
38	WOOD RODGERS	3/27/2020	12/31/2020	50,000	-	2050 RTP Estimates
Total Proposed Expenditures				41,496,258	30,481,983	

Additional Explanations (Reference Line Number and Vendor):

**SCHEDULE OF PRIVATIZATION CONTRACTS**

**Budget Year 2020 - 2021**

**Local Government:** Regional Transportation Commission of Washoe County

**Contact:** Stephanie Haddock

**E-mail Address:** shaddock@rtcwashoe.com

**Daytime Telephone:** 775-335-1845

**Total Number of Privatization Contracts:** 3

Line	Vendor	Effective Date of Contract	Termination Date of Contract	Duration (Months/ Years)	Proposed Expenditure FY 2020-21	Proposed Expenditure FY 2021-22	Position Class or Grade	Number of FTEs employed by Position Class or Grade	Equivalent hourly wage of FTEs by Position Class or Grade	Reason or need for contract:
1	Reno Carson Messenger	7/1/2020	6/30/2021	1 year	\$ 15,000	\$ 15,000	23	1	\$ 22.35	Courier service for Terminal & Villanova
2	Trifox, LLC	1/1/2020	12/31/2020	1 year	\$ 47,500	\$ 49,000	31	1	\$ 38.39	Davis Bacon and Prevailing Wage compliance
3	Woodburn and Wedge	7/1/2018	6/30/2021	3 years	\$ 600,000	\$ 600,000	46	1	\$ 76.28	General Legal Services
4										
5										
6										
7										
8	Total				\$ 662,500	\$ 664,000		3		

Attach additional sheets if necessary.

Page: 22  
Schedule 32





May 29, 2020

Washoe County Clerk  
1001 East 9<sup>th</sup> Street, Bldg. A,  
Reno, NV 89512

Dear Nancy,

Enclosed are the City of Reno, Redevelopment Agency #1 and Redevelopment Agency #2 2020/2021 Final budgets. If you have any questions or comments, please feel free to contact me. Thank you.

Sincerely,

A handwritten signature in blue ink, appearing to read "V. Buren", is written over the typed name.

Vicki Van Buren  
Administrative Services Manager  
(775)-303-6532  
City of Reno  
Finance Department  
PO Box 1900  
Reno, NV 89505

FOR SUBMITTAL TO  
THE STATE OF NEVADA  
DEPARTMENT OF TAXATION

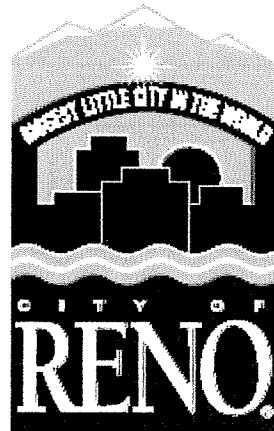
JUNE 1, 2020

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# BUDGET

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FINAL  
2020/2021



**CITY OF RENO**  
P.O. Box 1900  
Reno, Nevada 89505  
775-326-6655  
Fax: 775-334-6333

Nevada Department of Taxation  
Capital Complex  
1550 East College Parkway, Suite 115  
Carson City, Nevada 89706

The City of Reno, Nevada herewith submits the FINAL budget for the fiscal year ending June 30, 2021.

This budget contains two (2) funds, including debt service, requiring property tax revenues totaling \$78,840,664.

The property tax rate computed herein is based on preliminary data. If the final state computed revenue limitation permits, the tax rate will be increased by an amount not to exceed one percent. If the final computation requires, the tax rate will be lowered.

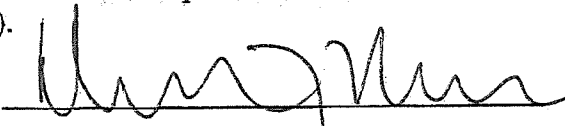
The budget contains twenty-one (21) governmental type funds with estimated expenditures of \$292,225,173 and six (6) proprietary funds with estimated expenses of \$120,469,140.

Copies of this budget have been filed for public record and inspection in the offices enumerated in NRS 354.596 (Local Government Budget Act).

**CERTIFICATION:**

I, Deborah Lauchner, Finance Director  
Certify that all applicable funds and  
Financial operations of this Local  
Government are listed herein.

Signed: Deborah Lauchner



\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

APPROVED BY THE GOVERNING BOARD

Dated: May 20, 2020

---

**SCHEDULED PUBLIC HEARING**

Date and Time: Wednesday May 20, 2020; 10:00 am

Place: Council Chambers, 1 East First Street, Reno, Nevada

Publication Date: May 6, 2020

**CITY OF RENO**  
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Reno, Nevada 89505  
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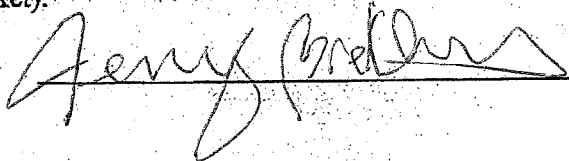
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Financial operations of this Local  
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Signed: Deborah Lauchner

Bonnie Weber

APPROVED BY THE GOVERNING BOARD

Dated: May 20, 2020

**SCHEDULED PUBLIC HEARING**

Date and Time: Wednesday May 20, 2020; 10:00 am

Place: Council Chambers, 1 East First Street, Reno, Nevada

Publication Date: May 6, 2020

**CITY OF RENO, NEVADA  
2020/2021 FINAL BUDGET  
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**CITY OF RENO, NEVADA  
2020/2021 FINAL BUDGET  
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**CITY OF RENO  
2020/2021 FINAL BUDGET**

**BUDGET MESSAGE**

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The 2020/2021 Final Budget for the City of Reno reflects a General Fund in which estimated revenues are \$220,642,281 and expenditures including transfers are \$224,030,848.

The City has budgeted for an ending fund balance in the General Fund of \$28,143,747. The City Council adopted a fund balance policy which went into effect on July 1, 1993 (revised June 1, 2001), which required a minimum budgeted ending fund balance to be attained. The policy called for the budgeted unreserved ending fund balance to increase annually until it reached 4% of prior year expenditures. For 2020/2021 the required ending fund balance is \$8,879,984.

The City's assessed valuation for 2019/2020 for tax overrides and debt service was \$8,909,595,008 and \$9,435,896,861 for 2020/2021, an increase of 5.91%. This equates to an increase of 7.56% in anticipated ad valorem revenues from \$73,298,177 in 2019/2020 to \$78,840,664 in 2020/2021.

Reno's city-wide tax rate for 2020/21 is \$0.9598 per \$100 of assessed value which includes a debt rate of \$0.0000 and voter-approved tax overrides of \$0.5351 for police, fire, and street programs.

	GOVERNMENTAL FUND TYPES & EXPENDABLE TRUST FUNDS			PROPRIETARY FUNDS	TOTAL (MEMO ONLY) COLS. 3+4 (5)
	ACTUAL PRIOR YEAR 6/30/19 (1)	EST. CURRENT YEAR 6/30/20 (2)	BUDGET YEAR 6/30/21 (3)	BUDGET YEAR 6/30/21 (4)	
<b>REVENUES:</b>					
Property Taxes	69,285,878	75,040,256	78,840,664	-	78,840,664
Other Taxes	14,205,481	13,475,080	13,135,000	-	13,135,000
Licenses and Permits	53,884,328	53,838,717	54,387,279	337,900	54,725,179
Intergovernmental Resources	106,649,007	111,481,186	116,163,394	-	116,163,394
Charges for Services	16,369,675	16,305,162	15,772,862	135,549,557	151,322,419
Fines and Forfeits	2,973,481	3,321,491	3,019,761	1,402,000	4,421,761
Miscellaneous	14,382,907	19,014,130	8,481,743	10,040,000	18,521,743
<b>TOTAL REVENUES</b>	<b>277,750,757</b>	<b>292,476,022</b>	<b>289,800,703</b>	<b>147,329,457</b>	<b>437,130,160</b>
<b>EXPENDITURES/EXPENSES:</b>					
General Government	25,172,109	33,909,201	30,091,964	43,150,435	73,242,399
Judicial	7,387,621	9,284,669	8,271,189	-	8,271,189
Public Safety	130,830,771	161,125,588	139,899,112	-	139,899,112
Public Works	30,604,313	57,164,014	41,225,007	6,894,101	48,119,108
Sanitation	-	-	-	-	-
Health	-	-	-	-	-
Welfare	-	-	-	-	-
Culture and Recreation	12,085,358	15,650,236	12,724,627	-	12,724,627
Community Support	12,551,162	16,142,250	15,351,311	11,106,688	26,457,999
Intergovernmental Expenditures	11,855,253	14,633,253	18,893,992	-	18,893,992
Contingencies	-	-	1,000,000	-	1,000,000
Utility Enterprises	-	-	-	57,729,406	57,729,406
Hospitals	-	-	-	-	-
Transit Systems	-	-	-	-	-
Airports	-	-	-	-	-
Other Enterprises	-	-	-	-	-
Debt Service: Principal Retirement	107,330,588	12,428,605	10,743,560	-	10,743,560
Interest Costs	13,737,044	15,021,770	15,024,411	1,588,510	16,612,921
<b>TOTAL EXPENDITURES/EXPENSES</b>	<b>351,554,219</b>	<b>335,359,586</b>	<b>293,225,173</b>	<b>120,469,140</b>	<b>413,694,313</b>
Excess of revenues over (under)					
Expenditures/Expenses	(73,803,462)	(42,883,564)	(3,424,470)	26,860,317	23,435,847
<b>OTHER FINANCING SOURCES (USES)</b>					
Proceeds of long-term debt	86,197,815	6,327,000	-	52,383,441	52,383,441
Sales of general fixed assets	46,716	2,190,630	-	-	-
Proceeds of short-term financing/debt	-	-	-	-	-
Bond Costs	(993,009)	(110,282)	-	-	-
Operating transfers in	23,983,577	17,690,629	7,631,948	-	7,631,948
Operating transfers out	(23,871,577)	(17,578,629)	(7,519,948)	(112,000)	(7,631,948)
<b>TOTAL OTHER FINANCING SOURCES (USES)</b>	<b>85,363,522</b>	<b>8,519,348</b>	<b>112,000</b>	<b>52,271,441</b>	<b>52,383,441</b>
Excess of Revenues & Other Sources over (under) Expenditures and Other Uses	11,560,060	(34,364,216)	(3,312,470)	79,131,758	75,819,288
<b>FUND BALANCE JULY 1, BEGINNING OF YEAR:</b>	<b>111,119,101</b>	<b>122,679,161</b>	<b>88,314,945</b>	<b>XXXXXXXXXXXX</b>	<b>XXXXXXXXXXXX</b>
Prior Period Adjustments	-	-	-	XXXXXXXXXXXX	XXXXXXXXXXXX
Residual Equity Transfers	-	-	-	XXXXXXXXXXXX	XXXXXXXXXXXX
<b>FUND BALANCE JUNE 30, END OF YEAR:</b>	<b>122,679,161</b>	<b>88,314,945</b>	<b>85,002,475</b>	<b>XXXXXXXXXXXX</b>	<b>XXXXXXXXXXXX</b>
<b>TOTAL ENDING FUND BALANCE</b>	<b>122,679,161</b>	<b>88,314,945</b>	<b>85,002,475</b>		

**BUDGET SUMMARY FOR THE CITY OF RENO, NEVADA  
SCHEDULE S-1**

12-May-20

## FULL TIME EQUIVALENT EMPLOYEES BY FUNCTION

	ACTUAL PRIOR YEAR ENDING 6/30/19	ESTIMATED CURRENT YEAR ENDING 6/30/20	BUDGET YEAR ENDING 6/30/21
General Government	132.19	137.44	137.44
Judicial	50.00	50.00	50.00
Public Safety	704.41	719.41	719.41
Public Works	116.92	117.52	117.52
Sanitation	0.00	0.00	0.00
Health	0.00	0.00	0.00
Welfare	0.00	0.00	0.00
Culture and Recreation	164.16	166.16	166.16
Community Support	78.85	82.85	82.85
<b>TOTAL GENERAL GOVERNMENT</b>	<b>1,246.53</b>	<b>1,273.38</b>	<b>1,273.38</b>
Utilities	77.46	84.86	84.86
Hospitals	0.00	0.00	0.00
Transit Systems	0.00	0.00	0.00
Airports	0.00	0.00	0.00
Other	0.00	0.00	0.00
<b>TOTAL</b>	<b>1,323.99</b>	<b>1,358.24</b>	<b>1,358.24</b>

Employee's Retirement Contribution is paid by: Employee ( ) Local Government (X)  
(For other than Police and Fire Protection Employees)

POPULATION (AS OF JULY 1)	244,612.00	248,806.00	255,170.00
Source of Population Estimate	NV Department of Taxation	NV Department of Taxation	NV Department of Taxation
Assessed Valuation (Secured and Unsecured Only)	\$ 8,131,411,123	\$ 8,909,595,008	\$ 9,435,896,861
Net Proceeds of Mines	-	33,000	-
<b>TOTAL ASSESSED VALUE</b>	<b>\$ 8,131,411,123</b>	<b>\$ 8,909,628,008</b>	<b>\$ 9,435,896,861</b>
<b>TAX RATE</b>			
General Fund	0.7300	0.7300	0.7300
Special Revenue Funds	0.2298	0.2298	0.2298
Capital Projects Funds	0.0000	0.0000	0.0000
Debt Service Fund	0.0000	0.0000	0.0000
Enterprise Funds	0.0000	0.0000	0.0000
Other	0.0000	0.0000	0.0000
<b>TOTAL TAX RATE</b>	<b>0.9598</b>	<b>0.9598</b>	<b>0.9598</b>

## CITY OF RENO, NEVADA

## SCHEDULE S-2 - STATISTICAL DATA

## PROPERTY TAX RATE AND REVENUE RECONCILIATION

Fiscal Year 2020-2021

## FOR FISCAL YEAR 2021

	(1) ALLOWED TAX RATE	(2) ASSESSED VALUATION	(3) ALLOWED AD VALOREM REVENUE	(4) TAX RATE LEVIED	(5) TOTAL PRE-ABATED AD VALOREM REVENUE [2]X(4)X100]	(6) AD VALOREM TAX ABATEMENT ((5)-(7))	(7) BUDGETED AD VALOREM REVENUE WITH CAP
OPERATING RATE							
A. PROPERTY TAX subject to Revenue Limitations	1.2305	9,435,896,861	116,108,711	0.3948	37,252,921	(4,822,941)	32,429,979
B. PROPERTY TAX outside revenue limitations: Net Proceeds of Mines	1.2305	-	-	0.3948	-		-
VOTER APPROVED:							
C. Voter Approved Overrides (1)	0.5351	9,435,896,861	50,491,484	0.5351	50,491,484	(6,536,869)	43,954,615
LEGISLATIVE OVERRIDES							
D. Accident Indignet (NRS 428.185)	0.0000		0	0.0000			0
E. Medical Indigent (NRS 428.285)	0.0000		0	0.0000			0
F. Capital Acquisition (NRS 354.59815)	0.0000		0	0.0000			0
G. Youth Services Levy (NRS 62.327)	0.0000		0	0.0000			0
H. Legislative Overrides	0.0000		0	0.0000			0
I. SCCRT Loss (NRS 354.59813)	0.2348	9,435,896,861	22,156,704	0.0299	2,821,333	(365,263)	2,456,070
J. Other	0.0000		0	0.0000			0
K. Other	0.0000		0	0.0000			0
L. SUBTOTAL LEGISLATIVE OVERRIDE	0.2348	9,435,896,861	22,156,704	0.0299	2,821,333		2,456,070
M. SUBTOTAL A,C,L	2.0004	9,435,896,861	188,756,899	0.9598	90,565,738	(11,359,811)	78,840,664
N. Debt -	0.0000	9,435,896,861	0	0.0000	0	0	0
O. Total M & N -	2.0004	XXXXXXXXXX	188,756,899	0.9598	90,565,738	(11,359,811)	78,840,664

## CITY OF RENO, NEVADA

SCHEDULE S-3 - PROPERTY TAX RATE  
AND REVENUE RECONCILIATION

If an entity chooses to budget for an amount in column 5 which is lower or higher than the amount produced by the formula, please attach

12-May-20

## ESTIMATED REVENUES AND OTHER RESOURCES

## SCHEDULE A - GOVERNMENTAL FUND TYPES, EXPENDABLE TRUST FUNDS AND TAX SUPPORTED PROPRIETARY FUND TYPES

BUDGET FOR FISCAL YEAR ENDING JUNE 30, 2021

BUDGET SUMMARY FOR THE CITY OF RENO, NEVADA

GOVERNMENTAL FUNDS TYPES & EXPENDABLE TRUST FUNDS FUND NAME	BEGINNING FUND BALANCES (1)	CONSOLIDATED TAX DISTRIBUTION (2)	PROPERTY TAX REQUIRED (3)	TAX RATE (4)	OTHER REVENUES (5)	OTHER FINANCING SOURCES OTHER THAN TRANSFERS IN (6)	OPERATING TRANSFERS IN (7)	TOTAL (8)
GENERAL FUND*	29,396,314	78,514,071	59,978,058	0.7300	82,150,152	-	2,136,000	252,174,595
SPECIAL REVENUE FUNDS								
Hud and State Housing Fund	-	-	-	0.0000	4,991,797	-	-	4,991,797
Community Assistance Center	470,184	-	-	0.0000	3,257,107	-	145,000	3,872,291
Street Fund	16,102,748	-	18,862,606	0.2298	10,341,000	-	-	45,306,354
Performance Deposit Fund	-	-	-	0.0000	500,000	-	-	500,000
Drainage Facility Fund	-	-	-	0.0000	300,000	-	-	300,000
Room Tax Fund	542,051	-	-	0.0000	2,900,000	-	-	3,442,051
Stabilization Fund	-	-	-	0.0000	-	-	-	-
Court Funds	-	-	-	0.0000	292,179	-	-	292,179
Drug Forfeit Fund	-	-	-	0.0000	100,000	-	-	100,000
CAPITAL PROJECTS FUNDS								
General Capital Projects Fund	6,363,311	-	-	0.0000	-	-	3,413,304	9,776,615
Room Surcharge (AB376) Capital Project Fund	-	-	-	0.0000	2,000,000	-	-	2,000,000
Event Center Capital Projects	-	-	-	0.0000	-	-	-	-
Park Capital Projects Fund	10,288,322	-	-	0.0000	2,060,000	-	-	12,348,322
Capital Tax Capital Project Fund	299,752	-	-	0.0000	550,000	-	-	849,752
Street Bond/Impact Fee Capital Project Fund	-	-	-	0.0000	-	-	-	-
DEBT SERVICE FUNDS (Ad Valorem & Operating)								
City of Reno Debt Service Fund	2,857,295	-	-	0.0000	1,020,000	-	1,937,644	5,814,939
Sales Tax Bond Fund- Cabela's	(8,447,573)	-	-	0.0000	1,305,000	-	-	(7,142,573)
Railroad Debt Service Fund	22,072,383	-	-	0.0000	12,466,332	-	-	34,538,715
Event Center Debt Service Fund	5,981,771	-	-	0.0000	8,021,020	-	-	14,002,791
SAD Debt Service Fund	2,388,387	-	-	0.0000	191,381	-	-	2,579,768
Subtotal Governmental Fund Types, Expendable Trust Funds	88,314,945	78,514,071	78,840,664	0.9598	132,445,968	-	7,631,948	385,747,596
PROPRIETARY FUNDS	XXXXXXXXXX XXXXXXXXXX	-	-		XXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX XXXXXXXXXX
SUBTOTAL PROPRIETARY FUNDS	XXXXXXXXXX	-	-		XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
TOTAL ALL FUNDS	XXXXXXXXXX	78,514,071	78,840,664	0.9598	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX

12-May-20

## SCHEDULE A-1 ESTIMATED EXPENDITURES AND OTHER FINANCING USES

Budget for Fiscal Year Ending June 30, 2021

## BUDGET SUMMARY FOR THE CITY OF RENO, NEVADA

GOVERNMENTAL FUND TYPES & EXPENDABLE TRUST FUNDS FUND NAME	*	SALARIES AND WAGES (1)	EMPLOYEE BENEFITS (2)	SERVICES, SUPPLIES AND OTHER CHARGES** (3)	CAPITAL OUTLAY (4)	CONTINGENCIES AND USES OTHER THAN OPERATING TRANSFERS OUT (5)	OPERATING TRANSFERS OUT (6)	ENDING FUND BALANCES (7)	TOTAL (8)
GENERAL FUND	x	108,342,578	72,639,743	36,504,579	250,000	1,000,000	5,293,948	28,143,747	252,174,595
SPECIAL REVENUE FUNDS									
Hud and State Housing Fund	R	326,196	201,039	2,696,991	1,767,571	-	-	-	4,991,797
Community Assistance Center	R	106,229	64,210	3,298,500	-	-	-	403,352	3,872,291
Street Fund	R	5,596,944	3,324,603	7,046,318	14,840,400	-	90,000	14,408,089	45,306,354
Performance Deposit Fund	R	-	-	500,000	-	-	-	-	500,000
Drainage Facility Fund	R	-	-	300,000	-	-	-	-	300,000
Room Tax Fund	R	-	-	877,594	50,000	-	2,000,000	514,457	3,442,051
Stabilization Fund	R	-	-	-	-	-	-	-	-
Court Funds	R	-	-	292,179	-	-	-	-	292,179
Drug Forfeit	R	-	-	100,000	-	-	-	-	100,000
CAPITAL PROJECTS FUNDS									
General Capital Projects Fund	C	-	-	400,000	4,325,300	-	136,000	4,915,315	9,776,615
Room Surcharge (AB376) Capital Project Fund	C	-	-	-	2,000,000	-	-	-	2,000,000
Event Center Capital Projects Fund	C	-	-	-	-	-	-	-	-
Park Capital Projects Fund	C	-	-	215,500	-	-	-	12,132,822	12,348,322
Capital Tax Capital Project Fund	C	-	-	-	849,752	-	-	-	849,752
Street Bond/Impact Fee Capital Project Fund	C	-	-	-	-	-	-	-	-
DEBT SERVICE FUNDS (Ad Valorem & Operating)									
City of Reno Debt Service Fund	D	-	-	3,220,384	-	-	-	2,594,555	5,814,939
Sales Tax Bond Fund- Cabela's	D	-	-	3,287,175	-	-	-	(10,429,748)	(7,142,573)
Railroad Debt Service Fund	D	-	-	9,752,109	-	-	-	24,786,606	34,538,715
Event Center Debt Service Fund	D	-	-	8,350,477	-	-	-	5,652,314	14,002,791
SAD Debt Service Fund	D	-	-	698,802	-	-	-	1,880,966	2,579,768
TOTAL GOVERNMENTAL FUND TYPES AND EXPENDABLE TRUST FUNDS	21	114,371,947	76,229,595	77,540,608	24,083,023	1,000,000	7,519,948	85,002,475	385,747,596

\*FUND TYPES:

R - Special Revenue  
C - Capital Projects  
D - Debt Service  
T - Expendable Trust

\*\* Includes debt service requirements.

12-May-20

**SCHEDULE A-2 - PROPRIETARY AND NONEXPENDABLE TRUST FUNDS**

BUDGET FOR FISCAL YEAR ENDING JUNE 30, 2021

BUDGET SUMMARY FOR THE CITY OF RENO, NEVADA

FUND NAME	*	OPERATING REVENUES (1)	OPERATING EXPENSES** (2)	NONOPERATING REVENUES (3)	NONOPERATING EXPENSES (4)	OPERATING TRANSFERS		NET INCOME (7)
						IN (5)	OUT (6)	
Sanitary Sewer Divisions	E	74,455,900	52,729,406	62,123,441	6,588,510	0	112,000	77,149,425
Building Permit	E	12,830,962	11,106,688	100,000	0	0	0	1,824,274
Motor Vehicle Division	I	8,448,800	6,894,101	15,000	0	0	0	1,569,699
Risk Retention Division	I	1,882,940	2,922,026	40,000	0	0	0	(999,086)
Self-funded Medical Plan	I	31,345,000	31,739,025	95,000	0	0	0	(299,025)
Workers Compensation	I	8,325,855	8,489,384	50,000	0	0	0	(113,529)
<b>TOTAL</b>	<b>6</b>	<b>137,289,457</b>	<b>113,880,630</b>	<b>62,423,441</b>	<b>6,588,510</b>	<b>0</b>	<b>112,000</b>	<b>79,131,758</b>

\*Fund Types:

E - Enterprise

I - Internal Service

N - Nonexpendable Trust

\*\* Including Depreciation

12-May-20

	PRIOR YEAR ENDING 6/30/19	CURRENT YEAR ENDING 6/30/20	BUDGET YEAR ENDING 6/30/2021	
			TENTATIVE APPROVED	FINAL APPROVED
<b>REVENUES</b>				
<b>TAXES</b>				
Ad valorem taxes	30,822,493	32,944,874	34,860,525	34,860,525
Ad valorem -fire override	4,751,549	5,073,067	5,368,209	5,368,209
Ad valorem -fire station override	5,261,555	5,605,032	5,926,596	5,926,596
Ad valorem -police override	12,258,016	13,063,129	13,822,728	13,822,728
Ad valorem -RDA Settlement Agreement	-	-	-	-
Ad valorem -PILOT	176,141	397,708	-	-
Subtotal - Taxes	53,269,754	57,083,810	59,978,058	59,978,058
<b>LICENSES AND PERMITS</b>				
Business licenses and permits				
Business licenses	18,365,130	18,577,667	19,469,667	19,469,667
City gaming licenses	1,935,624	1,798,830	1,798,830	1,798,830
Liquor licenses	1,999,702	2,081,290	2,133,322	2,133,322
Excavation and encroachment permits	311	320	-	-
Franchise fees				
Electricity	10,459,152	10,502,051	10,580,490	10,580,490
Telephone	2,777,762	2,676,500	2,685,540	2,685,540
Natural Gas	3,147,058	3,500,000	3,150,880	3,150,880
Sanitation	4,456,330	4,222,280	4,300,000	4,300,000
Audit Recoveries	-	-	-	-
Sewer in lieu	3,729,957	3,800,000	4,000,000	4,000,000
Cable television	2,342,652	2,651,827	2,500,000	2,500,000
Other Non-Business	12,429	7,000	10,000	10,000
Subtotal - Licenses and Permits	49,226,107	49,817,765	50,628,729	50,628,729
<b>INTERGOVERNMENTAL REVENUES</b>				
Federal grants	1,407,165	1,181,332	841,996	841,996
State grants	43,293	172,963	-	-
Marijuana	310,579	305,580	300,000	300,000
Consolidated Tax Distribution	68,673,947	73,017,497	78,514,071	78,514,071
Other local governmental shared revenue				
County gaming licenses	1,394,201	1,482,043	1,400,000	1,400,000
AB 104	3,946,925	4,446,269	4,400,000	4,400,000
County capital projects taxes	8,868	8,000	8,000	8,000
Dedicated Sales Tax - Freight House	1,247,683	2,900,000	3,190,000	3,190,000
Intergovernmental Grant, Other	603,187	145,136	141,386	141,386
Subtotal - Intergovernmental Revenues	77,635,848	83,658,820	88,795,453	88,795,453

CITY OF RENO, NEVADA  
SCHEDULE B - GENERAL FUND



12-May-20

	PRIOR YEAR ENDING 6/30/19	CURRENT YEAR ENDING 6/30/20	BUDGET YEAR ENDING 6/30/2021	
			TENTATIVE APPROVED	FINAL APPROVED
<b>REVENUES:</b>				
<b>CHARGES FOR SERVICES</b>				
Community Development				
Planning Fees	635,290	469,436	462,562	462,562
Planning Application Fees	646,829	1,321,472	1,347,902	1,347,902
Business License Admin Fee	-	-	-	-
Code Enforcement	18,196	12,195	14,300	14,300
General Government				
Administration fees	177,427	214,375	163,758	163,758
Indirect Cost Reimbursement	3,801,934	3,796,191	4,061,097	4,061,097
TMWA Contract Payment	57,677	57,680	57,680	57,680
Internal charges for services	-	-	-	-
Judicial				
Municipal Court Service Charge	81,278	71,968	67,876	67,876
Public Safety				
Police service charges	819,889	788,204	680,100	680,100
Dispatch charges	296,865	296,864	296,864	296,864
Work permits	71,916	67,170	70,000	70,000
Fire service charges	1,115,146	1,340,000	1,340,000	1,340,000
Strike Team Reimbursements	1,372,341	599,296	-	-
Parks and Recreation				
Parks & Recreation Fees	3,949,132	3,647,513	3,632,523	3,632,523
Golf Fees	-	-	-	-
Swimming Pool Fees	365,055	357,966	380,000	380,000
Public Works				
Parking receipts	1,193,892	1,255,727	1,198,200	1,198,200
Other	-	-	-	-
Subtotal	14,602,866	14,296,057	13,772,862	13,772,862
<b>FINES AND FORFEITS</b>				
Municipal court fines	2,050,254	2,056,841	2,078,394	2,078,394
Municipal court forfeits	-	-	-	-
Delinquent license penalties	901,582	1,250,397	938,367	938,367
Subtotal	2,951,836	3,307,238	3,016,761	3,016,761
<b>SPECIAL ASSESSMENTS</b>				
Business Improvement District	2,339,335	2,700,000	2,874,110	2,874,110
Downtown Police District	4,021	-	-	-
Tax Maintenance District	1,250	-	-	-
Subtotal	2,344,606	2,700,000	2,874,110	2,874,110
<b>MISCELLANEOUS</b>				
Interest earnings	1,044,010	987,458	500,000	500,000
Rents and royalties	508,753	513,308	513,308	513,308
Reimbursements & restitution	1,498,033	871,653	502,000	502,000
Private grants	487,169	449,637	-	-
Other	80,175	2,563,103	61,000	61,000
Subtotal	3,618,140	5,385,159	1,576,308	1,576,308
<b>SUBTOTAL REVENUE ALL SOURCES</b>	<b>203,649,157</b>	<b>216,248,849</b>	<b>220,642,281</b>	<b>220,642,281</b>

CITY OF RENO, NEVADA  
SCHEDULE B - GENERAL FUND

12-May-20

	PRIOR YEAR ENDING 6/30/19	CURRENT YEAR ENDING 6/30/20	BUDGET YEAR ENDING 6/30/2021 TENTATIVE APPROVED	FINAL APPROVED
<b>REVENUES:</b>				
OTHER FINANCING SOURCES				
Operating Transfers in (Schedule T)				
Special Revenue Fund				
Police HQ	-	-	-	-
Street Fund	-	-	-	-
Room Tax Fund	1,811,930	2,490,624	2,000,000	2,000,000
Stabilization Fund	-	-	-	-
HOME Fund	-	-	-	-
SAD Debt Serv Fund	-	-	-	-
City Hall Debt Service Fund	-	-	-	-
Capital Projects Funds	159,080	136,000	136,000	136,000
Enterprise Fund				
Sanitary Sewer	-	-	-	-
Building Permit	-	-	-	-
Internal Service Fund				
Motor Vehicle	-	-	-	-
Workers Comp	-	-	-	-
Risk	-	-	-	-
Proceeds from issuance of debt	-	-	-	-
Sale of general fixed assets	46,716	-	-	-
Other proceeds-capital leases	-	-	-	-
<b>SUBTOTAL OTHER FINANCING SOURCES</b>	<b>2,017,726</b>	<b>2,626,624</b>	<b>2,136,000</b>	<b>2,136,000</b>
<b>TOTAL BEGINNING FUND BALANCE</b>	<b>31,291,968</b>	<b>32,520,450</b>	<b>29,396,314</b>	<b>29,396,314</b>
Prior Period Adjustments	-	-	-	-
Residual Equity Transfers	-	-	-	-
<b>TOTAL AVAILABLE RESOURCES</b>	<b>236,958,851</b>	<b>251,395,923</b>	<b>252,174,595</b>	<b>252,174,595</b>

CITY OF RENO, NEVADA  
SCHEDULE B - GENERAL FUND

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	PRIOR YEAR ENDING 6/30/19	CURRENT YEAR ENDING 6/30/20	BUDGET YEAR ENDING 6/30/2021	
			TENTATIVE APPROVED	FINAL APPROVED
<b>EXPENDITURES BY ACTIVITY AND FUNCTION:</b>				
<b>CITY COUNCIL</b>				
CITY COUNCIL ACTIVITY TOTAL				
Salaries and Wages	527,635	551,354	565,087	565,087
Employee Benefits	384,262	398,775	423,431	423,431
Services and Supplies	514,731	671,991	665,623	665,623
Capital Outlay	-	-	-	-
Activity Subtotal	1,426,628	1,622,120	1,654,141	1,654,141
<b>CITY CLERK</b>				
CITY CLERK ACTIVITY SUBTOTAL				
Salaries and Wages	465,229	538,364	628,527	628,527
Employee Benefits	241,315	295,270	328,617	328,617
Services and Supplies	314,845	392,699	417,135	417,135
Capital Outlay	-	-	-	-
Activity Subtotal	1,021,389	1,226,333	1,374,279	1,374,279
<b>CITY MANAGER</b>				
EXECUTIVE ACTIVITY SUBTOTAL				
Salaries and Wages	3,453,274	2,951,243	3,135,682	3,135,682
Employee Benefits	1,431,499	1,141,383	1,241,719	1,241,719
Services and Supplies	2,585,973	2,913,074	3,288,770	3,288,770
Capital Outlay	-	-	-	-
Activity Subtotal	7,470,746	7,005,700	7,666,171	7,666,171
<b>FINANCE</b>				
FINANCE ACTIVITY SUBTOTAL				
Salaries and Wages	1,053,162	1,555,758	1,548,306	1,548,306
Employee Benefits	540,629	825,496	797,584	797,584
Services and Supplies	312,401	363,054	355,842	355,842
Capital Outlay	-	-	-	-
Activity Subtotal	1,906,192	2,744,308	2,701,732	2,701,732
<b>CITY ATTORNEY</b>				
CITY ATTORNEY ACTIVITY SUBTOTAL				
Salaries and Wages	2,650,259	2,889,252	2,978,144	2,978,144
Employee Benefits	1,230,251	1,442,331	1,477,833	1,477,833
Services and Supplies	177,212	367,225	370,280	370,280
Capital Outlay	-	-	-	-
Activity Subtotal	4,057,722	4,698,808	4,826,257	4,826,257

CITY OF RENO, NEVADA  
SCHEDULE B - GENERAL FUND  
FUNCTION: GENERAL GOVERNMENT

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	PRIOR YEAR ENDING 6/30/19	CURRENT YEAR ENDING 6/30/20	BUDGET YEAR ENDING 6/30/2021 TENTATIVE APPROVED	FINAL APPROVED
<b>EXPENDITURES BY ACTIVITY AND FUNCTION:</b>				
<b>HUMAN RESOURCES</b>				
<b>HUMAN RESOURCES ACTIVITY TOTAL</b>				
Salaries and Wages	777,938	660,174	772,653	772,653
Employee Benefits	350,560	437,315	460,570	460,570
Services and Supplies	283,659	279,962	328,718	328,718
Capital Outlay	-	-	-	-
Activity Subtotal	1,412,157	1,377,451	1,561,941	1,561,941
<b>CIVIL SERVICE</b>				
<b>CIVIL SERVICE ACTIVITY TOTAL</b>				
Salaries and Wages	183,325	358,445	384,052	384,052
Employee Benefits	75,679	189,934	219,586	219,586
Services and Supplies	236,738	147,443	150,627	150,627
Capital Outlay	-	-	-	-
Activity Subtotal	495,742	695,822	754,265	754,265
<b>TECHNOLOGY</b>				
<b>TECHNOLOGY ACTIVITY TOTAL</b>				
Salaries and Wages	1,721,604	2,175,394	2,225,579	2,225,579
Employee Benefits	845,301	1,109,981	1,132,083	1,132,083
Services and Supplies	2,837,689	3,946,609	3,618,170	3,868,170
Capital Outlay	259,511	-	-	-
Activity Subtotal	5,664,105	7,231,984	6,975,832	7,225,832
<b>GENERAL GOVERNMENT FUNCTION</b>				
Salaries and Wages	10,832,426	11,679,984	12,238,030	12,238,030
Employee Benefits	5,099,496	5,840,485	6,081,423	6,081,423
Services and Supplies	7,263,248	9,082,057	9,195,165	9,445,165
Capital Outlay	259,511	-	-	-
<b>GENERAL GOVERNMENT FUNCTION SUBTOTAL</b>	<b>23,454,681</b>	<b>26,602,526</b>	<b>27,514,618</b>	<b>27,764,618</b>

CITY OF RENO, NEVADA  
SCHEDULE B - GENERAL FUND  
FUNCTION: GENERAL GOVERNMENT

12-May-20

	PRIOR YEAR ENDING 6/30/19	CURRENT YEAR ENDING 6/30/20	BUDGET YEAR ENDING 6/30/2021	
			TENTATIVE APPROVED	FINAL APPROVED
<b>EXPENDITURES BY ACTIVITY AND FUNCTION:</b>				
JUDICIAL				
MUNICIPAL COURT				
Salaries and Wages	3,989,739	4,336,351	4,381,855	4,381,855
Employee Benefits	2,092,592	2,396,638	2,477,634	2,477,634
Services and Supplies	1,136,295	1,303,196	1,119,521	1,119,521
Capital Outlay	-	-	-	-
<b>JUDICIAL FUNCTION SUBTOTAL</b>	<b>7,218,626</b>	<b>8,036,185</b>	<b>7,979,010</b>	<b>7,979,010</b>
POLICE				
POLICE ACTIVITY TOTAL				
Salaries and Wages	40,436,646	43,834,948	43,522,935	43,522,935
Employee Benefits	23,467,009	25,629,279	26,737,199	26,737,199
Services and Supplies	6,353,876	6,715,846	6,980,714	6,980,714
Capital Outlay	213,944	216,000	-	-
Activity Subtotal	70,471,475	76,396,073	77,240,848	77,240,848
FIRE				
FIRE ACTIVITY TOTAL				
Salaries and Wages	30,515,401	32,586,523	29,797,464	29,797,464
Employee Benefits	16,865,358	18,668,725	19,296,251	19,296,251
Services and Supplies	3,532,223	3,346,845	2,902,618	2,902,618
Capital Outlay	87,646	135,541	250,000	250,000
Activity Subtotal	51,000,628	54,737,634	52,246,333	52,246,333
DISPATCH				
Salaries and Wages	4,064,659	4,639,631	4,767,473	4,767,473
Employee Benefits	1,904,224	2,574,882	2,622,283	2,622,283
Services and Supplies	292,332	241,264	246,875	246,875
Capital Outlay	-	-	-	-
Activity Subtotal	6,261,215	7,455,777	7,636,631	7,636,631
PUBLIC SAFETY FUNCTION				
Salaries and Wages	75,016,706	81,061,102	78,087,872	78,087,872
Employee Benefits	42,236,591	46,872,886	48,655,733	48,655,733
Services and Supplies	10,178,431	10,303,955	10,130,207	10,130,207
Capital Outlay	301,590	351,541	250,000	250,000
<b>PUBLIC SAFETY FUNCTION SUBTOTAL</b>	<b>127,733,318</b>	<b>138,589,484</b>	<b>137,123,812</b>	<b>137,123,812</b>

CITY OF RENO, NEVADA  
SCHEDULE B - GENERAL FUND  
FUNCTION: PUBLIC SAFETY

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12-May-20

	PRIOR YEAR ENDING 6/30/19	CURRENT YEAR ENDING 6/30/20	BUDGET YEAR ENDING 6/30/2021	
			TENTATIVE APPROVED	FINAL APPROVED
<b>EXPENDITURES BY ACTIVITY AND FUNCTION:</b>				
<b>PUBLIC WORKS</b>				
Salaries and Wages	2,715,526	3,110,418	3,130,356	3,130,356
Employee Benefits	1,361,775	1,525,541	1,595,834	1,595,834
Services and Supplies	1,887,782	2,107,438	2,090,552	2,090,552
Capital Outlay	-	7,000	-	-
<b>PUBLIC WORKS FUNCTION SUBTOTAL</b>	<b>5,965,083</b>	<b>6,750,397</b>	<b>6,816,742</b>	<b>6,816,742</b>
<b>COMMUNITY SUPPORT</b>				
Salaries and Wages	1,920,626	3,336,893	3,618,580	3,618,580
Employee Benefits	915,030	1,847,111	1,884,859	1,884,859
Services and Supplies	768,313	1,714,196	1,387,136	1,387,136
Capital Outlay	-	30,000	-	-
<b>COMMUNITY SUPPORT FUNCTION SUBTOTAL</b>	<b>3,603,969</b>	<b>6,928,200</b>	<b>6,890,575</b>	<b>6,890,575</b>
<b>CULTURE AND RECREATION</b>				
Salaries and Wages	5,889,319	6,709,332	6,885,885	6,885,885
Employee Benefits	2,361,021	2,746,976	2,925,508	2,925,508
Services and Supplies	2,244,555	2,464,829	2,297,734	2,297,734
Capital Outlay	117,464	103,599	-	-
<b>CULTURE AND REC. FUNCTION SUBTOTAL</b>	<b>10,612,359</b>	<b>12,024,736</b>	<b>12,109,127</b>	<b>12,109,127</b>
<b>EXPENDITURES BY ACTIVITY AND FUNCTION:</b>				
<b>INTERGOVERNMENTAL</b>				
Retired Employees Trust	5,982,132	7,781,629	9,018,752	9,018,752
Miscellaneous	4,893,813	6,547,140	9,325,240	9,575,240
Capital Outlay	-	-	-	-
<b>INTERGOVERNMENTAL FUNCTION SUBTOTAL</b>	<b>10,875,945</b>	<b>14,328,769</b>	<b>18,343,992</b>	<b>18,593,992</b>
<b>ALL FUNCTIONS SUBTOTALS</b>				
Salaries and Wages	100,364,342	110,234,080	108,342,578	108,342,578
Employee Benefits	54,066,505	69,011,266	72,639,743	72,639,743
Services and Supplies	34,354,569	33,522,811	35,545,555	36,045,555
Capital Outlay	678,565	492,140	250,000	250,000
<b>ALL FUNCTIONS SUBTOTALS</b>	<b>189,463,981</b>	<b>213,260,297</b>	<b>216,777,876</b>	<b>217,277,876</b>

CITY OF RENO, NEVADA  
SCHEDULE B - GENERAL FUND  
FUNCTION: PUBLIC WORKS, PLANNING, & CULTURE AND RECREATION

[illegible]

12-May-20

	PRIOR YEAR ENDING 6/30/19	CURRENT YEAR ENDING 6/30/20	BUDGET YEAR ENDING 6/30/2021 TENTATIVE APPROVED	FINAL APPROVED
<b>EXPENDITURES BY ACTIVITY AND FUNCTION:</b>				
PAGE FUNCTION SUMMARY				
10 General Government	23,454,681	26,602,526	27,514,618	27,764,618
12 Judicial	7,218,626	8,036,185	7,979,010	7,979,010
12 Public Safety	127,733,318	138,589,484	137,123,812	137,123,812
13 Public Works	5,965,083	6,750,397	6,816,742	6,816,742
Sanitation	-	-	-	-
Health	-	-	-	-
Welfare	-	-	-	-
13 Culture and Recreation	10,612,359	12,024,736	12,109,127	12,109,127
13 Community Support	3,603,969	6,928,200	6,890,575	6,890,575
14 Debt Service	537,024	537,025	459,024	459,024
13 Intergovernmental Expenditures	10,875,945	14,328,769	18,343,992	18,593,992
<b>TOTAL EXPENDITURES - ALL FUNCTIONS</b>	<b>190,001,005</b>	<b>213,797,322</b>	<b>217,236,900</b>	<b>217,736,900</b>
<b>OTHER USES:</b>				
CONTINGENCY (Not to exceed 3% of Total Expenditures - All Functions)	-	-	1,500,000	1,000,000
<b>OPERATING TRANSFERS OUT (Schedule T)</b>				
Special Revenue Funds				
Street Fund	-	-	-	-
CAC Operating Fund	50,000	145,000	145,000	145,000
Forfeiture Fund	-	-	-	-
CDBG Fund	-	-	-	-
Debt Service Funds	1,837,397	1,744,689	1,735,644	1,735,644
Capital Projects Funds	12,549,999	6,312,598	3,413,304	3,413,304
CREBS Capital Projects	-	-	-	-
Community Assistance Center	-	-	-	-
Grants Capital Project Fund	-	-	-	-
Enterprise Funds				
Sewer Fund	-	-	-	-
Building Fund	-	-	-	-
Internal Service Funds				
Moter Vehicle Fund	-	-	-	-
Reno Self Funded Medical Fund	-	-	-	-
Redevelopment Agency	-	-	-	-
Trust and Agency Funds				
Deposits Division	-	-	-	-
Subtotal	14,437,396	8,202,287	5,293,948	5,293,948
<b>TOTAL EXPENDITURES &amp; OTHER USES</b>	<b>204,438,401</b>	<b>221,999,609</b>	<b>224,030,848</b>	<b>224,030,848</b>
<b>TOTAL ENDING FUND BALANCE</b>	<b>32,520,450</b>	<b>29,396,314</b>	<b>28,143,747</b>	<b>28,143,747</b>
<b>TOTAL GENERAL FUND COMMITMENTS AND FUND BALANCE</b>	<b>236,958,851</b>	<b>251,395,923</b>	<b>252,174,595</b>	<b>252,174,595</b>

CITY OF RENO, NEVADA  
SCHEDULE B SUMMARY - EXPENDITURES,  
OTHER USES AND FUND BALANCE  
GENERAL FUND - ALL FUNCTIONS



12-May-20

	ACTUAL PRIOR YEAR ENDING 6/30/19	ESTIMATED CURRENT YEAR ENDING 6/30/20	BUDGET YEAR ENDING 6/30/2021 TENTATIVE APPROVED	FINAL APPROVED
<b>RESOURCES:</b>				
INTERGOVERNMENTAL REVENUES				
Federal Grants-CDBG	2,872,480	3,485,419	3,535,419	3,535,419
State Grants	1,720,669	1,228,415	1,228,415	1,228,415
Subtotal	4,593,149	4,713,834	4,763,834	4,763,834
MISCELLANEOUS				
Interest Earnings	839	-	-	-
Loan Payments	408,223	240,276	227,963	227,963
Private Grants	-	-	-	-
Other	-	-	-	-
Subtotal	409,062	240,276	227,963	227,963
OPERATING TRANSFERS IN				
Neighborhood Stabilization Fund	-	-	-	-
Subtotal	-	-	-	-
<b>TOTAL BEGINNING FUND BALANCE</b>	<b>465,217</b>	<b>231,931</b>	<b>-</b>	<b>-</b>
Prior Period Adjustment				
<b>TOTAL AVAILABLE RESOURCES</b>	<b>5,467,428</b>	<b>5,186,041</b>	<b>4,991,797</b>	<b>4,991,797</b>
<b>EXPENDITURES</b>				
COMMUNITY SUPPORT				
COMMUNITY RES				
Salaries and Wages	309,365	324,373	326,196	326,196
Employee Benefits	165,919	196,656	201,039	201,039
Services and Supplies	3,962,622	3,458,598	2,696,991	2,696,991
Capital Outlay	797,591	1,206,414	1,767,571	1,767,571
Division Subtotal	5,235,497	5,186,041	4,991,797	4,991,797
DEBT SERVICE				
Services and Supplies	-	-	-	-
Principal	-	-	-	-
Interest	-	-	-	-
<b>TOTAL EXPENDITURES</b>	<b>5,235,497</b>	<b>5,186,041</b>	<b>4,991,797</b>	<b>4,991,797</b>
OTHER FINANCING USES				
Transfers Out				
General Fund	-	-	-	-
Parks & Recreation Fund	-	-	-	-
Debt Service Fund	-	-	-	-
Subtotal	-	-	-	-
<b>TOTAL ENDING FUND BALANCE</b>	<b>231,931</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>TOTAL COMMITMENTS AND FUND BALANCE</b>	<b>5,467,428</b>	<b>5,186,041</b>	<b>4,991,797</b>	<b>4,991,797</b>

CITY OF RENO, NEVADA

SCHEDULE B - SPECIAL REVENUE FUND  
 HUD and State Housing Funds (10010,10012,10014,10015,10020,10025,10028)

12-May-20

	ACTUAL PRIOR YEAR ENDING 6/30/19	ESTIMATED CURRENT YEAR ENDING 6/30/20	BUDGET YEAR ENDING 6/30/2021	
			TENTATIVE APPROVED	FINAL APPROVED
<b>RESOURCES:</b>				
INTERGOVERNMENTAL REVENUES				
Federal Grants	487,937	408,509	408,508	408,508
State Grants	-	-	-	-
Contributions	2,525,360	2,695,599	2,695,599	2,695,599
TOTAL INTERGOVERNMENTAL	3,013,297	3,104,108	3,104,107	3,104,107
MISCELLANEOUS REVENUES				
Rents & Royalties	15,811	-	-	-
Reimbursements and restitution	213,435	150,000	150,000	150,000
Private Grants	-	-	-	-
Other	8,826	3,000	3,000	3,000
Subtotal	238,072	153,000	153,000	153,000
TRANSFERS IN				
General Fund	50,000	145,000	145,000	145,000
HOME Fund	-	-	-	-
Subtotal	50,000	145,000	145,000	145,000
TOTAL BEGINNING FUND BALANCE	853,997	659,402	470,184	470,184
PRIOR PERIOD ADJUSTMENT	-	-	-	-
TOTAL AVAILABLE RESOURCES	4,155,366	4,061,510	3,872,291	3,872,291
<b>EXPENDITURES</b>				
COMMUNITY ASSISTANCE OPERATIONS				
Salaries and Wages	59,125	101,873	106,229	106,229
Employee Benefits	33,038	68,696	64,210	64,210
Services and Supplies	3,346,058	3,302,959	3,298,500	3,298,500
Capital	57,743	117,798	-	-
FUNCTION SUBTOTAL	3,495,964	3,591,326	3,468,939	3,468,939
OTHER FINANCING USES				
Operating Transfers Out	-	-	-	-
CDBG Fund	-	-	-	-
TOTAL ENDING FUND BALANCE	659,402	470,184	403,352	403,352
TOTAL COMMITMENTS AND FUND BALANCE	4,155,366	4,061,510	3,872,291	3,872,291

CITY OF RENO, NEVADA

SCHEDULE B - SPECIAL REVENUE FUND  
COMMUNITY ASST CNTR OPERATIONS 10035

12-May-20

	ACTUAL PRIOR YEAR ENDING 6/30/19	ESTIMATED CURRENT YEAR ENDING 6/30/20	BUDGET YEAR ENDING 6/30/2021	
			TENTATIVE APPROVED	FINAL APPROVED
<b>RESOURCES:</b>				
<b>TAXES</b>				
Ad valorem	16,016,124	17,956,446	18,862,606	18,862,606
Ad valorem-RDA Settlement Agreement	-	-	-	-
Subtotal	16,016,124	17,956,446	18,862,606	18,862,606
<b>SPECIAL ASSESSMENTS</b>				
Sidewalk assessments	-	-	-	-
<b>LICENSES AND PERMITS</b>				
Water Toll Fee	3,051,170	2,980,000	2,980,000	2,980,000
Other	5,053	6,881	-	-
Excavation permits	515,584	480,521	235,000	235,000
Subtotal	3,571,807	3,467,402	3,215,000	3,215,000
<b>INTERGOVERNMENTAL REVENUES</b>				
Federal Grants	297,645	-	-	-
State Shared Revenues				
Motor Vehicle Fuel Tax	7,106,222	7,050,000	7,050,000	7,050,000
Other Local Government Shared Rev.		19,440		
County Road Fund Distributions	-	-	-	-
Subtotal	7,403,867	7,069,440	7,050,000	7,050,000
<b>CHARGES FOR SERVICES</b>				
Public Works, Other	52,010	9,105	-	-
<b>FINES AND FORFEITURES</b>				
Street Patching Penalties	10,257	7,604	1,000	1,000
<b>MISCELLANEOUS</b>				
Interest earnings	913,509	341,714	50,000	50,000
Reimbursements and restitution	193,694	54,303	20,000	20,000
Private grants and contributions	-	-	-	-
Other	140,343	93,333	5,000	5,000
Subtotal	1,247,546	489,350	75,000	75,000
<b>SUBTOTAL REVENUE ALL SOURCES</b>	<b>28,301,611</b>	<b>28,999,347</b>	<b>29,203,606</b>	<b>29,203,606</b>
<b>OTHER FINANCING SOURCES</b>				
Operating Transfers In				
General Fund	-	-	-	-
Cap Asset Disposal gain/loss	-	-	-	-
Transfer from Virginia Street Bridge Fund	-	-	-	-
Transfer from SAD Debt	201,914	-	-	-
Transfer from Traffic Signals Cap Proj Fund	-	-	-	-
Subtotal	201,914	-	-	-
<b>TOTAL BEGINNING FUND BALANCE</b>	<b>23,688,245</b>	<b>26,176,864</b>	<b>16,102,748</b>	<b>16,102,748</b>
<b>PRIOR PERIOD ADJUSTMENTS</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>RESIDUAL EQUITY TRANSFER IN</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>TOTAL AVAILABLE RESOURCES</b>	<b>52,191,770</b>	<b>55,176,211</b>	<b>45,306,354</b>	<b>45,306,354</b>

CITY OF RENO, NEVADA  
SCHEDULE B - SPECIAL REVENUE FUND  
STREET FUND (10040)

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12-May-20

	ACTUAL PRIOR YEAR ENDING 6/30/19	ESTIMATED CURRENT YEAR ENDING 6/30/20	BUDGET YEAR ENDING 6/30/2021	
			TENTATIVE APPROVED	FINAL APPROVED
<b>RESOURCES:</b>				
MISCELLANEOUS				
Interest earnings	-	49,862	-	-
Other income	-	563,170	500,000	500,000
Subtotal	-	613,032	500,000	500,000
OTHER FINANCING SOURCES	-	-	-	-
TOTAL REVENUE	-	613,032	500,000	500,000
TOTAL BEGINNING FUND BALANCE	-	-	-	-
PRIOR PERIOD ADJUSTMENTS	-	-	-	-
RESIDUAL EQUITY TRANSFER IN	-	-	-	-
TOTAL AVAILABLE RESOURCES	-	613,032	500,000	500,000
<b>EXPENDITURES</b>				
GENERAL GOVERNMENT				
Salaries & Wages	-	-	-	-
Employee Benefits	-	-	-	-
Services and Supplies	-	613,032	500,000	500,000
Capital Outlay	-	-	-	-
FUNCTION TOTAL	-	613,032	500,000	500,000
OTHER FINANCING USES				
Operating Transfers Out	-	-	-	-
	-	-	-	-
	-	-	-	-
	-	-	-	-
	-	-	-	-
Subtotal Other Financing Uses	-	-	-	-
TOTAL ENDING FUND BALANCE	-	-	-	-
TOTAL COMMITMENTS AND FUND BALANCE	-	613,032	500,000	500,000

CITY OF RENO, NEVADA  
SCHEDULE B - SPECIAL REVENUE FUND  
PERFORMANCE DEPOSIT FUND (10053)

12-May-20

	ACTUAL PRIOR YEAR ENDING 6/30/19	ESTIMATED CURRENT YEAR ENDING 6/30/20	BUDGET YEAR ENDING 6/30/2021	
			TENTATIVE APPROVED	FINAL APPROVED
<b>RESOURCES:</b>				
LICENSES & FEES				
Engineering Fees	833,208	300,000	300,000	300,000
MISCELLANEOUS				
Interest earnings	6,662	1,000	-	-
Other income	-	-	-	-
Subtotal	6,662	1,000	-	-
OTHER FINANCING SOURCES				
Operating Transfers In	-	-	-	-
TOTAL REVENUE	839,870	301,000	300,000	300,000
TOTAL BEGINNING FUND BALANCE	142,922	3,484	-	-
PRIOR PERIOD ADJUSTMENTS		-	-	-
RESIDUAL EQUITY TRANSFER IN	-	-	-	-
TOTAL AVAILABLE RESOURCES	982,792	304,484	300,000	300,000
<b>EXPENDITURES</b>				
INTERGOVERNMENTAL				
Salaries & Wages	-	-	-	-
Employee Benefits	-	-	-	-
Services and Supplies	979,308	304,484	300,000	300,000
Capital Outlay	-	-	-	-
FUNCTION TOTAL	979,308	304,484	300,000	300,000
OTHER FINANCING USES				
Operating Transfers Out				
General Fund	-	-	-	-
City Hall	-	-	-	-
Parks & Recreation Fund	-	-	-	-
Community Assistance Center Fund	-	-	-	-
Capital Projects Fund	-	-	-	-
Subtotal Other Financing Uses	-	-	-	-
TOTAL ENDING FUND BALANCE	3,484	-	-	-
TOTAL COMMITMENTS AND FUND BALANCE	982,792	304,484	300,000	300,000

CITY OF RENO, NEVADA  
SCHEDULE B - SPECIAL REVENUE FUND  
DRAINAGE FACILITY IMPACT FUND (10055)

12-May-20

	ACTUAL PRIOR YEAR ENDING 6/30/19	ESTIMATED CURRENT YEAR ENDING 6/30/20	BUDGET YEAR ENDING 6/30/2021	
			TENTATIVE APPROVED	FINAL APPROVED
<b>RESOURCES:</b>				
TAXES-Room Tax	2,962,118	2,940,000	2,900,000	2,900,000
<b>INTERGOVERNMENTAL</b>				
Federal grants	234	-	-	-
State grants	416	-	-	-
Subtotal	650	-	-	-
<b>MISCELLANEOUS</b>				
Interest earnings	57,825	30,000	-	-
Reimbursement	11,692	-	-	-
Private grants	-	5,700	-	-
Subtotal	69,517	35,700	-	-
<b>OTHER FINANCING SOURCES</b>				
Operating Transfers In	-	-	-	-
<b>TOTAL REVENUE</b>	3,032,285	2,975,700	2,900,000	2,900,000
<b>TOTAL BEGINNING FUND BALANCE</b>	1,667,242	2,170,488	542,051	542,051
<b>PRIOR PERIOD ADJUSTMENTS</b>	-	-	-	-
<b>RESIDUAL EQUITY TRANSFER IN</b>	-	-	-	-
<b>TOTAL AVAILABLE RESOURCES</b>	4,699,527	5,146,188	3,442,051	3,442,051
<b>EXPENDITURES</b>				
<b>Tourism (0110)</b>				
Salaries & Wages	-	-	-	-
Employee Benefits	-	-	-	-
Services and Supplies	575,271	873,441	877,594	877,594
Capital Outlay	141,838	797,072	50,000	50,000
FUNCTION TOTAL	717,109	1,670,513	927,594	927,594
<b>OTHER FINANCING USES</b>				
Operating Transfers Out				
General Fund	1,811,930	2,490,624	2,000,000	2,000,000
City Hall	-	-	-	-
Parks & Recreation Fund	-	-	-	-
Community Assistance Center Fund	-	-	-	-
Capital Projects Fund	-	443,000	-	-
Subtotal Other Financing Uses	1,811,930	2,933,624	2,000,000	2,000,000
<b>TOTAL ENDING FUND BALANCE</b>	2,170,488	542,051	514,457	514,457
<b>TOTAL COMMITMENTS AND FUND BALANCE</b>	4,699,527	5,146,188	3,442,051	3,442,051

CITY OF RENO, NEVADA  
SCHEDULE B - SPECIAL REVENUE FUND  
ROOM TAX FUND (10060)

12-May-20

	ACTUAL PRIOR YEAR ENDING 6/30/19	ESTIMATED CURRENT YEAR ENDING 6/30/20	BUDGET YEAR ENDING 6/30/2021	
			TENTATIVE APPROVED	FINAL APPROVED
<b>RESOURCES:</b>				
INTERGOVERNMENTAL Consolidated Tax	253,923	-	-	-
MISCELLANEOUS Interest earnings	70,755	40,000	-	-
INTERGOVERNMENTAL Federal grants	391,004	44,984		
TRANSFERS IN General Fund Building Permit Fund Planning	-	-	-	-
TOTAL BEGINNING FUND BALANCE	2,218,825	2,934,507	-	-
PRIOR PERIOD ADJUSTMENTS	-	-	-	-
RESIDUAL EQUITY TRANSFER IN	-	-	-	-
TOTAL AVAILABLE RESOURCES	2,934,507	3,019,491	-	-
<b>EXPENDITURES</b>				
GENERAL GOVERNMENT				
Services and Supplies	-	3,019,491	-	-
Capital Outlay	-	-	-	-
FUNCTION TOTAL	-	3,019,491	-	-
OTHER FINANCING USES				
Operating Transfers Out				
Golf Course Fund	-	-	-	-
General Fund	-	-	-	-
Capital Projects Fund	-	-	-	-
Planning Fund	-	-	-	-
Total Other Financing Uses	-	-	-	-
TOTAL ENDING FUND BALANCE	2,934,507	-	-	-
TOTAL COMMITMENTS AND FUND BALANCE	2,934,507	3,019,491	-	-

CITY OF RENO, NEVADA  
SCHEDULE B - SPECIAL REVENUE FUND  
STABILIZATION FUND (10075)



12-May-20

	ACTUAL PRIOR YEAR ENDING 6/30/19	ESTIMATED CURRENT YEAR ENDING 6/30/20	BUDGET YEAR ENDING 6/30/2021	
			TENTATIVE APPROVED	FINAL APPROVED
<b>RESOURCES:</b>				
<b>LICENSES &amp; FEES</b>				
Other Fees	206,406	208,550	208,550	208,550
Subtotal Licenses & fees	206,406	208,550	208,550	208,550
<b>MISCELLANEOUS</b>				
Interest earnings	27,921	10,500	3,000	3,000
Reimbursement and Restitution	35	-	-	-
Court Administrative Charges	83,604	80,629	80,629	80,629
Subtotal Miscellaneous	111,560	91,129	83,629	83,629
<b>TRANSFERS IN</b>				
General Fund	-	-	-	-
<b>TOTAL BEGINNING FUND BALANCE</b>	799,834	948,805	-	-
<b>PRIOR PERIOD ADJUSTMENTS</b>	-	-	-	-
<b>RESIDUAL EQUITY TRANSFER IN</b>	-	-	-	-
<b>TOTAL AVAILABLE RESOURCES</b>	1,117,800	1,248,484	292,179	292,179
<b>EXPENDITURES</b>				
<b>JUDICIAL</b>				
Services and Supplies	168,995	1,248,484	292,179	292,179
Capital Outlay	-	-	-	-
FUNCTION TOTAL	168,995	1,248,484	292,179	292,179
<b>OTHER FINANCING USES</b>				
Operating Transfers Out				
General Fund	-	-	-	-
Debt Service Fund	-	-	-	-
Muni Court Capital Projects Fund	-	-	-	-
Total Other Financing Uses	-	-	-	-
<b>TOTAL ENDING FUND BALANCE</b>	948,805	-	-	-
<b>TOTAL COMMITMENTS AND FUND BALANCE</b>	1,117,800	1,248,484	292,179	292,179

CITY OF RENO, NEVADA  
SCHEDULE B - SPECIAL REVENUE FUND  
COURT SPECIAL REVENUE FUNDS (10080-10085)

12-May-20

	ACTUAL PRIOR YEAR ENDING 6/30/19	ESTIMATED CURRENT YEAR ENDING 6/30/20	BUDGET YEAR ENDING 6/30/2021 TENTATIVE APPROVED	FINAL APPROVED
<b>RESOURCES:</b>				
INTERGOVERNMENTAL				
Federal grants	297,519	100,000	100,000	100,000
MISCELLANEOUS				
Interest earnings	-	-	-	-
Reimbursement & restitution	-	-	-	-
Federal Drug Forfeiture Monies	19,005	-	-	-
Drug Forfeiture Monies	-	-	-	-
Other	-	-	-	-
Subtotal Miscellaneous	19,005	-	-	-
OTHER FINANCING SOURCES				
Sale of Capital Assets	-	434	-	-
TRANSFERS IN				
General Fund	-	-	-	-
Subtotal Transfers In	-	-	-	-
<b>TOTAL BEGINNING FUND BALANCE</b>	<b>1,258,829</b>	<b>1,064,918</b>	<b>-</b>	<b>-</b>
PRIOR PERIOD ADJUSTMENTS	-	-	-	-
RESIDUAL EQUITY TRANSFER IN	-	-	-	-
<b>TOTAL AVAILABLE RESOURCES</b>	<b>1,575,353</b>	<b>1,165,352</b>	<b>100,000</b>	<b>100,000</b>
<b>EXPENDITURES</b>				
GENERAL GOVERNMENT (CITY Attorney)				
Salaries & Wages	-	-	-	-
Services and Supplies	4,475	-	-	-
Capital Outlay	-	-	-	-
FUNCTION TOTAL	4,475	-	-	-
PUBLIC SAFETY				
Salaries & Wages	-	-	-	-
Services and Supplies	303,939	1,053,792	100,000	100,000
Capital Outlay	202,021	111,560	-	-
FUNCTION TOTAL	505,960	1,165,352	100,000	100,000
OTHER FINANCING USES				
Operating Transfers Out	-	-	-	-
General Fund	-	-	-	-
<b>TOTAL ENDING FUND BALANCE</b>	<b>1,064,918</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>TOTAL COMMITMENTS AND FUND BALANCE</b>	<b>1,575,353</b>	<b>1,165,352</b>	<b>100,000</b>	<b>100,000</b>

CITY OF RENO, NEVADA  
SCHEDULE B - SPECIAL REVENUE FUND  
DRUG FORFEITURE SPECIAL REVENUE FUNDS (10090, 10091)

12-May-20

	ACTUAL PRIOR YEAR ENDING 6/30/19	ESTIMATED CURRENT YEAR ENDING 6/30/20	BUDGET YEAR ENDING 6/30/2021 TENTATIVE APPROVED	FINAL APPROVED
<b>RESOURCES</b>				
TAXES				
Ad Valorem	-	-	-	-
INTERGOVERNMENTAL				
Grants and contributions	259,914	240,000	-	-
Subtotal	259,914	240,000	-	-
LICENSES & FEES	46,800	45,000	35,000	35,000
MISCELLANEOUS				
Interest earnings	77,229	46,888	5,000	5,000
Reimbursements and restitutions	-	-	-	-
Rents and royalties-Retrac	980,112	980,000	980,000	980,000
Other	-	-	-	-
Subtotal	1,057,341	1,026,888	985,000	985,000
OTHER FINANCING SOURCES				
Proceeds Debt Financing	-	6,327,000	-	-
Proceeds Debt Issuance Premiums	-	-	-	-
Proceeds Capital Asset Disposal	-	-	-	-
Subtotal	-	6,327,000	-	-
Operating Transfers In				
General Fund	1,254,064	1,744,689	1,735,644	1,735,644
CDBG Fund	-	-	-	-
Street Funds	6,631,500	90,000	90,000	90,000
Room Tax Fund	-	-	-	-
Court Funds	-	-	-	-
Capital Projects	-	-	-	-
Sewer Fund	112,000	112,000	112,000	112,000
Total Transfers In	7,997,564	1,946,689	1,937,644	1,937,644
<b>TOTAL BEGINNING FUND BALANCE</b>	<b>2,369,350</b>	<b>2,761,831</b>	<b>2,857,295</b>	<b>2,857,295</b>
PRIOR PERIOD ADJUSTMENTS	-	-	-	-
RESIDUAL EQUITY TRANSFER IN	-	-	-	-
<b>TOTAL AVAILABLE RESOURCES</b>	<b>11,730,969</b>	<b>12,347,408</b>	<b>5,814,939</b>	<b>5,814,939</b>
<b>EXPENDITURES AND RESERVES</b>				
TYPE: GENERAL OBLIGATION BONDS				
Principal	7,862,000	2,387,000	2,472,000	2,472,000
Interest	1,099,438	768,113	740,384	740,384
Fiscal Agent Charges	7,700	8,000	8,000	8,000
Bond Issuance Costs	-	110,282	-	-
Payment - Refunded Debt	-	-	-	-
Discount on Bonds	-	-	-	-
OTHER FINANCING USES				
Transfers Out	-	6,216,718	-	-
Reserves - Decrease or (Increase)		(95,464)	262,740	262,740
<b>*TOTAL RESERVED AMOUNT (MEMO ONLY)</b>	<b>2,761,831</b>	<b>2,857,295</b>	<b>2,594,555</b>	<b>2,594,555</b>
<b>TOTAL ENDING FUND BALANCE</b>	<b>2,761,831</b>	<b>2,857,295</b>	<b>2,594,555</b>	<b>2,594,555</b>
<b>TOTAL COMMITMENTS AND FUND BALANCE</b>	<b>11,730,969</b>	<b>12,347,408</b>	<b>5,814,939</b>	<b>5,814,939</b>

THE ABOVE DEBT IS REPAYED BY TAXES AD VALOREM (DEBT RATE) \* OPERATING RESOURCES

CITY OF RENO, NEVADA  
SCHEDULE C - CITY OF RENO DEBT SERVICE FUND (20000,21025)

12-May-20

	ACTUAL PRIOR YEAR ENDING 6/30/19	ESTIMATED CURRENT YEAR ENDING 6/30/20	BUDGET YEAR ENDING 6/30/2021 TENTATIVE APPROVED	FINAL APPROVED
<b>RESOURCES</b>				
TAXES				
Ad Valorem	-	-	-	-
INTERGOVERNMENTAL				
Dedicated Sales Tax	1,297,216	1,300,000	1,300,000	1,300,000
Subtotal	1,297,216	1,300,000	1,300,000	1,300,000
LICENSES & FEES				
MISCELLANEOUS				
Interest earnings	16,286	13,000	5,000	5,000
Subtotal	16,286	13,000	5,000	5,000
OTHER FINANCING SOURCES				
Proceeds Debt Financing	-	-	-	-
Proceeds Debt Issuance Premiums	-	-	-	-
Proceeds Capital Asset Disposal	-	-	-	-
Subtotal	-	-	-	-
Operating Transfers In	-	-	-	-
Total Transfers In	-	-	-	-
TOTAL BEGINNING FUND BALANCE	(4,776,262)	(6,563,273)	(8,447,573)	(8,447,573)
PRIOR PERIOD ADJUSTMENTS	-	-	-	-
RESIDUAL EQUITY TRANSFER IN	-	-	-	-
TOTAL AVAILABLE RESOURCES	(3,462,760)	(5,250,273)	(7,142,573)	(7,142,573)
<b>EXPENDITURES AND RESERVES</b>				
TYPE: GENERAL OBLIGATION BONDS				
Principal	1,775,000	1,965,000	2,160,000	2,160,000
Interest	1,322,013	1,225,300	1,118,175	1,118,175
Fiscal Agent Charges	3,500	7,000	9,000	9,000
Bond Issuance Costs	-	-	-	-
Payment - Refunded Debt	-	-	-	-
Discount on Bonds	-	-	-	-
OTHER FINANCING USES				
Transfers Out	-	-	-	-
Reserves - Decrease or (Increase)		1,884,300	1,982,175	1,982,175
*TOTAL RESERVED AMOUNT (MEMO ONLY)	(6,563,273)	(8,447,573)	(10,429,748)	(10,429,748)
TOTAL ENDING FUND BALANCE	(6,563,273)	(8,447,573)	(10,429,748)	(10,429,748)
TOTAL COMMITMENTS AND FUND BALANCE	(3,462,760)	(5,250,273)	(7,142,573)	(7,142,573)

THE ABOVE DEBT IS REPAYED BY TAXES AD VALOREM (DEBT RATE) \* OPERATING RESOURCES

CITY OF RENO, NEVADA  
SCHEDULE C - SALES TAX BOND FUND- CABELA'S (21006)

LGB 74 &amp; 75 \*

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36,140

12-May-20

	ACTUAL PRIOR YEAR ENDING 6/30/19	ESTIMATED CURRENT YEAR ENDING 6/30/20	BUDGET YEAR ENDING 6/30/2021	
			TENTATIVE APPROVED	FINAL APPROVED
<b>RESOURCES</b>				
<b>TAXES</b>				
Room Taxes (Railroad)	1,037,858	936,080	900,000	900,000
<b>INTERGOVERNMENTAL</b>				
Sales Taxes (Railroad)	10,724,252	10,700,000	10,500,000	10,500,000
<b>SPECIAL ASSESSMENTS</b>	847,784	817,638	841,926	841,926
<b>FINES AND FORFEITS</b>	3,727	2,650	2,000	2,000
<b>MISCELLANEOUS</b>				
Interest earnings	637,359	467,735	222,406	222,406
Other	2,450	910		
Subtotal	639,809	468,645	222,406	222,406
<b>OTHER FINANCING SOURCES</b>				
Bonds Issued	-	-	-	-
Proceeds Debt Issuance	-	-	-	-
Debt issuance premiums	-	-	-	-
Subtotal	-	-	-	-
Operating Transfers In				
CDBG Fund	-	-	-	-
Parks/Recreation Fund	-	-	-	-
Capital Projects Funds	-	-	-	-
Total Transfers in	-	-	-	-
<b>TOTAL BEGINNING FUND BALANCE</b>	17,573,215	21,265,513	22,072,383	22,072,383
<b>PRIOR PERIOD ADJUSTMENTS</b>	-	-	-	-
<b>RESIDUAL EQUITY TRANSFER IN</b>	-	-	-	-
<b>TOTAL AVAILABLE RESOURCES</b>	30,826,645	34,190,526	34,538,715	34,538,715
<b>EXPENDITURES AND RESERVES</b>				
<b>TYPE: GENERAL OBLIGATION BONDS</b>				
Principal	2,130,000	4,595,250	2,470,000	2,465,000
Interest	6,915,979	7,486,393	7,246,284	7,245,609
Fiscal Agent Charges	35,396	36,500	41,500	41,500
Issuance Costs	-	-	-	-
Payment Refunded Debt/Discount	-	-	-	-
<b>OTHER FINANCING USES</b>				
Transfers Out	479,757			
ReTRAC Enhancement Cap Project Fund	-	-	-	-
Reserves - Decrease or (Increase)	(3,692,298)	(806,870)	(2,708,548)	(2,714,223)
<b>*TOTAL RESERVED AMOUNT (MEMO ONLY)</b>	21,265,513	22,072,383	24,780,931	24,786,606
<b>TOTAL ENDING FUND BALANCE</b>	21,265,513	22,072,383	24,780,931	24,786,606
<b>TOTAL COMMITMENTS AND FUND BALANCE</b>	30,826,645	34,190,526	34,538,715	34,538,715

THE ABOVE DEBT IS REPAYED BY OPERATING RESOURCES  
CITY OF RENO, NEVADA  
SCHEDULE C - RAILROAD DEBT SERVICE FUND (21010, 21011)

12-May-20

	ACTUAL PRIOR YEAR ENDING 6/30/19	ESTIMATED CURRENT YEAR ENDING 6/30/20	BUDGET YEAR ENDING 6/30/2021 TENTATIVE APPROVED	FINAL APPROVED
<b>RESOURCES</b>				
<b>TAXES</b>				
Room Taxes Event Center	7,353,585	7,275,000	7,275,000	7,275,000
<b>SPECIAL ASSESSMENTS</b>	456,109	456,110	490,250	490,250
<b>MISCELLANEOUS</b>				
Interest earnings	473,627	334,909	255,770	255,770
Other	-	-	-	-
Subtotal	473,627	334,909	255,770	255,770
<b>OTHER FINANCING SOURCES</b>				
Proceeds from Bond Issued	1,032,815	-	-	-
Proceeds Debt Financing	85,165,000	-	-	-
Operating Transfers In				
Event Center Capital Projects	-	-	-	-
General Fund	583,333	-	-	-
Ballroom Fund	-	-	-	-
Downtown Capital Projects Fund	-	-	-	-
Total Transfers In	583,333	-	-	-
<b>TOTAL BEGINNING FUND BALANCE</b>	<b>11,037,875</b>	<b>6,142,491</b>	<b>5,981,771</b>	<b>5,981,771</b>
<b>PRIOR PERIOD ADJUSTMENTS</b>	-	-	-	-
<b>RESIDUAL EQUITY TRANSFER IN</b>	-	-	-	-
<b>TOTAL AVAILABLE RESOURCES</b>	<b>106,102,344</b>	<b>14,208,510</b>	<b>14,002,791</b>	<b>14,002,791</b>
<b>EXPENDITURES AND RESERVES</b>				
<b>TYPE: GENERAL OBLIGATION BONDS</b>				
Principal	1,725,000	2,820,000	3,065,000	3,065,000
Interest	3,905,925	5,377,239	5,236,977	5,236,977
Fiscal Agent Charges	340,826	29,500	48,500	48,500
Bond Costs	993,009	-	-	-
Payment to Bond Refunding Agent	11,610,596	-	-	-
Escrow Payment-Refunding	81,384,497	-	-	-
<b>OTHER FINANCING USES</b>				
Operating Transfers Out	-	-	-	-
Reserves - Decrease or (Increase)	4,895,384	160,720	329,457	329,457
<b>*TOTAL RESERVED AMOUNT (MEMO ONLY)</b>	<b>6,142,491</b>	<b>5,981,771</b>	<b>5,652,314</b>	<b>5,652,314</b>
<b>TOTAL ENDING FUND BALANCE</b>	<b>6,142,491</b>	<b>5,981,771</b>	<b>5,652,314</b>	<b>5,652,314</b>
<b>TOTAL COMMITMENTS AND FUND BALANCE</b>	<b>106,102,344</b>	<b>14,208,510</b>	<b>14,002,791</b>	<b>14,002,791</b>

THE ABOVE DEBT IS REPAYED BY OPERATING RESOURCES  
CITY OF RENO, NEVADA  
SCHEDULE C - EVENT CENTER DEBT SERVICE FUND (21015, 21016)

12-May-20

	ACTUAL PRIOR YEAR ENDING 6/30/19	ESTIMATED CURRENT YEAR ENDING 6/30/20	BUDGET YEAR ENDING 6/30/2021	
			TENTATIVE APPROVED	FINAL APPROVED
<b>RESOURCES</b>				
SPECIAL ASSESSMENTS	275,726	194,075	131,791	131,791
FINES AND FORFEITS	5,661	3,999	-	-
MISCELLANEOUS				
Interest earnings	162,839	104,743	59,590	59,590
Other	5,830	1,125	-	-
Subtotal	168,669	105,868	59,590	59,590
OTHER FINANCING SOURCES				
Operating Transfers In	-	-	-	-
Premium on Bonds	-	-	-	-
Proceeds Debt Financing	-	-	-	-
Subtotal	-	-	-	-
TOTAL BEGINNING FUND BALANCE	2,457,096	2,292,500	2,388,387	2,388,387
PRIOR PERIOD ADJUSTMENTS	-	-	-	-
RESIDUAL EQUITY TRANSFER IN	-	-	-	-
TOTAL AVAILABLE RESOURCES	2,907,152	2,596,442	2,579,768	2,579,768
<b>EXPENDITURES AND RESERVES</b>				
TYPE: SPECIAL ASSESSMENT BONDS				
Principal	309,010	126,869	122,760	122,760
Interest	77,108	57,779	48,792	48,792
Other	26,620	23,407	527,250	527,250
Bond Costs	-	-	-	-
Reserves - Decrease or (Increase)	164,596	(95,887)	507,421	507,421
*TOTAL RESERVED AMOUNT (MEMO ONLY)	2,292,500	2,388,387	1,880,966	1,880,966
OTHER FINANCING USES				
Operating Transfers Out	201,914	-	-	-
TOTAL ENDING FUND BALANCE	2,292,500	2,388,387	1,880,966	1,880,966
TOTAL COMMITMENTS AND FUND BALANCE	2,907,152	2,596,442	2,579,768	2,579,768

THE ABOVE DEBT IS REPAYED BY OPERATING RESOURCES  
CITY OF RENO, NEVADA  
SCHEDULE C - SAD DEBT SERVICE FUNDS (25028 - 29090)

12-May-20

	ACTUAL PRIOR YEAR ENDING 6/30/19	ESTIMATED CURRENT YEAR ENDING 6/30/20	BUDGET YEAR ENDING 6/30/2021	
			TENTATIVE APPROVED	FINAL APPROVED
<b>RESOURCES:</b>				
<b>MISCELLANEOUS</b>				
Interest earnings	350,711	150,000	-	-
Private Grants and contributions	868,494	5,129,469	-	-
Reimbursements	233,389	73,846	-	-
Other	25,799	484,264	-	-
Subtotal	1,478,393	5,837,579	-	-
<b>FINES &amp; FORFEITS</b>	-	-	-	-
<b>OTHER FINANCING SOURCES</b>				
Sale of Capital Assets	-	2,190,196	-	-
Operating Transfers In				
General Fund	12,699,999	6,312,598	3,413,304	3,413,304
Room Tax Fund	-	443,000	-	-
Debt Service Fund	479,757	6,216,718	-	-
Subtotal	13,179,756	12,972,316	3,413,304	3,413,304
<b>TOTAL BEGINNING FUND BALANCE</b>	<b>7,834,696</b>	<b>16,558,902</b>	<b>6,363,311</b>	<b>6,363,311</b>
<b>PRIOR PERIOD ADJUSTMENTS</b>	-	-	-	-
<b>RESIDUAL EQUITY TRANSFERS</b>	-	-	-	-
<b>TOTAL AVAILABLE RESOURCES</b>	<b>22,492,845</b>	<b>37,558,993</b>	<b>9,776,615</b>	<b>9,776,615</b>
<b>EXPENDITURES</b>				
<b>GENERAL GOVERNMENT</b>				
Services and Supplies	427,991	1,061,539	-	-
Capital Outlay	44,533	363,965	100,000	100,000
Function Subtotal	472,524	1,425,504	100,000	100,000
<b>PUBLIC SAFETY</b>				
Services and Supplies	279,964	140,000	-	-
Capital Outlay	2,311,529	21,130,752	2,625,300	2,625,300
Function Subtotal	2,591,493	21,270,752	2,625,300	2,625,300
<b>PUBLIC WORKS</b>				
Services and Supplies	400,842	1,134,326	400,000	400,000
Capital Outlay	1,338,757	6,392,417	1,200,000	1,200,000
Function Subtotal	1,739,599	7,526,743	1,600,000	1,600,000
<b>CULTURE AND RECREATION</b>				
Services and Supplies	165,930	50,000	-	-
Capital Outlay	439,585	350,000	400,000	400,000
Function Subtotal	605,515	400,000	400,000	400,000
<b>PLANNING AND COMMUNITY DEVELOPMENT</b>				
Services and Supplies	200,732	436,683	-	-
Capital Outlay	15,000	-	-	-
Function Subtotal	215,732	436,683	-	-
<b>OTHER FINANCING USES</b>				
Operating Transfers Out				
Public Art Reserve Fund	-	-	-	-
General Fund	309,080	136,000	136,000	136,000
Streets Fund	-	-	-	-
City Debt Svc Fund	-	-	-	-
Subtotal	309,080	136,000	136,000	136,000
<b>TOTAL ENDING FUND BALANCE</b>	<b>16,558,902</b>	<b>6,363,311</b>	<b>4,915,315</b>	<b>4,915,315</b>
<b>TOTAL COMMITMENTS AND FUND BALANCE</b>	<b>22,492,845</b>	<b>37,122,310</b>	<b>9,776,615</b>	<b>9,776,615</b>

CITY OF RENO, NEVADA  
SCHEDULE B - CAPITAL PROJECTS  
GENERAL CAPITAL PROJECTS (30000,30001,30002,30008, 30010,30011,30012,30015,30035,30050)



12-May-20

	ACTUAL PRIOR YEAR ENDING 6/30/19	ESTIMATED CURRENT YEAR ENDING 6/30/20	BUDGET YEAR ENDING 6/30/2021	
			TENTATIVE APPROVED	FINAL APPROVED
<b>RESOURCES:</b>				
CHARGES FOR SERVICE				
AB 376 Room Surcharge	1,714,799	2,000,000	2,000,000	2,000,000
Subtotal	1,714,799	2,000,000	2,000,000	2,000,000
FINES & FORFEITURES	-	-	-	-
MISCELLANEOUS				
PW Sales of Plans Revenue	-	-	-	-
Interest Earnings	72,465	-	-	-
Other	1,033	-	-	-
Subtotal	73,498	-	-	-
OTHER FINANCING SOURCES				
Proceeds Debt Financing	-	-	-	-
Operating Transfers In	-	-	-	-
<b>TOTAL BEGINNING FUND BALANCE</b>	2,450,716	1,522,976	-	-
<b>PRIOR PERIOD ADJUSTMENTS</b>	-	-	-	-
<b>RESIDUAL EQUITY TRANSFERS</b>	-	-	-	-
<b>TOTAL AVAILABLE RESOURCES</b>	4,239,013	3,522,976	2,000,000	2,000,000
<b>EXPENDITURES</b>				
PUBLIC WORKS				
Services & Supplies	-	-	-	-
Capital Outlay	2,716,037	3,522,976	2,000,000	2,000,000
Function Subtotal	2,716,037	3,522,976	2,000,000	2,000,000
OTHER FINANCING USES				
Discount On Bonds Issued				
Operating Transfers Out	-	-	-	-
Event Center Debt Service	-	-	-	-
Public Arts Fund	-	-	-	-
Subtotal	-	-	-	-
<b>TOTAL ENDING FUND BALANCE</b>	1,522,976	-	-	-
<b>TOTAL COMMITMENTS AND FUND BALANCE</b>	4,239,013	3,522,976	2,000,000	2,000,000

CITY OF RENO, NEVADA  
SCHEDULE B - CAPITAL PROJECTS  
Room Surcharge (AB376) Capital Project Fund (30020)

12-May-20

	ACTUAL PRIOR YEAR ENDING 6/30/19	ESTIMATED CURRENT YEAR ENDING 6/30/20	BUDGET YEAR ENDING 6/30/2021	
			TENTATIVE APPROVED	FINAL APPROVED
<b>RESOURCES:</b>				
INTERGOVERNMENTAL				
Federal Grants	-	-	-	-
Subtotal	-	-	-	-
MISCELLANEOUS				
Contributed Capital	-	-	-	-
Interest Earnings	15,956	-	-	-
Other	249,086	-	-	-
Subtotal	265,042	-	-	-
OTHER FINANCING SOURCES				
Capital Asset disposal	-	-	-	-
Operating Transfers In	-	-	-	-
<b>TOTAL BEGINNING FUND BALANCE</b>	<b>511,698</b>	<b>207,850</b>	-	-
<b>PRIOR PERIOD ADJUSTMENTS</b>	-	-	-	-
<b>RESIDUAL EQUITY TRANSFERS</b>	-	-	-	-
<b>TOTAL AVAILABLE RESOURCES</b>	<b>776,740</b>	<b>207,850</b>	-	-
<b>EXPENDITURES</b>				
PUBLIC WORKS				
Salaries & Wages	-	-	-	-
Employee Benefits	-	-	-	-
Services & Supplies	-	-	-	-
Capital Outlay	568,890	207,850	-	-
Function Subtotal	568,890	207,850	-	-
OTHER FINANCING USES				
Operating Transfers Out				
Subtotal	-	-	-	-
<b>TOTAL ENDING FUND BALANCE</b>	<b>207,850</b>	-	-	-
<b>TOTAL COMMITMENTS AND FUND BALANCE</b>	<b>776,740</b>	<b>207,850</b>	-	-

CITY OF RENO, NEVADA  
SCHEDULE B - CAPITAL PROJECTS  
EVENT CENTER CAPITAL PROJECTS FUND (32016)

12-May-20

	ACTUAL PRIOR YEAR ENDING 6/30/19	ESTIMATED CURRENT YEAR ENDING 6/30/20	BUDGET YEAR ENDING 6/30/2021	
			TENTATIVE APPROVED	FINAL APPROVED
<b>RESOURCES:</b>				
INTERGOVERNMENTAL				
Federal Grants	-	-	-	-
State Grants	74,105	-	-	-
MISCELLANEOUS				
Interest earnings	5,290	-	-	-
Reimbursement and Restitution	11,799	-	-	-
Other	-	-	-	-
Private Grants	-	10,772	-	-
Subtotal	17,089	10,772	-	-
OTHER FINANCING SOURCES				
Proceeds of Bonds	-	-	-	-
Transfers In	-	-	-	-
<b>TOTAL BEGINNING FUND BALANCE</b>	<b>230,534</b>	<b>133,278</b>	-	-
<b>PRIOR PERIOD ADJUSTMENTS</b>	<b>-</b>	<b>-</b>	-	-
<b>RESIDUAL EQUITY TRANSFERS</b>	<b>-</b>	<b>-</b>	-	-
<b>TOTAL AVAILABLE RESOURCES</b>	<b>321,728</b>	<b>144,050</b>	-	-
<b>EXPENDITURES</b>				
PUBLIC WORKS				
Service and Supplies	188,450	144,050	-	-
Capital Outlay	-	-	-	-
Function Subtotal	188,450	144,050	-	-
OTHER FINANCING USES				
Operating Transfers Out				
General Fund	-	-	-	-
Debt	-	-	-	-
Total	-	-	-	-
<b>TOTAL ENDING FUND BALANCE</b>	<b>133,278</b>	<b>-</b>	-	-
<b>TOTAL COMMITMENTS AND FUND BALANCE</b>	<b>321,728</b>	<b>144,050</b>	-	-

CITY OF RENO, NEVADA  
SCHEDULE B - CAPITAL PROJECTS FUND  
BOND CAPITAL PROJECT FUND (32085)

12-May-20

	ACTUAL PRIOR YEAR ENDING 6/30/19	ESTIMATED CURRENT YEAR ENDING 6/30/20	BUDGET YEAR ENDING 6/30/2021	
			TENTATIVE APPROVED	FINAL APPROVED
<b>RESOURCES:</b>				
<b>TAXES</b>				
Park Construction Taxes	2,851,920	2,324,000	2,060,000	2,060,000
<b>INTERGOVERNMENTAL</b>				
Federal Grant	116,498	-	-	-
State Grants	-	-	-	-
Subtotal	116,498	-	-	-
<b>MISCELLANEOUS</b>				
Interest earnings	324,820	-	-	-
Reimbursements and restitution	-	-	-	-
Private grants	100,000	-	-	-
Other	-	-	-	-
Subtotal	424,820	-	-	-
<b>OTHER FINANCING SOURCES</b>				
Operating Transfers In	-	-	-	-
<b>TOTAL BEGINNING FUND BALANCE</b>	<b>8,547,498</b>	<b>11,189,822</b>	<b>10,288,322</b>	<b>10,288,322</b>
<b>PRIOR PERIOD ADJUSTMENTS</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>RESIDUAL EQUITY TRANSFERS</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>TOTAL AVAILABLE RESOURCES</b>	<b>11,940,736</b>	<b>13,513,822</b>	<b>12,348,322</b>	<b>12,348,322</b>
<b>EXPENDITURES</b>				
<b>CULTURE &amp; RECREATION</b>				
Service and Supplies	182,130	145,500	215,500	215,500
Capital Outlay	568,784	3,080,000	-	-
Function Subtotal	750,914	3,225,500	215,500	215,500
<b>OTHER FINANCING USES</b>				
Operating Transfers Out	-	-	-	-
Capital Projects Fund	-	-	-	-
<b>TOTAL ENDING FUND BALANCE</b>	<b>11,189,822</b>	<b>10,288,322</b>	<b>12,132,822</b>	<b>12,132,822</b>
<b>TOTAL COMMITMENTS AND FUND BALANCE</b>	<b>11,940,736</b>	<b>13,513,822</b>	<b>12,348,322</b>	<b>12,348,322</b>

CITY OF RENO, NEVADA  
 SCHEDULE B - CAPITAL PROJECTS FUND  
 PARK DISTRICTS CAPITAL PROJECTS (31050-31059)

12-May-20

	ACTUAL PRIOR YEAR ENDING 6/30/19	ESTIMATED CURRENT YEAR ENDING 6/30/20	BUDGET YEAR ENDING 6/30/2021 TENTATIVE APPROVED	FINAL APPROVED
<b>RESOURCES:</b>				
INTERGOVERNMENTAL				
State Grants	-	-	-	-
County Capital Projects Tax	587,765	550,000	550,000	550,000
Subtotal	587,765	550,000	550,000	550,000
FINES & FORFEITURES	2,000			
MISCELLANEOUS				
Interest earnings	22,793	-	-	-
Reimbursement & restitution	-	-	-	-
Other income	-	-	-	-
Subtotal	22,793	-	-	-
OTHER FINANCING SOURCES				
Proceeds from issuance of debt	-	-	-	-
Operating Transfers In				
PW Capital Projects Fund	-	-	-	-
RACOR Cap Projects	-	-	-	-
Subtotal	-	-	-	-
<b>TOTAL BEGINNING FUND BALANCE</b>	<b>489,944</b>	<b>427,887</b>	<b>299,752</b>	<b>299,752</b>
<b>PRIOR PERIOD ADJUSTMENTS</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>RESIDUAL EQUITY TRANSFERS</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>TOTAL AVAILABLE RESOURCES</b>	<b>1,102,502</b>	<b>977,887</b>	<b>849,752</b>	<b>849,752</b>
<b>EXPENDITURES</b>				
PUBLIC SAFETY				
Services and Supplies	-	100,000	50,000	50,000
Capital Outlay	-	-	-	-
Function Subtotal	-	100,000	50,000	50,000
General Governmental				
Services and Supplies	523,320	578,135	799,752	799,752
Capital Outlay	-	-	-	-
Function Subtotal	523,320	578,135	799,752	799,752
PUBLIC WORKS				
Services and Supplies	-	-	-	-
Capital Outlay	34,725	-	-	-
Function Subtotal	34,725	-	-	-
CULTURE AND RECREATION				
Capital Outlay	116,570	-	-	-
Function Subtotal	116,570	-	-	-
OTHER FINANCING USES				
Operating Transfers Out				
Community Assistance Center Fund	-	-	-	-
General Fund	-	-	-	-
Public Works Capital Projects Fund	-	-	-	-
Debt Fund	-	-	-	-
Subtotal	-	-	-	-
<b>TOTAL ENDING FUND BALANCE</b>	<b>427,887</b>	<b>299,752</b>	<b>-</b>	<b>-</b>
<b>TOTAL COMMITMENTS AND FUND BALANCE</b>	<b>1,102,502</b>	<b>977,887</b>	<b>849,752</b>	<b>849,752</b>

CITY OF RENO, NEVADA  
SCHEDULE B - CAPITAL PROJECTS FUND  
SPECIAL AD-VALOREM CAPITAL TAX FUND (30090)

12-May-20

	ACTUAL PRIOR YEAR ENDING 6/30/19	ESTIMATED CURRENT YEAR ENDING 6/30/20	BUDGET YEAR ENDING 6/30/2021	
			TENTATIVE APPROVED	FINAL APPROVED
<b>RESOURCES:</b>				
MISCELLANEOUS				
Interest earnings	30,996	-	-	-
Reimbursements & Restitution	-	-	-	-
Street impact fees	-	-	-	-
Subtotal	30,996	-	-	-
OTHER FINANCING SOURCES				
Operating Transfers In				
Debt Issuance	-	-	-	-
Street Fund	-	-	-	-
Subtotal	-	-	-	-
TOTAL BEGINNING FUND BALANCE	5,662	28,535	-	-
PRIOR PERIOD ADJUSTMENTS	-	-	-	-
RESIDUAL EQUITY TRANSFERS	-	-	-	-
TOTAL AVAILABLE RESOURCES	36,658	28,535	-	-
<b>EXPENDITURES</b>				
PUBLIC WORKS				
Services and Supplies	8,123	28,535	-	-
Capital Outlay	-	-	-	-
Function Subtotal	8,123	28,535	-	-
OTHER FINANCING USES				
Operating Transfers Out				
Street Fund	-	-	-	-
Debt Fund	-	-	-	-
Function Subtotal	-	-	-	-
TOTAL ENDING FUND BALANCE	28,535	-	-	-
TOTAL COMMITMENTS AND FUND BALANCE	36,658	28,535	-	-

CITY OF RENO, NEVADA  
SCHEDULE B - CAPITAL PROJECTS FUND  
STREET BOND / IMPACT FEE (32000,32010)

12-May-20

PROPRIETARY FUND	ACTUAL PRIOR YEAR ENDING 6/30/19	ESTIMATED CURRENT YEAR ENDING 6/30/20	BUDGET YEAR ENDING 6/30/2021	
			TENTATIVE APPROVED	FINAL APPROVED
<b>Operating Revenue</b>				
Public Works				
Licenses & Permits	338,051	337,700	337,900	337,900
Charges for Services	68,048,545	70,529,000	72,716,000	72,716,000
Fines and Forfeitures	1,658,105	1,582,170	1,402,000	1,402,000
Reimbursement and Restitution	354,933	239,257	-	-
Miscellaneous	38,053	10,767	-	-
<b>Total Operating Revenue</b>	<b>70,437,687</b>	<b>72,698,894</b>	<b>74,455,900</b>	<b>74,455,900</b>
<b>Operating Expense</b>				
UTILITY ENTERPRISE				
Salaries and Wages	6,308,559	7,329,942	7,558,947	7,558,947
Employee Benefits	4,127,547	4,120,084	4,559,931	4,559,931
Services and Supplies	13,394,592	20,988,697	12,760,528	12,760,528
Function Subtotal	23,830,698	32,438,723	24,879,406	24,879,406
Joint Sewer Plant Expense	14,120,130	15,000,000	15,000,000	15,000,000
Depreciation/amortization	11,205,677	11,500,000	12,500,000	12,500,000
Pension Expense	317,721	300,000	350,000	350,000
<b>Total Operating Expense</b>	<b>49,474,226</b>	<b>59,238,723</b>	<b>52,729,406</b>	<b>52,729,406</b>
<b>Operating Income (Loss)</b>	<b>20,963,461</b>	<b>13,460,171</b>	<b>21,726,494</b>	<b>21,726,494</b>
<b>Nonoperating Revenues</b>				
Grants	2,016,429	617,308	-	-
Sewer Connection Charges	12,017,053	11,140,186	9,090,000	9,090,000
Interest earnings	3,267,195	1,800,000	650,000	650,000
Proceeds issuance of debt	-	2,616,559	52,383,441	52,383,441
Gain (loss) on sale of assets	(75,872)	-	-	-
<b>Total Nonoperating Revenues</b>	<b>17,224,805</b>	<b>16,174,053</b>	<b>62,123,441</b>	<b>62,123,441</b>
<b>Nonoperating Expenses</b>				
Interest expense	1,157,945	1,070,753	1,588,510	1,588,510
Share of net loss - Truckee Meadows	5,329,171	5,000,000	5,000,000	5,000,000
Water Reclamation Facility	-	-	-	-
<b>Total Nonoperating Expenses</b>	<b>6,487,116</b>	<b>6,070,753</b>	<b>6,588,510</b>	<b>6,588,510</b>
<b>Net Income (Loss) before</b>				
<b>Operating Transfers</b>	<b>31,701,150</b>	<b>23,563,471</b>	<b>77,261,425</b>	<b>77,261,425</b>
<b>Capital Contributions</b>				
Federal Grants	-	-	-	-
Contributions of assets	6,806,798	-	-	-
<b>Total Capital Contributions</b>	<b>6,806,798</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Operating Transfers (Sch T)</b>				
In	-	-	-	-
Out	(112,000)	(112,000)	(112,000)	(112,000)
<b>Net Operating Transfers</b>	<b>(112,000)</b>	<b>(112,000)</b>	<b>(112,000)</b>	<b>(112,000)</b>
<b>NET INCOME (LOSS)</b>	<b>38,395,948</b>	<b>23,451,471</b>	<b>77,149,425</b>	<b>77,149,425</b>

CITY OF RENO, NEVADA  
SCHEDULE F-1 REVENUES, EXPENSES, AND NET INCOME  
SANITARY SEWER FUND (40000,40001)

12-May-20

PROPRIETARY FUND	ACTUAL	ESTIMATED	BUDGET YEAR ENDING 6/30/2021	
	PRIOR YEAR ENDING 6/30/19	CURRENT YEAR ENDING 6/30/20	TENTATIVE APPROVED	FINAL APPROVED
<b>CASH FLOW FROM OPERATING ACTIVITIES:</b>				
<b>CASH INFLOWS:</b>				
Cash received from customers	71,054,220	70,529,000	72,716,000	72,716,000
Cash received from other funds for svc		-	-	-
Cash received from Miscellaneous Income	572,433	2,169,894	1,739,900	1,739,900
<b>CASH OUTFLOWS:</b>				
Cash payment to suppliers for goods and services	(22,936,712)	(33,574,223)	(24,843,572)	(24,843,572)
Cash payment for employee services	(8,254,030)	(10,123,149)	(10,715,234)	(10,715,234)
Cash payment for interfund good and services	(2,460,479)	(2,414,474)	(2,916,956)	(2,916,956)
Cash payment for interfund employee benefits	(1,188,100)	(1,326,877)	(1,403,644)	(1,403,644)
Net cash provided by operating activities	36,787,332	25,260,171	34,576,494	34,576,494
<b>CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES:</b>				
<b>CASH INFLOWS:</b>				
Temp loans recd from other funds	-	-	-	-
Grants	2,016,429	617,308	-	-
Operating transfers in	-	-	-	-
Cash received from other funds	-	-	-	-
<b>CASH OUTFLOWS:</b>				
Temp loans made to other funds	-	-	-	-
Principal on operating loans	-	-	-	-
Interest on operating loans	-	-	-	-
Operating transfers out	(112,000)	(112,000)	(112,000)	(112,000)
Net cash provided by noncapital financing activities	1,904,429	505,308	(112,000)	(112,000)

CITY OF RENO, NEVADA  
Schedule F-2 - Statement of Cash Flows  
FUND - ENTERPRISE - SANITARY SEWER (40000,40001)



12-May-20

PROPRIETARY FUND	BUDGET YEAR ENDING 6/30/2021		TENTATIVE APPROVED	FINAL APPROVED
	ACTUAL PRIOR YEAR ENDING 6/30/19	ESTIMATED CURRENT YEAR ENDING 6/30/20		
<b>CASH FLOW FROM CAPITAL AND RELATED FINANCING ACTIVITIES:</b>				
<b>CASH INFLOWS:</b>				
Cash received from connection charges	12,017,053	11,140,186	9,090,000	9,090,000
Proceeds Long Term Debt	-	2,616,559	52,383,441	52,383,441
Proceeds sale of capital assets		-	-	-
<b>CASH OUTFLOWS:</b>				
Investment in TMWRF	(3,625,604)	-	-	-
Acquisition and construction of capital assets	(16,645,617)	(62,508,422)	(102,562,400)	(102,562,400)
Interest paid on debt	(1,196,228)	(1,070,753)	(1,588,510)	(1,588,510)
Principal paid on debt	(5,559,724)	(5,717,503)	(7,118,345)	(7,118,345)
Payment on Refunded Debt	-	-	-	-
Net cash used in capital and related financing activities	(15,010,120)	(55,539,933)	(49,795,814)	(49,795,814)
<b>CASH FLOWS FROM INVESTING ACTIVITIES:</b>				
<b>CASH INFLOWS:</b>				
Interest Earnings	1,756,409	1,800,000	650,000	650,000
<b>CASH OUTFLOWS:</b>				
Change in fair value of cash equivalent	1,305,177			
Net cash used in investing activities	3,061,586	1,800,000	650,000	650,000
Net INCREASE (DECREASE) in cash and cash equivalents	26,743,227	(27,974,454)	(14,681,320)	(14,681,320)
Prior Period Adjustment	-	-	-	-
CASH AND CASH EQUIVALENTS AT JULY 1, 20XX	90,127,472	116,870,699	94,328,987	88,896,245
CASH AND CASH EQUIVALENTS AT JUNE 30, 20XX	116,870,699	88,896,245	79,647,667	74,214,925

CITY OF RENO, NEVADA  
Schedule F-2 - Statement of Cash Flows  
FUND - ENTERPRISE - SANITARY SEWER (40000,40001)

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12-May-20

PROPRIETARY FUND	ACTUAL PRIOR YEAR ENDING 6/30/19	ESTIMATED CURRENT YEAR ENDING 6/30/20	BUDGET YEAR ENDING 6/30/2021	
			TENTATIVE APPROVED	FINAL APPROVED
<b>Operating Revenue</b>				
<b>CHARGES FOR SERVICE</b>				
Community Support				
Building permits	5,287,078	5,548,260	5,822,344	5,822,344
Electrical and plumbing permits	1,641,309	1,772,652	1,861,284	1,861,284
Plan check fees	3,048,436	3,273,071	3,474,153	3,474,153
Plumbing inspection fees	190,996	226,942	228,485	228,485
Electrical inspection fees	73,946	98,301	103,216	103,216
Miscellaneous permits	1,094,605	1,060,177	1,102,955	1,102,955
Other building and safety fees	221,214	233,766	238,525	238,525
Subtotal	11,557,584	12,213,169	12,830,962	12,830,962
Reimbursements/Restitution/Other	-	-	-	-
<b>Total Operating Revenue</b>	<b>11,557,584</b>	<b>12,213,169</b>	<b>12,830,962</b>	<b>12,830,962</b>
<b>Operating Expense</b>				
<b>COMMUNITY SUPPORT</b>				
Salaries and Wages	3,704,423	4,463,636	4,795,595	4,795,595
Employee Benefits	1,581,469	2,490,644	2,587,797	2,587,797
Services and Supplies	2,295,037	5,854,871	3,103,296	3,103,296
Function Subtotal	7,580,929	12,809,151	10,486,688	10,486,688
Depreciation/amortization	110,531	120,000	120,000	120,000
Pension Expense	(381,851)	500,000	500,000	500,000
<b>Total Operating Expense</b>	<b>7,309,609</b>	<b>13,429,151</b>	<b>11,106,688</b>	<b>11,106,688</b>
<b>Operating Income or (Loss)</b>	<b>4,247,975</b>	<b>(1,215,982)</b>	<b>1,724,274</b>	<b>1,724,274</b>
<b>Nonoperating Revenues</b>				
Grants	-	-	-	-
Interest earnings	409,268	200,000	100,000	100,000
Miscellaneous	-	-	-	-
Gain (loss) on sale of assets	(27,060)	-	-	-
<b>Total Nonoperating Revenues</b>	<b>382,208</b>	<b>200,000</b>	<b>100,000</b>	<b>100,000</b>
<b>Capital Contributions</b>				
Capital Contributions	-	-	-	-
<b>Total Nonoperating Expenses</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Net Income (Loss) Before</b>				
Operating Transfers	4,630,183	(1,015,982)	1,824,274	1,824,274
<b>Operating Transfers (Sch T)</b>				
In	-	-	-	-
Out	-	-	-	-
<b>Net Operating Transfers</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>NET INCOME (LOSS)</b>	<b>4,630,183</b>	<b>(1,015,982)</b>	<b>1,824,274</b>	<b>1,824,274</b>

CITY OF RENO, NEVADA  
SCHEDULE F-1 REVENUES, EXPENSES, AND NET INCOME  
FUND - ENTERPRISE-BUILDING PERMIT (40060)

12-May-20

PROPRIETARY FUND	ACTUAL	ESTIMATED	BUDGET YEAR ENDING 6/30/2021	
	PRIOR YEAR ENDING 6/30/19	CURRENT YEAR ENDING 6/30/20	TENTATIVE APPROVED	FINAL APPROVED
<b>CASH FLOW FROM OPERATING ACTIVITIES:</b>				
<b>CASH INFLOWS:</b>				
Cash received from customers	11,557,583	12,213,169	12,830,962	12,830,962
Cash received from miscellaneous income	-	-	-	-
<b>CASH OUTFLOWS:</b>				
Cash payment to suppliers for goods and services	(1,514,122)	(4,762,201)	(1,969,179)	(1,969,179)
Cash payment for employee services	(5,029,810)	(6,166,350)	(6,609,921)	(6,609,921)
Cash payment for interfund good and services	(799,612)	(1,092,670)	(1,134,117)	(1,134,117)
Cash payment for interfund employee services	(627,612)	(787,930)	(773,471)	(773,471)
Net cash provided by operating activities	3,586,427	(595,982)	2,344,274	2,344,274
<b>CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES:</b>				
<b>CASH INFLOWS:</b>				
Operating transfers in	-	-	-	-
Grants	-	-	-	-
<b>CASH OUTFLOWS:</b>				
Cash paid to to other funds	-	-	-	-
Principal on operating loans	-	-	-	-
Interest on operating loans	-	-	-	-
Operating transfers out	-	-	-	-
Net cash provided by (used in) noncapital financing activities	-	-	-	-

CITY OF RENO, NEVADA  
Schedule F-2 - Statement of Cash Flows  
FUND - ENTERPRISE - BUILDING PERMIT (40060)

12-May-20

PROPRIETARY FUND	BUDGET YEAR ENDING 6/30/2021		TENTATIVE APPROVED	FINAL APPROVED
	ACTUAL PRIOR YEAR ENDING 6/30/19	ESTIMATED CURRENT YEAR ENDING 6/30/20		
<b>CASH FLOW FROM CAPITAL AND RELATED FINANCING ACTIVITIES:</b>				
<b>CASH INFLOWS:</b>				
Proceeds of loans for capital assets	-	-	-	-
Sale of capital assets	-	-	-	-
<b>CASH OUTFLOWS:</b>				
Acquisition, construction or improvements of capital assets	(27,060)	-	-	-
Principal on loans for capital assets	-	-	-	-
Interest on loans for capital assets	(104)	-	-	-
Net cash used in capital and related financing activities	(27,164)	-	-	-
<b>CASH FLOWS FROM INVESTING ACTIVITIES:</b>				
<b>CASH INFLOWS:</b>				
Interest earnings	220,378	200,000	100,000	100,000
<b>CASH OUTFLOWS:</b>				
Change in fair value of cash equivalent	161,677			
Net cash provided by investing activities	382,055	200,000	100,000	100,000
Net INCREASE (DECREASE) in cash and cash equivalents	3,941,318	(395,982)	2,444,274	2,444,274
CASH AND CASH EQUIVALENTS AT JULY 1, 20XX	10,830,291	14,771,609	17,051,349	14,375,627
CASH AND CASH EQUIVALENTS AT JUNE 30, 20XX	14,771,609	14,375,627	19,495,623	16,819,901

CITY OF RENO, NEVADA  
Schedule F-2 - Statement of Cash Flows  
FUND - ENTERPRISE - BUILDING PERMIT (40060)

12-May-20

PROPRIETARY FUND	ACTUAL	ESTIMATED	BUDGET YEAR ENDING 6/30/2021	
	PRIOR YEAR ENDING 6/30/19	CURRENT YEAR ENDING 6/30/20	TENTATIVE APPROVED	FINAL APPROVED
<b>Operating Revenue</b>				
<b>PUBLIC WORKS</b>				
Charges for Services	6,931,798	7,457,331	8,448,800	8,448,800
Reimbursements and Restitution	2,216	2,205,447	-	-
Other	139,518	25,771	-	-
Total Operating Revenue	7,073,532	9,688,549	8,448,800	8,448,800
<b>Operating Expense</b>				
<b>PUBLIC WORKS</b>				
Salaries and Wages	750,456	853,135	886,031	886,031
Employee Benefits	342,529	475,726	508,314	508,314
Services and Supplies	2,732,258	2,695,852	2,284,756	2,284,756
Function Subtotal	3,825,243	4,024,713	3,679,101	3,679,101
Depreciation/amortization	2,563,654	2,850,000	3,200,000	3,200,000
Pension Expense	(56,064)	15,000	15,000	15,000
Total Operating Expense	6,332,833	6,889,713	6,894,101	6,894,101
Operating Income or (Loss)	740,699	2,798,836	1,554,699	1,554,699
<b>Nonoperating Revenues</b>				
Grants	206,892	-	-	-
Interest earnings	121,225	40,000	15,000	15,000
Gain (loss) on sale of assets	73,747	107,029	-	-
Total Nonoperating Revenues	401,864	147,029	15,000	15,000
<b>Nonoperating Expenses</b>				
Capital outlay	-	-	-	-
Interest expense	-	-	-	-
Total Nonoperating Expenses	-	-	-	-
Net Income before	-	-	-	-
Operating Transfers	1,142,563	2,945,865	1,569,699	1,569,699
Capital Contributions	404,790	-	-	-
<b>Operating Transfers (Sch T)</b>				
In	-	-	-	-
Out	-	-	-	-
Net Operating Transfers	-	-	-	-
<b>NET INCOME</b>	<b>1,547,353</b>	<b>2,945,865</b>	<b>1,569,699</b>	<b>1,569,699</b>

CITY OF RENO, NEVADA  
SCHEDULE F-1 REVENUES, EXPENSES, AND NET INCOME  
FUND - INTERNAL SERVICE - MOTOR VEHICLE (50000)

12-May-20

PROPRIETARY FUND	ACTUAL	ESTIMATED	BUDGET YEAR ENDING 6/30/2021	
	PRIOR YEAR ENDING 6/30/19	CURRENT YEAR ENDING 6/30/20	TENTATIVE APPROVED	FINAL APPROVED
<b>CASH FLOW FROM OPERATING ACTIVITIES:</b>				
<b>CASH INFLOWS:</b>				
Quasi-external receipts	100,000			
Cash received from other funds for svc	6,864,342	7,457,331	8,448,800	8,448,800
Cash received from miscellaneous income	151,735	2,231,218	-	-
Loss from sale of machinery and equip				
<b>CASH OUTFLOWS:</b>				
Cash payment to suppliers				
for goods and services	(2,500,914)	(2,538,502)	(2,113,704)	(2,113,704)
Cash payment for employee services	(985,702)	(1,174,218)	(1,230,678)	(1,230,678)
Cash payment for interfund good				
and services	(169,899)	(157,350)	(171,052)	(171,052)
Cash payment for interfund employee				
services	(149,342)	(154,643)	(163,667)	(163,667)
Net cash provided by operating				
activities	3,310,220	5,663,836	4,769,699	4,769,699
<b>CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES:</b>				
<b>CASH INFLOWS:</b>				
Operating transfers in	-	-	-	-
Grants	206,892	-	-	-
<b>CASH OUTFLOWS:</b>				
Principal on operating loans	-	-	-	-
Temporary loans received from other funds	-	-	-	-
Operating transfers out	-	-	-	-
Net cash provided by noncapital				
financing activities	206,892	-	-	-

CITY OF RENO, NEVADA  
Schedule F-2 - Statement of Cash Flows  
FUND - INTERNAL SERVICE - MOTOR VEHICLE (50000)

12-May-20

PROPRIETARY FUND	BUDGET YEAR ENDING 6/30/2021		TENTATIVE APPROVED	FINAL APPROVED
	ACTUAL PRIOR YEAR ENDING 6/30/19	ESTIMATED CURRENT YEAR ENDING 6/30/20		
<b>CASH FLOW FROM CAPITAL AND RELATED FINANCING ACTIVITIES:</b>				
<b>CASH INFLOWS:</b>				
Proceeds from debt financing	-	-	-	-
Proceeds from sale of equipment	56,454	107,029	-	-
<b>CASH OUTFLOWS:</b>				
Acquisition, construction or improvements of capital assets	(3,274,734)	(6,900,930)	(5,162,820)	(5,162,820)
Lease-Purchase Principal	-	-	-	-
Lease-Purchase Interest	-	-	-	-
Net cash used in capital and related financing activities	(3,218,280)	(6,793,901)	(5,162,820)	(5,162,820)
<b>CASH FLOWS FROM INVESTING ACTIVITIES:</b>				
<b>CASH INFLOWS:</b>				
Interest earnings	68,344	40,000	15,000	15,000
<b>CASH OUTFLOWS:</b>				
Change in fair value of cash equivalent	47,660			
Net cash provided by investing activities	116,004	40,000	15,000	15,000
Net INCREASE (DECREASE) in cash and cash equivalents	414,836	(1,090,065)	(378,121)	(378,121)
CASH AND CASH EQUIVALENTS AT JULY 1, 20XX	3,589,261	4,004,097	779,858	2,914,032
CASH AND CASH EQUIVALENTS AT JUNE 30, 20XX	4,004,097	2,914,032	401,737	2,535,911

CITY OF RENO, NEVADA  
Schedule F-2 - Statement of Cash Flows  
FUND - INTERNAL SERVICE - MOTOR VEHICLE (50000)

12-May-20

PROPRIETARY FUND	ACTUAL PRIOR YEAR ENDING 6/30/19	ESTIMATED CURRENT YEAR ENDING 6/30/20	BUDGET YEAR ENDING 6/30/2021	
			TENTATIVE APPROVED	FINAL APPROVED
<b>Operating Revenue</b>				
Charges for Services	1,556,145	1,711,761	1,882,940	1,882,940
Reimbursement and Restitution	135	1,052,953	-	-
Miscellaneous		-	-	-
<b>Total Operating Revenue</b>	<b>1,556,280</b>	<b>2,764,714</b>	<b>1,882,940</b>	<b>1,882,940</b>
<b>Operating Expense</b>				
<b>GENERAL GOVERNMENT:</b>				
Salaries and Wages	186,154	243,547	210,269	210,269
Employee Benefits	77,408	129,508	111,911	111,911
Services and Supplies	2,785,505	2,533,835	2,597,346	2,597,346
Function Subtotal	3,049,067	2,906,890	2,919,526	2,919,526
Pension Expense	1,647	2,500	2,500	2,500
<b>Total Operating Expense</b>	<b>3,050,714</b>	<b>2,909,390</b>	<b>2,922,026</b>	<b>2,922,026</b>
<b>Operating Income (Loss)</b>	<b>(1,494,434)</b>	<b>(144,676)</b>	<b>(1,039,086)</b>	<b>(1,039,086)</b>
<b>Nonoperating Revenues</b>				
Interest earnings	198,268	60,000	40,000	40,000
Grants	-	-	-	-
Gain (loss) on sale of assets	-	-	-	-
<b>Total Nonoperating Revenues</b>	<b>198,268</b>	<b>60,000</b>	<b>40,000</b>	<b>40,000</b>
<b>Nonoperating Expenses</b>				
	-	-	-	-
<b>Total Nonoperating Expenses</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Net Income (Loss) before Operating Transfers</b>	<b>(1,296,166)</b>	<b>(84,676)</b>	<b>(999,086)</b>	<b>(999,086)</b>
<b>Operating Transfers (Sch T)</b>				
In	-	-	-	-
Out	-	-	-	-
<b>Net Operating Transfers</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>NET INCOME (LOSS)</b>	<b>(1,296,166)</b>	<b>(84,676)</b>	<b>(999,086)</b>	<b>(999,086)</b>

CITY OF RENO, NEVADA  
SCHEDULE F-1 REVENUES, EXPENSES, AND NET INCOME  
FUND - INTERNAL SERVICE - RISK RETENTION (50010)

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PROPRIETARY FUND	ACTUAL	ESTIMATED	BUDGET YEAR ENDING 6/30/2021	
	PRIOR YEAR ENDING 6/30/19	CURRENT YEAR ENDING 6/30/20	TENTATIVE APPROVED	FINAL APPROVED
CASH FLOW FROM OPERATING ACTIVITIES:				
CASH INFLOWS:				
Quasi-external receipts	-			
Insurance reimbursements	-	1,052,953	-	-
Cash received from miscellaneous income	1,176	-	-	-
Cash received from customers	1,556,145	1,711,761	1,882,940	1,882,940
CASH OUTFLOWS:				
Cash payment to suppliers for goods and services	(1,325,908)	(2,499,885)	(2,563,100)	(2,563,100)
Cash payment for employee services	(231,867)	(340,727)	(294,521)	(294,521)
Cash payment for interfund good and services	(62,935)	(33,950)	(34,246)	(34,246)
Cash payment for interfund employee services	(26,437)	(32,328)	(27,659)	(27,659)
Net cash provided by operating activities	(89,826)	(142,176)	(1,036,586)	(1,036,586)
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES:				
CASH INFLOWS:				
Operating transfers-in	-	-	-	-
Miscellaneous	-	-	-	-
CASH OUTFLOWS:				
Principal on operating loans	-	-	-	-
Interest on operating loans	-	-	-	-
Operating transfers-out	-	-	-	-
Net cash provided by noncapital financing activities	-	-	-	-

CITY OF RENO, NEVADA  
Schedule F-2 - Statement of Cash Flows  
FUND - INTERNAL SERVICE - RISK RETENTION (50010)

12-May-20

PROPRIETARY FUND	BUDGET YEAR ENDING 6/30/2021			
	ACTUAL PRIOR YEAR ENDING 6/30/19	ESTIMATED CURRENT YEAR ENDING 6/30/20	TENTATIVE APPROVED	FINAL APPROVED
<b>CASH FLOW FROM CAPITAL AND RELATED FINANCING ACTIVITIES:</b>				
<b>CASH INFLOWS:</b>				
Proceeds sale of equipment	-	-	-	-
Contributed Capital	-	-	-	-
<b>CASH OUTFLOWS:</b>				
Acquisition, construction or improvements of capital assets	-	-	-	-
Net cash used in capital and related financing activities	-	-	-	-
<b>CASH FLOWS FROM INVESTING ACTIVITIES:</b>				
<b>CASH INFLOWS:</b>				
Repayment of Loan	-	-	-	-
Interest Earnings	110,563	60,000	40,000	40,000
<b>CASH OUTFLOWS:</b>				
Change in fair value of cash equivalent	80,232			
Net cash provided by investing activities	190,795	60,000	40,000	40,000
Net INCREASE (DECREASE) in cash and cash equivalents	100,969	(82,176)	(996,586)	(996,586)
CASH AND CASH EQUIVALENTS AT JULY 1, 20XX	6,513,246	6,614,215	5,479,086	6,532,039
CASH AND CASH EQUIVALENTS AT JUNE 30, 20XX	6,614,215	6,532,039	4,482,500	5,535,453

CITY OF RENO, NEVADA  
Schedule F-2 - Statement of Cash Flows  
FUND - INTERNAL SERVICE - RISK RETENTION (50010)

12-May-20

PROPRIETARY FUND	ACTUAL PRIOR YEAR ENDING 6/30/19	ESTIMATED CURRENT YEAR ENDING 6/30/20	BUDGET YEAR ENDING 6/30/2021	
			TENTATIVE APPROVED	FINAL APPROVED
<b>Operating Revenue</b>				
CHARGES FOR SERVICES				
General Government				
Medical plan premiums	30,756,438	27,204,000	31,345,000	31,345,000
Miscellaneous	1,404,478	880,480	-	-
Total Operating Revenue	32,160,916	28,084,480	31,345,000	31,345,000
<b>Operating Expense</b>				
GENERAL GOVERNMENT				
Services and Supplies				
Services & Supplies	27,893,318	32,032,128	31,739,025	31,739,025
Function Subtotal	27,893,318	32,032,128	31,739,025	31,739,025
Total Operating Expense	27,893,318	32,032,128	31,739,025	31,739,025
Operating Income (Loss)	4,267,598	(3,947,648)	(394,025)	(394,025)
<b>Nonoperating Revenues</b>				
Interest earnings	700,707	300,000	95,000	95,000
		-	-	-
Total Nonoperating Revenues	700,707	300,000	95,000	95,000
<b>Nonoperating Expenses</b>				
		-	-	-
Total Nonoperating Expenses	-	-	-	-
Net Income (Loss) before Operating Transfers	4,968,305	(3,647,648)	(299,025)	(299,025)
<b>Operating Transfers (Sch T)</b>				
In	-	-	-	-
Out	-	-	-	-
Net Operating Transfers	-	-	-	-
NET INCOME (LOSS)	4,968,305	(3,647,648)	(299,025)	(299,025)

CITY OF RENO, NEVADA  
SCHEDULE F-1 REVENUES, EXPENSES, AND NET INCOME  
FUND - INTERNAL SERVICE SELF FUNDED  
MEDICAL PLAN (50030-50045)

12-May-20

PROPRIETARY FUND	ACTUAL	ESTIMATED	BUDGET YEAR ENDING 6/30/2021	
	PRIOR YEAR ENDING 6/30/19	CURRENT YEAR ENDING 6/30/20	TENTATIVE APPROVED	FINAL APPROVED
<b>CASH FLOW FROM OPERATING ACTIVITIES:</b>				
<b>CASH INFLOWS:</b>				
Quasi-external receipts	30,971,819	27,204,000	31,345,000	31,345,000
Miscellaneous	1,404,479	880,480	-	-
<b>CASH OUTFLOWS:</b>				
Cash payment to suppliers for goods and services	(27,330,564)	(31,447,097)	(31,170,500)	(31,170,500)
Cash payment for employee services	-	-	-	-
Cash payment for interfund good and services	(602,429)	(585,031)	(568,525)	(568,525)
Cash payment for interfund employee services	-	-	-	-
Net cash provided by (used in) operating activities	4,443,305	(3,947,648)	(394,025)	(394,025)
<b>CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES:</b>				
<b>CASH INFLOWS:</b>				
Operating transfers-in	-	-	-	-
<b>CASH OUTFLOWS:</b>				
Principal on operating loans	-	-	-	-
Interest on operating loans	-	-	-	-
Operating transfers-out	-	-	-	-
Temporary loans extended to other funds	-	-	-	-
Net cash provided by noncapital financing activities	-	-	-	-

CITY OF RENO, NEVADA  
Schedule F-2 - Statement of Cash Flows  
FUND - INTERNAL SERVICE-SELF-FUNDED MEDICAL PLAN (50030-50045)

12-May-20

PROPRIETARY FUND	BUDGET YEAR ENDING 6/30/2021		TENTATIVE APPROVED	FINAL APPROVED
	ACTUAL PRIOR YEAR ENDING 6/30/19	ESTIMATED CURRENT YEAR ENDING 6/30/20		
<b>CASH FLOW FROM CAPITAL AND RELATED FINANCING ACTIVITIES:</b>				
<b>CASH INFLOWS:</b>				
Proceeds of loans for capital assets	-	-	-	-
Sale of capital assets	-	-	-	-
<b>CASH OUTFLOWS:</b>				
Acquisition, construction or improvements of capital assets	-	-	-	-
Principal on loans for capital assets	-	-	-	-
Interest on loans for capital assets	-	-	-	-
Net cash provided by capital and related financing activities	-	-	-	-
<b>CASH FLOWS FROM INVESTING ACTIVITIES:</b>				
<b>CASH INFLOWS:</b>				
Interest Earnings	384,140	300,000	95,000	95,000
<b>CASH OUTFLOWS:</b>				
Cash paid to deferred compensation plan	-	-	-	-
Change in fair value of cash equivalent	274,567			
Net cash provided by investing activities	658,707	300,000	95,000	95,000
Net INCREASE (DECREASE) in cash and cash equivalents	5,102,012	(3,647,648)	(299,025)	(299,025)
CASH AND CASH EQUIVALENTS AT JULY 1, 20XX	19,263,637	24,365,649	26,685,878	20,718,001
CASH AND CASH EQUIVALENTS AT JUNE 30, 20XX	24,365,649	20,718,001	26,386,853	20,418,976

CITY OF RENO, NEVADA  
Schedule F-2 - Statement of Cash Flows  
FUND - INTERNAL SERVICE-SELF-FUNDED MEDICAL PLAN (50030-50045)

12-May-20

PROPRIETARY FUND	ACTUAL PRIOR YEAR ENDING 6/30/19	ESTIMATED CURRENT YEAR ENDING 6/30/20	BUDGET YEAR ENDING 6/30/2021	
			TENTATIVE APPROVED	FINAL APPROVED
<b>Operating Revenue</b>				
Charges for services	6,779,404	7,426,259	8,325,855	8,325,855
Reimbursements and Restitution	106,693	6,708,126	-	-
Miscellaneous		-	-	-
<b>Total Operating Revenue</b>	<b>6,886,097</b>	<b>14,134,385</b>	<b>8,325,855</b>	<b>8,325,855</b>
<b>Operating Expense</b>				
<b>GENERAL GOVERNMENT:</b>				
Salaries and Wages	-	-	-	-
Employee Benefits	-	-	-	-
Services and Supplies	8,205,896	8,529,306	8,489,384	8,489,384
Function Subtotal	8,205,896	8,529,306	8,489,384	8,489,384
Depreciation/amortization	-	-	-	-
<b>Total Operating Expense</b>	<b>8,205,896</b>	<b>8,529,306</b>	<b>8,489,384</b>	<b>8,489,384</b>
<b>Operating Income (Loss)</b>	<b>(1,319,799)</b>	<b>5,605,079</b>	<b>(163,529)</b>	<b>(163,529)</b>
<b>Nonoperating Revenues</b>				
Interest earnings	306,660	150,000	50,000	50,000
Private Grants				
Gain on transfer of liabilities	-	-	-	-
Gain (loss) on asset disposal	-			
<b>Total Nonoperating Revenues</b>	<b>306,660</b>	<b>150,000</b>	<b>50,000</b>	<b>50,000</b>
<b>Nonoperating Expenses</b>				
	-	-	-	-
<b>Total Nonoperating Expenses</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Net Income (loss) before Operating Transfers</b>	<b>(1,013,139)</b>	<b>5,755,079</b>	<b>(113,529)</b>	<b>(113,529)</b>
<b>Operating Transfers (Sch T)</b>				
In	-	-	-	-
Out	-	-	-	-
<b>Net Operating Transfers</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>NET INCOME (LOSS)</b>	<b>(1,013,139)</b>	<b>5,755,079</b>	<b>(113,529)</b>	<b>(113,529)</b>

CITY OF RENO, NEVADA  
SCHEDULE F-1 REVENUES, EXPENSES, AND NET INCOME  
FUND - INTERNAL SERVICE - WORKERS COMP (50050)

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PROPRIETARY FUND	ACTUAL	ESTIMATED	BUDGET YEAR ENDING 6/30/2021	
	PRIOR YEAR ENDING 6/30/19	CURRENT YEAR ENDING 6/30/20	TENTATIVE APPROVED	FINAL APPROVED
<b>CASH FLOW FROM OPERATING ACTIVITIES:</b>				
<b>CASH INFLOWS:</b>				
Quasi-external receipts	6,780,244	7,426,259	8,325,855	8,325,855
Reimbursements & Restitutions	-	6,708,126	-	-
Cash received from misc income and restitutions	(83,695)	-	-	-
<b>CASH OUTFLOWS:</b>				
Cash payment to suppliers for goods and services	(6,349,337)	(8,376,000)	(8,416,000)	(8,416,000)
Cash payment for employee services	-	-	-	-
Cash payment for interfund good and services	(210,143)	(153,306)	(73,384)	(73,384)
Cash payment for interfund employee services	-	-	-	-
Net cash provided by operating activities	137,069	5,605,079	(163,529)	(163,529)
<b>CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES:</b>				
<b>CASH INFLOWS:</b>				
Temporary loans received from other fund	-	-	-	-
Operating Transfer in	-	-	-	-
Miscellaneous	-	-	-	-
<b>CASH OUTFLOWS:</b>				
Principal on operating loans	-	-	-	-
Interest on operating loans	-	-	-	-
Operating transfers out	-	-	-	-
Net cash provided by noncapital financing activities	-	-	-	-

CITY OF RENO, NEVADA  
Schedule F-2 - Statement of Cash Flows  
FUND - INTERNAL SERVICE-WORKERS COMP (50050)

12-May-20

PROPRIETARY FUND	ACTUAL	ESTIMATED	BUDGET YEAR ENDING 6/30/2021	
	PRIOR YEAR ENDING 6/30/19	CURRENT YEAR ENDING 6/30/20	TENTATIVE APPROVED	FINAL APPROVED
<b>CASH FLOW FROM CAPITAL AND RELATED FINANCING ACTIVITIES:</b>				
<b>CASH INFLOWS:</b>				
Proceeds of loans for capital assets	-	-	-	-
Sale of capital assets	-	-	-	-
<b>CASH OUTFLOWS:</b>				
Acquisition, construction or improvements of capital assets				-
Principal on loans for capital assets	-			-
Interest on loans for capital assets	-	-	-	-
Net cash provided by capital and related financing activities	-	-	-	-
<b>CASH FLOWS FROM INVESTING ACTIVITIES:</b>				
<b>CASH INFLOWS:</b>				
Interest earnings	227,772	150,000	50,000	50,000
Gain on transfer of liabilities	-	-	-	-
<b>CASH OUTFLOWS:</b>				
Purchase of investment securities	-		-	-
Change in fair value of cash equivalent	71,409			
Net cash provided by investing activities	299,181	150,000	50,000	50,000
Net INCREASE (DECREASE) in cash and cash equivalents	436,250	5,755,079	(113,529)	(113,529)
CASH AND CASH EQUIVALENTS AT JULY 1, 20XX	5,625,480	6,061,730	7,404,397	11,816,809
CASH AND CASH EQUIVALENTS AT JUNE 30, 20XX	6,061,730	11,816,809	7,290,868	11,703,280

CITY OF RENO, NEVADA  
Schedule F-2 - Statement of Cash Flows  
FUND - INTERNAL SERVICE-WORKERS COMP (50050)



\*TYPE

- 1 - General Obligation Bonds
- 2 - General Obligation Revenue Supported Bonds
- 3 - General Obligation - Special Assessment
- 4 - Revenue Bonds
- 5 - Medium-Term Financing
- 6 - Medium-Term Financing - Lease/Purchase
- 7 - Capital Leases
- 8 - Special Assessment Bonds
- 9 - Mortgages
- 10 - Other
- 11 - Proposed

**SCHEDULE C - 1**

ALL EXISTING OR PROPOSED  
GENERAL OBLIGATION BONDS, REVENUE BONDS, MEDIUM-TERM FINANCING,  
CAPITAL LEASES AND SPECIAL ASSESSMENT BONDS

(1) FUND NAME OF BOND OR LOAN	(2) TYPE	(3) TERM	(4) ORIGINAL AMOUNT OF ISSUE	(5) ISSUE DATE	(6) FINAL PAYMENT DATE	(7) INTEREST RATE	(8) BEGINNING OUTSTANDING BALANCE 07/01/20	(9) (10) (11) REQUIREMENTS FOR FISCAL YEAR ENDING JUNE 30, 2021		
								INTEREST PAYABLE	PRINCIPAL PAYABLE	TOTAL
<b>General Obligation Revenue Bonds</b>										
2010 Sewer Refunding Revenue Bonds-page 40	2	30	21,750,000	9-Sep-10	1-Aug-40	2.00-4.125	18,510,000	700,819	600,000	1,300,819
2013A Events Center-page 29	2	19	36,115,000	9-Jul-13	1-Jun-32	4.0-5.0	32,285,000	1,562,963	1,620,000	3,182,963
2013B Medium-term Various Purpose Bonds -page 26	1	10	32,995,000	9-Jul-13	1-Jun-23	2.0-5.0	295,000	14,750	95,000	109,750
2016 Sewer Revenue Refunding Bonds-page 40	2	8	41,245,638	1-Dec-16	1-Jul-25	1.61	23,862,872	363,052	5,289,371	5,652,423
2020 Sewer (Limited Tax) Bond-page 40	2	20	55,000,000	24-Mar-20	1-Jun-40	1.42	2,616,559	524,639	1,228,974	1,753,613
<b>Total - General Obligation Bonds</b>			<b>187,105,638</b>				<b>77,569,431</b>	<b>3,166,223</b>	<b>8,194,371</b>	<b>10,932,651</b>
<b>REVENUE BONDS</b>										
2005C Capital Refunding Bonds-page 28	4	32	9,192,402	26-Oct-05	1-Jun-37	5.78	5,694,977	-	-	-
2006 Retrac Room Tax-page 28	4	30	8,720,000	3-May-06	1-Jun-36	5.91	6,400,000	378,240	250,000	628,240
2006 Sales Tax Increment	4	14	10,000,000	15-Feb-07	1-Oct-20	N/A	9,567,473	-	-	-
2007 A Tax Exempt Sales Tax (Cabela's)* - page 27	4	20	16,525,000	23-Oct-08	29-Jun-27	4.00	12,310,000	380,100	1,000,000	1,380,100
2007 B Taxable Sales Tax (Cabela's)* - page 27	4	20	18,175,000	23-Oct-08	29-Jun-27	6.50	14,415,000	738,075	1,160,000	1,898,075
2014 Taxable Lease Revenue Bonds-page 26	4	10	9,188,000	5-Mar-14	1-Jun-24	Variable	4,415,000	123,532	804,000	927,532
2018A Retrac 1st Senior Lien-Refunding-page 28	4	40	123,275,000	28-Jun-18	1-Jun-58	4.0-5.0	121,215,000	5,374,100	1,185,000	6,559,100
2018B Retrac 2nd Senior Refunding-page 28	4	40	32,680,000	28-Jun-18	1-Jun-58	4.0-5.0	32,125,000	1,392,519	320,000	1,712,519
2018C Subordinate Lien ReTRAC Refunding Bonds-page 28	4	40	58,659,820	28-Jun-18	1-Jul-58	6.1500	56,444,570	-	-	-
2018D 2nd Sub Lien ReTRAC Refunding Bonds-page 28	4	40	16,115,490	28-Jun-18	1-Jul-58	6.7500	16,115,490	-	-	-
2019A-1 Capital Imprvt Revenue Refund-page 29	4	27	79,920,000	26-Feb-19	1-Jun-46	3.75-5.0	79,920,000	3,288,162	-	3,288,162
2019A-2 Capital Imprvt Revenue Refund-page 29	4	5	5,245,000	26-Feb-19	1-Jun-24	3.75	4,325,000	162,187	985,000	1,147,187
<b>Total-Revenue Bonds</b>			<b>387,695,712</b>				<b>362,947,510</b>	<b>11,836,915</b>	<b>5,704,000</b>	<b>17,540,915</b>

\*Both loans have matured interest and principal due for 6/29/17 thru 6/29/20

**CITY OF RENO, NEVADA**  
**SCHEDULE C -1 - INDEBTEDNESS**

Budget Fiscal Year 2021

LGB 76

Page 56  
Form 22  
12/15/1998

\*TYPE

- 1 - General Obligation Bonds
- 2 - General Obligation Revenue Supported Bonds
- 3 - General Obligation - Special Assessment
- 4 - Revenue Bonds
- 5 - Medium-Term Financing
- 6 - Medium-Term Financing - Lease/Purchase
- 7 - Capital Leases
- 8 - Special Assessment Bonds
- 9 - Mortgages
- 10 - Other
- 11 - Proposed

SCHEDULE C - 1

ALL EXISTING OR PROPOSED  
GENERAL OBLIGATION BONDS, REVENUE BONDS, MEDIUM-TERM FINANCING,  
CAPITAL LEASES AND SPECIAL ASSESSMENT BONDS

(1) FUND NAME OF BOND OR LOAN	(2) TYPE	(3) TERM	(4) ORIGINAL AMOUNT OF ISSUE	(5) ISSUE DATE	(6) FINAL PAYMENT DATE	(7) INTEREST RATE	(8) BEGINNING OUTSTANDING BALANCE 07/01/20	(9) (10) (11) REQUIREMENTS FOR FISCAL YEAR ENDING JUNE 30, 2021		
								INTEREST PAYABLE	PRINCIPAL PAYABLE	TOTAL
<b>MEDIUM TERM FINANCING</b>										
Axon Enterprise, Inc -page 14	6	4	1,765,105	3-Apr-18	1-Jul-21	-	857,553	-	428,777	428,777
2019 Medium-term Fire Apparatus Bonds-page 26	1	9	6,327,000	19-Dec-19	1-Jun-29	1.70	5,688,000	96,696	590,000	686,696
<b>Total - Medium Term Financing</b>			<b>8,092,105</b>				<b>6,545,553</b>	<b>96,696</b>	<b>1,018,777</b>	<b>1,115,473</b>
<b>SPECIAL ASSESSMENT DEBT FUNDS</b>										
1999 District No. 3-page 30	8	20	1,763,728	23-Apr-02	1-Feb-22	4.5-5.6	90,000	5,040	45,000	50,040
1999 District No. 2, Series 2016-page 28	8	8	6,640,000	1-Dec-16	1-Jun-25	1.45-3.00	3,715,000	100,750	710,000	810,750
2001 District No. 2-page 30	8	20	2,470,000	3-Jun-03	1-Jun-23	2.75-5.00	125,000	5,505	40,000	45,505
2002 District No. 5-page 29	8	20	7,500,000	19-Jan-06	1-Dec-25	5.7-7.25	3,315,000	223,663	460,000	683,663
2008 District No. B-page 30	8	10	1,115,000	27-Jun-08	1-May-26	7.01	103,000	7,220	15,000	22,220
2010 District No. 2 - page 30	8	30	939,800	30-Nov-11	1-Nov-41	4.00	787,050	31,027	22,760	53,787
<b>Total - Special Assessment Debt Funds</b>			<b>20,428,528</b>				<b>8,135,050</b>	<b>373,205</b>	<b>1,292,760</b>	<b>1,665,965</b>
<b>OTHER</b>										
Clean Energy Renewable Bonds (CREBs)-page 26	10	14	2,340,000	9-Jun-09	15-Dec-23	1.00	624,000	6,240	156,000	162,240
QECB-page 26	10	15	2,261,000	26-Jul-10	1-Jun-25	6.45	898,000	57,921	171,000	228,921
RZEDB-page 26	10	17	10,860,000	26-Jul-10	1-Jun-27	6.45	6,841,000	441,245	656,000	1,097,245
Washoe County -page 14	10	5	300,222	30-Jan-16	30-Oct-20	1.99	30,023	224	30,023	30,247
<b>Total - Other</b>			<b>15,761,222</b>				<b>8,393,023</b>	<b>505,630</b>	<b>1,013,023</b>	<b>1,488,406</b>
<b>CAPITAL LEASES</b>										
<b>Total-Capital Leases</b>			<b>-</b>				<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>TOTAL - ALL DEBT SERVICE</b>			<b>619,083,205</b>				<b>463,590,567</b>	<b>15,978,669</b>	<b>16,643,931</b>	<b>32,100,880</b>

CITY OF RENO, NEVADA  
SCHEDULE C - 1 - INDEBTEDNESS

TRANSFERS OUT				
FROM FUND	PAGE	TO FUND	PAGE	AMOUNT
General	15	Debt Svc	26	1,735,644
General	15	Capital Prj Fund	31	3,413,304
General	15	CAC Op Fund	17	145,000
				5,293,948
Street	19	Debt Svc	26	90,000
Room Tax	22	General	9	2,000,000
				2,090,000
Capital Projects	31	General	9	136,000
				136,000
				0
Sewer	38	Debt Svc	26	112,000
				112,000
				0
				7,631,948

## LOBBYING EXPENSE ESTIMATE

Pursuant to NRS 354.600 (3), **each** (emphasis added) local government budget must obtain a separate statement of anticipated expenses relating to activities designed to influence the passage or defeat of legislation in an upcoming legislative session.

*Nevada Legislature: 81<sup>st</sup> Session; February 1, 2021 to May 31, 2021*

1. Activity:	<u>Lobby Nevada with current city staff and outside lobbyists</u>
2. Funding Source:	<u>City of Reno General Fund</u>
3. Transportation	\$ <u>6,000</u>
4. Lodging and meals	\$ _____
5. Salaries and Wages	\$ <u>181,129</u>
6. Compensation to lobbyists	\$ <u>150,000</u>
7. Entertainment	\$ _____
8. Supplies, equipment & facilities; other personnel and services spent in Carson City	\$ <u>24,400</u>
<b>Total</b>	\$ <u><u>361,529</u></u>

Entity: City of Reno

Budget Year 2020-2021

Page: 59  
Schedule 30

**SCHEDULE OF EXISTING CONTRACTS**  
**Budget Year 2020-2021**

**Local Government:** CITY OF RENO, NEVADA

**Contact:** Vicki Van Buren

**E-mail Address:** [VanburenV@reno.gov](mailto:VanburenV@reno.gov)

**Daytime Telephone:** 775-334-3831

Total Number of Existing Contracts: 5

Line	Vendor	Effective Date of Contract	Termination Date of Contract	Proposed Expenditure FY 2020-21	Proposed Expenditure FY 2021-22	Reason or need for contract:
1	McDonald Carano	Relationship established through Third Party Administrator CCMSI for Worker's Compensation	n/a	Varies depending on need		Experience in workers compensation matters. Engaged by CCMSI under third-party administrator's contract.
2	Sherman & Howard LLC.	Relationship established as part of applicable bond issuance	n/a	Varies depending on bond issuance	Varies depending on bond issuance	Bond Counsel
3	Zions Public Finance	Relationship established as part of applicable bond issuance	n/a	Varies depending on bond issuance	Varies depending on bond issuance	Municipal Advisor/Financial Advisor for Debt issues.
4	Somach, Simmons & Dunn	6/25/2003; And 9/12/07	n/a	\$200,000	Yearly amount varies depending on need	Represents the City of Reno and City of Sparks. Experience in Water Quality Control Plan, National Pollutant Discharge elimination permits and issues relating to discharge of PCEs into ground water, etc.
5	Stradling Yocca Carlson & Rauth	11/1/2018	n/a	\$50,000	Yearly amount varies depending on need	Municipal Advisor/Financial Advisor for Debt issues.
Total Proposed Expenditures				\$250,000	-	

Additional Explanations (Reference Line Number and Vendor):

**SCHEDULE OF PRIVATIZATION CONTRACTS**  
**Budget Year 2020-2021**

**Local Government:** CITY OF RENO, NEVADA

**Contact:** Vicki Van Buren

**E-mail Address:** VanburenV@reno.gov

**Daytime Telephone:** 775-334-3831

Total Number of Privatization Contracts: \_\_\_\_\_

14

Line	Vendor	Effective Date of Contract	Termination Date of Contract	Duration (Months/ Years)	Proposed Expenditure FY 2020-21	Proposed Expenditure FY 2021-22	Position Class or Grade	Number of FTEs employed by Position Class or Grade	Equivalent hourly wage of FTEs by Position Class or Grade	Reason or need for the Contract
1	Man Power	7/1/2013	3/31/2020	on-going	\$44,300	\$46,584	Transcription	1.00	\$21.33	Police Department Records Division
2	Man Power	7/1/2013	3/31/2020	on-going	\$20,000	\$21,000	Admin. Aid	0.44	\$21.08	Police Department Special Enforcement Team
3	Man Power	10/1/2016	3/31/2020	on-going	\$23,700	\$24,881	Admin. Aid	0.44	\$26.04	Police Department Admin. Technology
4	Man Power	1/1/2017	3/31/2020	on-going	\$11,000	\$11,500	Clerk	0.44	\$12.00	Police Department Records Division
5	J and L	9/1/2019	9/1/2020	24	\$96,400	\$96,400	Janitors	n/a	n/a	Janitorial Services-PW
6	Wow Cleaning Corporation	9/1/2019	9/1/2020	24	\$227,328	\$75,776	Janitors	n/a	n/a	Janitorial Services-PW
7	Man Power	10/1/2018	n/a	on-going	\$30,000	\$70,000	Park Maint season	2.50	\$12.00	Weed control/river cleanup seasonal staffing
8	Garden Shop Nursery-Landscaping Div	1/1/2018	12/31/2021	on-going	\$96,000	\$48,000	Park Maint Wkr	1.00	\$20.93	Right of way maint-parks
9	Infosend	12/4/2019	12/4/2021	on-going	\$160,000	\$160,000	Clerk	n/a	n/a	Sewer Billing-finance
10	Signature Landscape	4/1/2019	12/31/2023	5 years	\$202,554	\$202,554	Park Maint Wkr	3.00	\$20.93	Park Mowing
11	Man Power	4/1/2017	3/31/2021	4 years	\$15,000	\$15,000	Transcriber	1.00	\$17.92	Minute Transcription-various
12	Man Power	4/1/2017	3/31/2021	4 years	\$10,400	\$10,400	Clerk	0.75	\$20.00	Admin. Services - Finance
13	Gov't Portfolio Advisors	10/11/2017	10/11/2027	10 years	\$64,000	\$64,000	Admin Inv	n/a	n/a	Investment Advisory Services
14	Assessment Management Group	3/24/2003	n/a	on-going	\$64,800	\$67,200	Clerical/Admin	n/a	n/a	Special Assessment (Imprvt) District Billing and Collection Oversight
	Total				\$1,065,482	\$913,295		10.57		

## Ad Valorem Capital Tax

### Project Sources and Uses of Funds

Description	FY 2020/21
-------------	------------

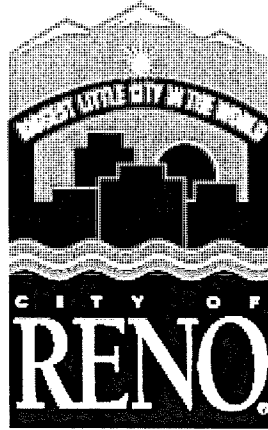
Ad Valorem Capital Tax Fund

#### RESOURCES

Revenues	550,000
Earnings on Investments	-
Beginning Fund Balance	299,752
TOTAL RESOURCES	849,752

#### EXPENDITURES

Radios	799,752
Evidence Lockers	50,000
TOTAL USES	849,752



May 29, 2020

Washoe County Clerk  
1001 East 9<sup>th</sup> Street, Bldg. A,  
Reno, NV 89512

Dear Nancy,

Enclosed are the City of Reno, Redevelopment Agency #1 and Redevelopment Agency #2  
2020/2021 Final budgets. If you have any questions or comments, please feel free to contact  
me. Thank you.

Sincerely,

A handwritten signature in black ink, appearing to read "V. Van Buren", is written over a horizontal line.

Vicki Van Buren  
Administrative Services Manager  
(775)-303-6532  
City of Reno  
Finance Department  
PO Box 1900  
Reno, NV 89505



FOR SUBMITTAL TO  
THE STATE OF NEVADA  
DEPARTMENT OF TAXATION

June 1, 2020

---

# BUDGET

---

FINAL  
2020/2021

**RDA #1**



CITY OF RENO  
P.O. Box 1900  
Reno, Nevada 89505  
775-326-6655  
Fax: 775-334-6333

Nevada Department of Taxation  
1550 College Parkway, Suite 115  
Carson City, NV 89706-7921

Redevelopment Agency #1 \_\_\_\_\_ herewith submits the FINAL budget for the  
fiscal year ending June 30, 2021

This budget contains 2 funds, including Debt Service, requiring property tax revenues totaling \$ 878,297

The property tax rates computed herein are based on preliminary data. If the final state computed revenue limitation permits, the tax rate will be increased by an amount not to exceed one percent. If the final computation requires, the tax rate will be lowered.

This budget contains 2 governmental fund types with estimated expenditures of \$ 4,033,485

Copies of this budget have been filed for public record and inspection in the offices enumerated in NRS 354.596 (Local Government Budget and Finance Act).

CERTIFICATION

APPROVED BY THE GOVERNING BOARD

I Deborah Lauchner  
(Printed Name)  
Finance Director  
(Title)

certify that all applicable funds and financial  
operations of this Local Government are  
listed herein

Signed Deborah Lauchner

Dated: 20-May-20

[Signature]

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

SCHEDULED PUBLIC HEARING:

Date and Time Wednesday, May 20, 2020, 10AM

Publication Date May 6, 2020

Place: Council Chambers, 1 E 1st Street, Reno, NV

CITY OF RENO  
P.O. Box 1900  
Reno, Nevada 89505  
775-326-6655  
Fax: 775-334-6333

Nevada Department of Taxation  
1550 College Parkway, Suite 115  
Carson City, NV 89706-7921

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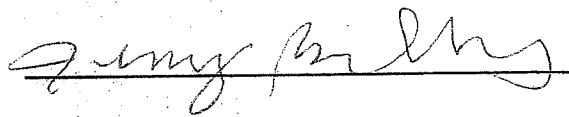
certify that all applicable funds and financial  
operations of this Local Government are  
listed herein

Signed



Dated:

20-May-20



SCHEDULED PUBLIC HEARING:

Date and Time Wednesday, May 20, 2020, 10AM

Publication Date May 6, 2020

Place: Council Chambers, 1 E 1st Street, Reno, NV

CITY OF RENO  
P.O. Box 1900  
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(Title)

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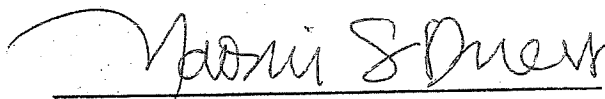
Signed



Dated:

20-May-20

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_



SCHEDULED PUBLIC HEARING:

Date and Time Wednesday, May 20, 2020, 10AM

Publication Date May 6, 2020

Place: Council Chambers, 1 E 1st Street, Reno, NV

CITY OF RENO  
P.O. Box 1900  
Reno, Nevada 89505  
775-326-6655  
Fax: 775-334-6333

Nevada Department of Taxation  
1550 College Parkway, Suite 115  
Carson City, NV 89706-7921

Redevelopment Agency #1 \_\_\_\_\_ herewith submits the FINAL budget for the  
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This budget contains 2 funds, including Debt Service, requiring property tax revenues totaling \$ 878,297

The property tax rates computed herein are based on preliminary data. If the final state computed revenue limitation permits,  
the tax rate will be increased by an amount not to exceed one percent. If the final computation requires, the tax rate will be  
lowered.

This budget contains 2 governmental fund types with estimated expenditures of \$ 4,033,485

Copies of this budget have been filed for public record and inspection in the offices enumerated in NRS 354.596 (Local  
Government Budget and Finance Act).

CERTIFICATION

APPROVED BY THE GOVERNING BOARD

I Deborah Lauchner  
(Printed Name)  
Finance Director  
(Title)

certify that all applicable funds and financial  
operations of this Local Government are  
listed herein

Signed

Deborah Lauchner

Dated:

20-May-20

Bonnie Weber

SCHEDULED PUBLIC HEARING:

Date and Time Wednesday, May 20, 2020, 10AM

Publication Date May 6, 2020

Place: Council Chambers, 1 E 1st Street, Reno, NV

**REDEVELOPMENT AGENCY #1  
OF THE CITY OF RENO, NEVADA  
2020/2021 FINAL BUDGET**

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**REDEVELOPMENT AGENCY  
OF THE CITY OF RENO, NEVADA  
2020/2021 FINAL BUDGET**

**BUDGET MESSAGE**

---

The 2020/2021 Final Budget for the Reno Redevelopment Agency #1 includes total revenues of \$1,840,421 and total expenditures of \$4,033,485. As in prior years, expenditures have been determined based upon available information at the time of filing the final budget. Appropriations do not exceed estimated resources within each fund. Projected ending fund balances for all funds estimated at a level needed and from available information.

The settlement agreement between the Redevelopment Agency and Washoe County ended 6/30/18.

The Agency currently holds property for re-sale, which is reflected in the beginning and ending fund balances.

FULL TIME EQUIVALENT EMPLOYEES BY FUNCTION

	ACTUAL PRIOR YEAR ENDING 6/30/19	ESTIMATED CURRENT YEAR ENDING 6/30/20	BUDGET YEAR ENDING 6/30/21
General Government			
Judicial			
Public Safety			
Public Works	0	0	0
Sanitation			
Health			
Welfare			
Culture and Recreation			
Community Support			
TOTAL GENERAL GOVERNMENT	0	0	0
Utilities			
Hospitals			
Transit Systems			
Airports			
Other			
TOTAL	0	0	0

POPULATION (AS OF JULY 1)

NOT APPLICABLE

SOURCE OF POPULATION ESTIMATE*			
Assessed Valuation (Secured and Unsecured Only)	106,543,855	119,671,209	165,525,104
Net Proceeds of Mines			
TOTAL ASSESSED VALUE			
TAX RATE			
General Fund			
Special Revenue Funds			
Capital Projects Funds			
Debt Service Funds	2.8765	2.8795	2.8795
Enterprise Fund			
Other			
TOTAL TAX RATE	2.8765	2.8795	2.8795

**\* Use the population certified by the state in March each year. Small districts may use a number developed per the instructions (page 6) or the best information available.**

REDEVELOPMENT AGENCY #1 OF THE CITY OF RENO, NEVADA  
(Local Government)

SCHEDULE S-2 - STATISTICAL DATA



**PROPERTY TAX RATE AND REVENUE RECONCILIATION**

Fiscal Year 2020/2021

	(1) ALLOWED TAX RATE	(2) ASSESSED VALUATION	(3) ALLOWED AD VALOREM REVENUE [(1) X (2)/100]	(4) TAX RATE LEVIED	(5) TOTAL PREABATED AD VALOREM REVENUE [(2)X(4)/100]	(6) AD VALOREM TAX ABATEMENT [(5)-(7)]	(7) BUDGETED AD VALOREM REVENUE WITH CAP
OPERATING RATE:							
A. PROPERTY TAX Subject to Revenue Limitations							
B. PROPERTY TAX Outside Revenue Limitations: Net Proceeds of Mines							
VOTER APPROVED:							
C. Voter Approved Overrides							
LEGISLATIVE OVERRIDES							
D. Accident Indigent (NRS 428.185)							
E. Indigent (NRS 428.285)							
F. Capital Acquisition (NRS 354.59815)							
G. Youth Services Levy (NRS 62B.150, 62B.160)							
H. Legislative Overrides							
I. SCCRT Loss (NRS 354.59813)							
J. Other:							
K. Other:							
L. SUBTOTAL LEGISLATIVE OVERRIDES							
M. SUBTOTAL A, C, L							
N. Debt	2.8795	165,525,104	4,766,295	2.8795	4,766,295	3,887,998	878,297
O. TOTAL M AND N							

(Local Government)  
SCHEDULE S-3 - PROPERTY TAX RATE  
AND REVENUE RECONCILIATION

**If an entity chooses to budget for an amount in column 5 which is lower or higher than the amount produced by the formula, please attach an explanation.**

(Local Government)

GOVERNMENTAL FUNDS AND EXPENDABLE TRUST FUNDS	BEGINNING FUND BALANCES	CONSOLIDATED TAX REVENUE	PROPERTY TAX REQUIRED	TAX RATE	OTHER REVENUE	OTHER FINANCING SOURCES OTHER THAN TRANSFERS IN	OPERATING TRANSFERS IN	TOTAL
FUND NAME	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
General	1,501,960	0	0	0	942,124	0	0	2,444,084
DEBT SERVICE	3,487,390	0	878,297		20,000	0	150,000	4,535,687
Subtotal Governmental Fund Types, Expendable Trust Funds	4,989,350	0	878,297	0	962,124	0	150,000	6,979,771
PROPRIETARY FUNDS								
	XXXXXXXXXX				XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
	XXXXXXXXXX				XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
	XXXXXXXXXX				XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
	XXXXXXXXXX				XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
	XXXXXXXXXX				XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
Subtotal Proprietary Funds	XXXXXXXXXX				XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
TOTAL ALL FUNDS	XXXXXXXXXX				XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX

**SCHEDULE A-1 ESTIMATED EXPENDITURES AND OTHER FINANCING USES**

Buidget for Fiscal Year Ending 6/30/21

Budget Summary for REDEVELOPMENT AGENCY #1 OF THE CITY OF RENO, NEVADA  
(Local Government)

GOVERNMENTAL FUNDS AND EXPENDABLE TRUST FUNDS		SALARIES AND WAGES	EMPLOYEE BENEFITS	SERVICES, SUPPLIES AND OTHER CHARGES **	CAPITAL OUTLAY ***	CONTINGENCIES AND USES OTHER THAN OPERATING TRANSFERS OUT	OPERATING TRANSFERS OUT	ENDING FUND BALANCES	TOTAL
FUND NAME	*	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
General	-	0	0	1,151,200	0	0	150,000	1,142,884	2,444,084
DEBT SERVICE	D			2,882,285	0	0	0	1,653,402	4,535,687
TOTAL GOVERNMENTAL FUND TYPES AND EXPENDABLE TRUST FUNDS	2	0	0	4,033,485	0	0	150,000	2,796,286	6,979,771

\* FUND TYPES: R - Special Revenue  
C - Capital Projects  
D - Debt Service  
T - Expendable Trust

\*\* Include Debt Service Requirements in this column

\*\*\* Capital Outlay must agree with CIP.

FORM 4404LGF Last Revised 01-21-15

	PRIOR YEAR ENDING 6/30/19	CURRENT YEAR ENDING 6/30/20	BUDGET YEAR ENDING 6/30/2021 TENTATIVE APPROVED	FINAL APPROVED
<b>REVENUES</b>				
<b>TAXES</b>				
Ad Valorem				
<b>INTERGOVERNMENTAL REVENUES</b>				
Motor Vehicle Privilege Tax	138,693	128,024	128,024	128,024
<b>MISCELLANEOUS</b>				
Interest Earnings	7,078	2,500	1,500	1,500
Reimbursement and Restitution	158,831	-	-	-
Rent and Royalties	776,567	806,000	806,000	806,000
Other	7,375	6,600	6,600	6,600
Subtotal	949,851	815,100	814,100	814,100
<b>OTHER FINANCING SOURCES (specify)</b>				
Property Sales	-	-	-	-
Operating Transfers In (Schedule T)				
Subtotal	-	-	-	-
<b>SUBTOTAL REVENUE ALL SOURCES</b>	<b>1,088,544</b>	<b>943,124</b>	<b>942,124</b>	<b>942,124</b>
<b>BEGINNING FUND BALANCE</b>	<b>1,628,812</b>	<b>1,499,036</b>	<b>1,501,960</b>	<b>1,501,960</b>
<b>TOTAL AVAILABLE RESOURCES</b>	<b>2,717,356</b>	<b>2,442,160</b>	<b>2,444,084</b>	<b>2,444,084</b>
<b>EXPENDITURES BY ACTIVITY AND FUNCTION</b>				
<b>PUBLIC WORKS</b>				
Salaries and Wages				
Employee Benefits				
Services & Supplies	913,452	786,200	1,151,200	1,151,200
Capital Outlay	154,868	4,000		
<b>TOAL EXPENDITURES-ALL FUNCTIONS</b>	<b>1,068,320</b>	<b>790,200</b>	<b>1,151,200</b>	<b>1,151,200</b>
<b>Operating Transfers Out</b>				
RDA 1 Debt Service	150,000	150,000	150,000	150,000
Subtotal	150,000	150,000	150,000	150,000
<b>TOTAL EXPENDITURES AND OTHER USES</b>	<b>1,218,320</b>	<b>940,200</b>	<b>1,301,200</b>	<b>1,301,200</b>
<b>ENDING FUND BALANCE</b>	<b>1,499,036</b>	<b>1,501,960</b>	<b>1,142,884</b>	<b>1,142,884</b>
<b>TOTAL COMMITMENTS &amp; FUND BALANCE</b>	<b>2,717,356</b>	<b>2,442,160</b>	<b>2,444,084</b>	<b>2,444,084</b>

REDEVELOPMENT AGENCY #1 OF THE CITY OF RENO, NEVADA  
SCHEDULE B  
FUND-RDA #1 - GENERAL FUND

	PRIOR YEAR ENDING 6/30/19	CURRENT YEAR ENDING 6/30/20	BUDGET YEAR ENDING 6/30/2021 TENTATIVE APPROVED	FINAL APPROVED
<b>REVENUES</b>				
<b>TAXES</b>				
Ad Valorem	753,430	793,592	878,297	878,297
Ad Valorem- RDA Settlement Agreement	-	-	-	-
Subtotal	753,430	793,592	878,297	878,297
<b>INTERGOVERNMENTAL REVENUES</b>				
<b>MISCELLANEOUS</b>				
Interest Earnings	83,932	50,000	20,000	20,000
Other	-	-	-	-
Subtotal	83,932	50,000	20,000	20,000
<b>OTHER FINANCING SOURCES (specify)</b>				
Property Sales				
Operating Transfers In (Schedule T)				
RDA #1 General Fund	150,000	150,000	150,000	150,000
Subtotal	150,000	150,000	150,000	150,000
<b>SUBTOTAL REVENUE ALL SOURCES</b>	<b>987,362</b>	<b>993,592</b>	<b>1,048,297</b>	<b>1,048,297</b>
<b>BEGINNING FUND BALANCE</b>	<b>7,273,326</b>	<b>5,376,848</b>	<b>3,487,390</b>	<b>3,487,390</b>
<b>TOTAL AVAILABLE RESOURCES</b>	<b>8,260,688</b>	<b>6,370,440</b>	<b>4,535,687</b>	<b>4,535,687</b>
<b>EXPENDITURES AND RESERVES</b>				
<b>TAX ALLOCATION BONDS</b>				
Principal	1,780,000	1,880,000	1,985,000	1,985,000
Interest	1,091,135	991,050	885,285	885,285
Fiscal Agent Charges	12,705	12,000	12,000	12,000
Reserves - increase or (decrease)	(1,896,478)	(1,889,458)	(1,833,988)	(1,833,988)
Other (Specify)				
<b>TOTAL RESERVED (MEMO ONLY)</b>	<b>5,376,848</b>	<b>3,487,390</b>	<b>1,653,402</b>	<b>1,653,402</b>
<b>ENDING FUND BALANCE</b>	<b>5,376,848</b>	<b>3,487,390</b>	<b>1,653,402</b>	<b>1,653,402</b>
<b>TOTAL COMMITMENTS &amp; FUND BALANCE</b>	<b>8,260,688</b>	<b>6,370,440</b>	<b>4,535,687</b>	<b>4,535,687</b>

REDEVELOPMENT AGENCY #1 OF THE CITY OF RENO, NEVADA  
SCHEDULE 2  
FUND-RDA #1 - DEBT SERVICE

ALL EXISTING OR PROPOSED  
GENERAL OBLIGATION BONDS, REVENUE BONDS,  
MEDIUM-TERM FINANCING, CAPITAL LEASES AND  
SPECIAL ASSESSMENT BONDS

\* - Type

- 1 - General Obligation Bonds
- 2 - G.O. Revenue Supported Bonds
- 3 - G.O. Special Assessment Bonds
- 4 - Revenue Bonds
- 5 - Medium-Term Financing

6 - Medium-Term Financing - Lease Purchase

- 7 - Capital Leases
- 8 - Special Assessment Bonds
- 9 - Mortgages
- 10 - Other Tax Allocation
- 11 - Proposed (Specify Type)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
NAME OF BOND OR LOAN			ORIGINAL	ISSUE	FINAL	INTEREST	BEGINNING	REQUIREMENTS FOR FISCAL		
List and Subtotal By Fund	TYPE	TERM	AMOUNT OF	DATE	PAYMENT	RATE	OUTSTANDING	INTEREST	PRINCIPAL	(9)+(10)
			ISSUE		DATE		BALANCE	PAYABLE	PAYABLE	TOTAL
							07/01/20			
2007 TAX ALLOCATION BONDS SERIES A	10	16	4,000,000	31-Jan-07	1-Jun-23	6.10	\$2,145,000	\$130,845	\$675,000	\$805,845
2007 TAX ALLOCATION BONDS SERIES B	10	20	4,000,000	31-Jan-07	1-Jun-27	5.00	\$3,900,000	\$195,000	\$50,000	\$245,000
2007 TAX ALLOCATION BONDS SERIES C	10	20	12,690,000	31-Jan-07	1-Jun-27	5.40	\$10,360,000	\$559,440	\$1,260,000	\$1,819,440
TOTAL ALL DEBT SERVICE			20,690,000				\$16,405,000	\$885,285	\$1,985,000	\$2,870,285

SCHEDULE C-1 - INDEBTEDNESS

Budget Fiscal Year 2020/2021

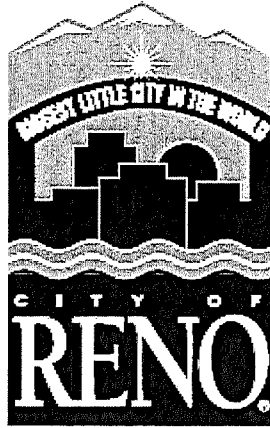
REDEVELOPMENT AGENCY OF THE CITY OF RENO, NEVADA  
(Local Government)

Transfer Schedule for Fiscal Year 2020/2021

TRANSFERS IN				TRANSFERS OUT		
FUND TYPE	FROM FUND	PAGE	AMOUNT	TO FUND	PAGE	AMOUNT
GENERAL FUND				Debt Service	5	150,000
SUBTOTAL				SUBTOTAL		150,000
DEBT SERVICE	General Fund	6	150,000			
SUBTOTAL			150,000			

REDEVELOPMENT AGENCY #1 OF THE CITY OF RENO, NEVADA  
(Local Government)

SCHEDULE T - TRANSFER RECONCILIATION



May 29, 2020

Washoe County Clerk  
1001 East 9<sup>th</sup> Street, Bldg. A,  
Reno, NV 89512

Dear Nancy,

Enclosed are the City of Reno, Redevelopment Agency #1 and Redevelopment Agency #2  
2020/2021 Final budgets. If you have any questions or comments, please feel free to contact  
me. Thank you.

Sincerely,

A handwritten signature in black ink, appearing to read "V. Buren", is written over a horizontal line.

Vicki Van Buren  
Administrative Services Manager  
(775)-303-6532  
City of Reno  
Finance Department  
PO Box 1900  
Reno, NV 89505



FOR SUBMITTAL TO  
THE STATE OF NEVADA  
DEPARTMENT OF TAXATION

June 1, 2020

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# BUDGET

---

FINAL  
2020/2021

**RDA #2**



CITY OF RENO  
P.O. Box 1900  
Reno, Nevada 89505  
775-326-6655  
Fax: 775-334-6333

Nevada Department of Taxation  
1550 College Parkway, Suite 115  
Carson City, NV 89706-7921

The Redevelopment Agency #2 herewith submits the FINAL budget for the  
fiscal year ending June 30, 2021

This budget contains 2 funds, including Debt Service, requiring property tax revenues totaling \$ 1,692,923

The property tax rates computed herein are based on preliminary data. If the final state computed revenue limitation permits, the tax rate will be increased by an amount not to exceed one percent. If the final computation requires, the tax rate will be lowered.

This budget contains 2 governmental fund types with estimated expenditures of \$ 1,260,762

Copies of this budget have been filed for public record and inspection in the offices enumerated in NRS 354.596 (Local Government Budget and Finance Act).

CERTIFICATION

I Deborah Lauchner  
(Printed Name)  
Finance Director  
(Title)

certify that all applicable funds and financial  
operations of this Local Government are  
listed herein

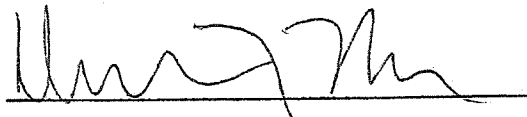
Signed



Dated:

May 20, 2020

APPROVED BY THE GOVERNING BOARD



SCHEDULED PUBLIC HEARING:

Date and Time Wednesday, May 20, 2020, 10AM

Publication Date May 6, 2020

Place: Council Chambers, 1 E First Street, Reno, NV

CITY OF RENO  
P.O. Box 1900  
Reno, Nevada 89505  
775-326-6655  
Fax: 775-334-6333

Nevada Department of Taxation  
1550 College Parkway, Suite 115  
Carson City, NV 89706-7921

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CERTIFICATION

APPROVED BY THE GOVERNING BOARD

I Deborah Lauchner  
(Printed Name)  
Finance Director  
(Title)

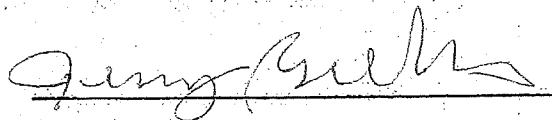
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operations of this Local Government are  
listed herein

Signed



Dated:

May 20, 2020



SCHEDULED PUBLIC HEARING:

Date and Time Wednesday, May 20, 2020, 10AM

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CITY OF RENO  
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Nevada Department of Taxation  
1550 College Parkway, Suite 115  
Carson City, NV 89706-7921

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CERTIFICATION

APPROVED BY THE GOVERNING BOARD

I Deborah Lauchner  
(Printed Name)  
Finance Director  
(Title)

certify that all applicable funds and financial  
operations of this Local Government are  
listed herein.

Signed

Deborah Lauchner

Dated:

May 20, 2020

Heidi S. Duen

SCHEDULED PUBLIC HEARING:

Date and Time Wednesday, May 20, 2020, 10AM

Publication Date May 6, 2020

Place: Council Chambers, 1 E First Street, Reno, NV

**CITY OF RENO**  
P.O. Box 1900  
Reno, Nevada 89505  
775-326-6655  
Fax: 775-334-6333

Nevada Department of Taxation  
1550 College Parkway, Suite 115  
Carson City, NV 89706-7921

The Redevelopment Agency #2 \_\_\_\_\_ herewith submits the FINAL budget for the  
fiscal year ending June 30, 2021

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This budget contains 2 governmental fund types with estimated expenditures of \$ 1,260,762

Copies of this budget have been filed for public record and inspection in the offices enumerated in NRS 354.596 (Local  
Government Budget and Finance Act).

**CERTIFICATION**

**APPROVED BY THE GOVERNING BOARD**

I Deborah Lauchner  
(Printed Name)  
Finance Director  
(Title)

certify that all applicable funds and financial  
operations of this Local Government are  
listed herein.

Signed

Deborah Lauchner

Dated:

May 20, 2020

Bonnie Weber

**SCHEDULED PUBLIC HEARING:**

Date and Time Wednesday, May 20, 2020, 10AM

Publication Date May 6, 2020

Place: Council Chambers, 1 E First Street, Reno, NV

**REDEVELOPMENT AGENCY #2  
OF THE CITY OF RENO, NEVADA  
2020/2021 FINAL BUDGET**

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**REDEVELOPMENT AGENCY #2  
OF THE CITY OF RENO, NEVADA  
2020/2021 FINAL BUDGET**

**BUDGET MESSAGE**

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The 2020/2021 Final Budget for the Reno Redevelopment Agency #2 includes total revenues of \$1,693,923 and total expenditures of \$1,260,762. As in prior years, expenditures have been determined based upon available information. Appropriations do not exceed estimated resources within each fund. Projected ending fund balances are estimated at a level needed and from available information.

FULL TIME EQUIVALENT EMPLOYEES BY FUNCTION

	ACTUAL PRIOR YEAR ENDING 6/30/19	ESTIMATED CURRENT YEAR ENDING 6/30/20	BUDGET YEAR ENDING 6/30/21
General Government			
Judicial			
Public Safety			
Public Works	0	0	0
Sanitation			
Health			
Welfare			
Culture and Recreation			
Community Support			
TOTAL GENERAL GOVERNMENT	0	0	0
Utilities			
Hospitals			
Transit Systems			
Airports			
Other			
TOTAL	0	0	0

POPULATION (AS OF JULY 1)

NOT APPLICABLE

SOURCE OF POPULATION ESTIMATE\*

Assessed Valuation (Secured and Unsecured Only)	82,270,775	100,654,527	155,974,631
Net Proceeds of Mines			
TOTAL ASSESSED VALUE			
TAX RATE			
General Fund			
Special Revenue Funds			
Capital Projects Funds			
Debt Service Funds	2.8765	2.8795	2.8795
Enterprise Fund			
Other			
TOTAL TAX RATE	2.8765	2.8795	2.8795

\* Use the population certified by the state in March each year. Small districts may use a number developed per the instructions (page 6) or the best information available.

REDEVELOPMENT AGENCY #2 OF THE CITY OF RENO, NEVADA  
(Local Government)

SCHEDULE S-2 - STATISTICAL DATA



## PROPERTY TAX RATE AND REVENUE RECONCILIATION

Fiscal Year 2020/2021

	(1) ALLOWED TAX RATE	(2) ASSESSED VALUATION	(3) ALLOWED AD VALOREM REVENUE [(1) X (2)/100]	(4) TAX RATE LEVIED	(5) TOTAL PREABATED AD VALOREM REVENUE [(2)X(4)/100]	(6) AD VALOREM TAX ABATEMENT [(5)-(7)]	(7) BUDGETED AD VALOREM REVENUE WITH CAP
OPERATING RATE:							
A. PROPERTY TAX Subject to Revenue Limitations	2.5336	155,974,631	3,951,773	2.5336	3,951,773	2,308,850	1,642,923
B. PROPERTY TAX Outside Revenue Limitations: Net Proceeds of Mines							
VOTER APPROVED: C. Voter Approved Overrides							
LEGISLATIVE OVERRIDES							
D. Accident Indigent (NRS 428.185)							
E. Indigent (NRS 428.285)							
F. Capital Acquisition (NRS 354.59815)							
G. Youth Services Levy (NRS 62B.150, 62B.160)							
H. Legislative Overrides							
I. SCCRT Loss (NRS 354.59813)							
J. Other:							
K. Other:							
L. SUBTOTAL LEGISLATIVE OVERRIDES							
M. SUBTOTAL A, C, L							
N. Debt	0.3459	155,974,631	539,516	0.3459	539,516	489,516	50,000
O. TOTAL M AND N	2.8795	311,949,262	4,491,289	2.8795	4,491,289	2,798,366	1,692,923

(Local Government)  
SCHEDULE S-3 - PROPERTY TAX RATE  
AND REVENUE RECONCILIATION

If an entity chooses to budget for an amount in column 5 which is lower or higher than the amount produced by the formula, please attach an explanation.



**SCHEDULE A-1 ESTIMATED EXPENDITURES AND OTHER FINANCING USES**

Buidget for Fiscal Year Ending 6/30/21

Budget Summary for REDEVELOPMENT AGENCY #2 OF THE CITY OF RENO, NEVADA  
(Local Government)

GOVERNMENTAL FUNDS AND EXPENDABLE TRUST FUNDS				SERVICES, SUPPLIES AND OTHER CHARGES **	CAPITAL OUTLAY ***	CONTINGENCIES AND USES OTHER THAN OPERATING TRANSFERS OUT	OPERATING TRANSFERS OUT	ENDING FUND BALANCES	TOTAL
FUND NAME	*	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
General	-	0	0	1,210,014	0	0	0	884,918	2,094,932
DEBT SERVICE	D			50,748	0	0	0	420,339	471,087
TOTAL GOVERNMENTAL FUND TYPES AND EXPENDABLE TRUST FUNDS	2	0	0	1,260,762	0	0	0	1,305,257	2,566,019

\* FUND TYPES: R - Special Revenue  
C - Capital Projects  
D - Debt Service  
T - Expendable Trust

\*\* Include Debt Service Requirements in this column

\*\*\* Capital Outlay must agree with CIP.

FORM 4404LGF Last Revised 01-21-15

	PRIOR YEAR ENDING 6/30/19	CURRENT YEAR ENDING 6/30/20	BUDGET YEAR ENDING 6/30/2021 TENTATIVE APPROVED	FINAL APPROVED
<b>REVENUES</b>				
<b>TAXES</b>				
Ad Valorem	636,914	1,480,700	1,642,923	1,642,923
<b>INTERGOVERNMENTAL REVENUES</b>				
<b>MISCELLANEOUS</b>				
Interest Earnings	3,778	4,500	1,000	1,000
Reimbursement and Restitution	-	-	-	-
Other	579,007	100,000	-	-
Subtotal	582,785	104,500	1,000	1,000
<b>OTHER FINANCING SOURCES (specify)</b>				
Property Sales				
Operating Transfers In (Schedule T)				
Subtotal	-	-	-	-
<b>SUBTOTAL REVENUE ALL SOURCES</b>	<b>1,219,699</b>	<b>1,585,200</b>	<b>1,643,923</b>	<b>1,643,923</b>
<b>BEGINNING FUND BALANCE</b>	<b>9,938</b>	<b>71,623</b>	<b>451,009</b>	<b>451,009</b>
<b>TOTAL AVAILABLE RESOURCES</b>	<b>1,229,637</b>	<b>1,656,823</b>	<b>2,094,932</b>	<b>2,094,932</b>
<b>EXPENDITURES BY ACTIVITY AND FUNCTION</b>				
<b>PUBLIC WORKS</b>				
Salaries and Wages				
Employee Benefits				
Services & Supplies	1,158,014	1,205,814	1,210,014	1,210,014
Capital Outlay				
<b>TOAL EXPENDITURES-ALL FUNCTIONS</b>	<b>1,158,014</b>	<b>1,205,814</b>	<b>1,210,014</b>	<b>1,210,014</b>
<b>Operating Transfers Out</b>				
RDA 1 Debt Service	-	-	-	-
Subtotal	-	-	-	-
<b>TOTAL EXPENDITURES AND OTHER USES</b>	<b>1,158,014</b>	<b>1,205,814</b>	<b>1,210,014</b>	<b>1,210,014</b>
<b>ENDING FUND BALANCE</b>	<b>71,623</b>	<b>451,009</b>	<b>884,918</b>	<b>884,918</b>
<b>TOTAL COMMITMENTS &amp; FUND BALANCE</b>	<b>1,229,637</b>	<b>1,656,823</b>	<b>2,094,932</b>	<b>2,094,932</b>

REDEVELOPMENT AGENCY #2 OF THE CITY OF RENO, NEVADA  
SCHEDULE B  
FUND-RDA #2 - GENERAL FUND

	PRIOR YEAR ENDING 6/30/19	CURRENT YEAR ENDING 6/30/20	BUDGET YEAR ENDING 6/30/2021	
			TENTATIVE APPROVED	FINAL APPROVED
<b>REVENUES</b>				
<b>TAXES</b>				
Ad Valorem	87,335	83,370	50,000	50,000
<b>INTERGOVERNMENTAL REVENUES</b>				
<b>MISCELLANEOUS</b>				
Interest Earnings	10,469	5,000	1,000	1,000
Other	-	-	-	-
Subtotal	10,469	5,000	1,000	1,000
<b>OTHER FINANCING SOURCES (specify)</b>				
Proceeds Issuance of Debt	-			
Operating Transfers In (Schedule T)				
RDA #2 General Fund	-	-	-	-
City of Reno General Fund	-	-	-	-
RDA #2 Fire Station Relocation Capital Projects	-	-	-	-
Subtotal	-	-	-	-
<b>SUBTOTAL REVENUE ALL SOURCES</b>	<b>97,804</b>	<b>88,370</b>	<b>51,000</b>	<b>51,000</b>
<b>BEGINNING FUND BALANCE</b>	<b>315,098</b>	<b>381,539</b>	<b>420,087</b>	<b>420,087</b>
<b>TOTAL AVAILABLE RESOURCES</b>	<b>412,902</b>	<b>469,909</b>	<b>471,087</b>	<b>471,087</b>
<b>EXPENDITURES AND RESERVES</b>				
<b>TAX ALLOCATION BONDS</b>				
Principal	14,000	33,000	34,000	34,000
Interest	16,113	15,572	14,748	14,748
Fiscal Agent Charges	1,250	1,250	2,000	2,000
Payment refunded debt	-			
Reserves - increase or (decrease)	66,441	38,548	252	252
Other (Specify)				
<b>TOTAL RESERVED (MEMO ONLY)</b>	<b>381,539</b>	<b>420,087</b>	<b>420,339</b>	<b>420,339</b>
<b>ENDING FUND BALANCE</b>	<b>381,539</b>	<b>420,087</b>	<b>420,339</b>	<b>420,339</b>
<b>TOTAL COMMITMENTS &amp; FUND BALANCE</b>	<b>412,902</b>	<b>469,909</b>	<b>471,087</b>	<b>471,087</b>

REDEVELOPMENT AGENCY #2 OF THE CITY OF RENO, NEVADA  
SCHEDULE C  
FUND-RDA #2 - DEBT SERVICE

ALL EXISTING OR PROPOSED  
GENERAL OBLIGATION BONDS, REVENUE BONDS,  
MEDIUM-TERM FINANCING, CAPITAL LEASES AND  
SPECIAL ASSESSMENT BONDS

\* - Type  
1 - General Obligation Bonds  
2 - G.O. Revenue Supported Bonds  
3 - G.O. Special Assessment Bonds  
4 - Revenue Bonds  
5 - Medium-Term Financing

6 - Medium-Term Financing - Lease Purchase  
7 - Capital Leases  
8 - Special Assessment Bonds  
9 - Mortgages  
10 - Other Tax Allocation  
11 - Proposed (Specify Type)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
NAME OF BOND OR LOAN List and Subtotal By Fund	TYPE	TERM	ORIGINAL AMOUNT OF ISSUE	ISSUE DATE	FINAL PAYMENT DATE	INTEREST RATE	BEGINNING OUTSTANDING BALANCE 07/01/20	REQUIREMENTS FOR FISCAL YEAR ENDING 06/30/21 INTEREST PAYABLE	PRINCIPAL PAYABLE	(9)+(10) TOTAL
2017 Tax Increment Bonds (Cabela's)	10	18	655,000	30-Jun-17	29-Jun-35	2.46	\$608,000	\$14,748	\$34,000	\$48,748
TOTAL ALL DEBT SERVICE			655,000				\$608,000	\$14,748	\$34,000	\$48,748

SCHEDULE C-1 - INDEBTEDNESS  
Budget Fiscal Year 2020/2021

REDEVELOPMENT AGENCY OF THE CITY OF RENO, NEVADA  
(Local Government)



June 1, 2020

Kelly Grahmann  
State of Nevada Department of Taxation  
1550 College Parkway, Suite 115  
Carson City, NV 89706-7937

Reference: Final Budget 2020-2021

Dear Ms. Grahmann,

Submitted herewith, in accordance with NRS 354.598 and NAC 354.559, are:

Two copies each of the City of Sparks, Redevelopment Agency Areas 1 and 2 Final Budgets for Fiscal Year 2020-2021.

Please deliver one copy of each to the Legislative Counsel Bureau.

If you have any questions regarding this matter, please call me at 353-2246.

Sincerely,

A handwritten signature in black ink, appearing to be 'Stacie Hemmerling', written over a horizontal line.

Stacie Hemmerling  
Budget Manager

Enclosures (6)

cc:

- Sparks City Clerk w/ copy of final budget
- Washoe County Clerk, Nancy Parent at PO Box 11130, Reno, NV 89520 w/ copy of final budget

Email copies:

- [maria@JnaConsultingGroup.com](mailto:maria@JnaConsultingGroup.com)
- [Keith.henselen@usbank.com](mailto:Keith.henselen@usbank.com)
- [Valencia, Araceli A araceli.valencia@usbank.com](mailto:Valencia.Araceli A araceli.valencia@usbank.com)
- [Landreville, Keith M &ltkeith.landreville@usbank.com>](mailto:Landreville, Keith M <keith.landreville@usbank.com>)

1001 E 9th Bldg A 89512



2020-2021  
Final Budget





June 1, 2020

Nevada Department of Taxation  
1550 College Parkway, Suite 115  
Carson City, NV 89706-7921

The **City of Sparks** herewith submits the **FINAL** budget for the fiscal year ending **June 30, 2021**.

This budget contains **1** fund, including Debt Service, requiring property tax revenues totaling **\$26,175,000**

The property tax rates computed herein are based on preliminary data. If the final state computed revenue limitation permits, the tax rate will be increased by an amount not to exceed N/A. If the final computation requires, the tax rate will be lowered.

This budget contains **21** governmental type funds with estimated expenditures of **\$121,213,559** and **7** proprietary funds with estimated expenses of **\$99,972,400**.

Copies of this budget have been filed for public record and inspection in the offices enumerated in NRS 354.596 (Local Government Budget and Finance Act).

**CERTIFICATION**

I Jeff Cronk, CPA  
(Printed Name)  
Chief Financial Officer  
(Title)

certify that all applicable funds and financial  
operations of this Local Government are  
listed herein

Signed

[Signature]

Dated:

5/26/2020

APPROVED BY THE GOVERNING BOARD

[Signature]

**SCHEDULED PUBLIC HEARING:**

Date and Time: **May 26, 2020, 2:00 pm**

Publication Date May 14, 2020

Place: City of Sparks Council Chambers, 745 Fourth St, Sparks, NV

# City of Sparks

## 2020-2021 FINAL Budget

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# City of Sparks Budget Message – FINAL Fiscal Year 2020/2021 (FY21)

This message is intended to convey the broad economic and operating assumptions used to produce the Final FY21 Budget.

## STATEMENT REGARDING THE COVID-19 PANDEMIC CRISIS AND FY21 BUDGET EXPECTATIONS:

*Most of the financial information and expectations found in the attached FY21 final budget document are based on data available prior to the COVID-19 pandemic crisis. City staff expects a significant decline in revenue, with specific emphasis on lost Consolidated Tax (CTAX) revenue which is primarily composed of sales taxes.*

*The most significant losses are expected to occur during the 4<sup>th</sup> quarter of FY20; however, the lingering effects are expected to last well into FY21, and possibly beyond as the recovery time from an expected resulting recession is unknown. Since this crisis happened so suddenly, there is insufficient data to make financial impact estimates with any sense of accuracy.*

*Filing the budget as presented is expected to allow us the financial and budgetary flexibility we will likely need to manage the effects of this crisis and adhere to the fiscal policy direction provided by City Council.*

*Filing the FY21 budget based on pre-pandemic data will also allow us to have a good baseline which will be beneficial in preparing for subsequent budget planning cycles as we better understand the financial effects which will ultimately unfold as a result of the pandemic.*

The budget process at the City of Sparks is driven by a set of six Fiscal Policies. Below are the policies adopted by Council and the results produced from the FY21 budget.

## 1. Achieve a General Fund minimum unrestricted ending fund balance equal to 8.3% of expenditures

	Policy Target	RESULTS	AMOUNT OVER/ (UNDER) Policy Target	STATUS
FY19 Actuals	8.3%	12.6%	\$2,650,000	🟢
FY20 Estimates	8.3%	9.6%	\$900,000	🟢
FY21 BUDGET	8.3%	5.0%	(\$2,400,000)	🟡

City Targets		Statutory Targets	
Minimum Budget Target	Cash Flow Target	Must provide corrective action plan to State if under target per NAC 354.650	Removed From Negotiations per NRS 354.6241
5.0%	12.5%	4.0%	16.67%
FY21 Budget matches Target	FY21 Budget <b>\$5.3M</b> <b>Under Target</b>	FY20 Budget \$0.8M <b>Over Target</b>	FY20 Budget <b>\$7.9M</b> <b>Under Target</b>

## 2. Establish a General Fund Contingency amount up to 3% of total expenditures in the annual budget

	GOAL	BUDGET	Contingency Amount	STATUS
FY19 BUDGET	up to 3%	1.5%	1,000,000	🟢
FY20 BUDGET	up to 3%	1.3%	1,000,000	🟢
FY21 BUDGET	up to 3%	1.3%	1,000,000	🟢

## 3. Transfer a minimum of 2.5% of total General Fund revenues plus full funding of IT Hardware and Software Replacement Plans from the General Fund to the Capital Projects Fund

2.5% of General Fund Revenues	GOAL		RESULTS		STATUS
	%	\$	%	\$	
FY19 Actuals	2.5%	\$ 1,800,000	2.0%	\$ 1,400,000	🟡
FY20 Estimates	2.5%	\$ 1,900,000	2.5%	\$ 1,900,000	🟢
FY21 BUDGET	2.5%	\$ 2,000,000	1.1%	\$ 900,000	🔴




Full funding of IT Hardware & Software	GOAL		RESULTS		STATUS
	Hardware	Software	Hardware	Software	
FY19 Actuals	\$ 399,187	\$ 500,813	\$ 399,187	\$ 500,813	🟢
FY20 Estimates	\$ 483,842	\$ 433,400	\$ 483,842	\$ 433,400	🟢
FY21 BUDGET	\$ 199,940	\$ 233,000	\$ 72,300	\$ 233,000	🔴

## 4. Commit a portion of annual business license receipts to the Stabilization Fund up to the maximum fund balance allowed within NRS 354.6115

	MAX ALLOWED PER NRS	STABILIZATION FUND BALANCE	AMOUNT COMMITTED	STATUS
FY19 Actuals	\$ 6,194,747	\$ 601,749	\$ 200,000	🟢
FY20 Estimates	\$ 6,623,068	\$ 817,749	\$ 200,000	🟢
FY21 BUDGET	\$ 7,286,390	\$ 1,037,749	\$ 200,000	🟢



**5. General Fund personnel costs do not exceed 78% of General Fund total revenues**

	GOAL	RESULTS	STATUS
FY19 Actuals	<=78%	72.9%	
FY20 Estimates	<=78%	73.5%	
FY21 BUDGET	<=78%	77.8%	

**6. Report the annual Other Post Employment Benefit (OPEB), Workers Compensation, and other benefit liabilities and determine strategies to reduce or fund these liabilities**

	OPEB OBLIGATION	Workers Comp L/T Liability	Sick Leave Conversion	Compensated Absences	Pension Liability
FY09	\$2,025,422	\$2,252,767	\$3,703,492	\$7,507,629	N/A
FY10	\$4,566,159	\$2,321,000	\$5,148,990	\$9,309,862	N/A
FY11	\$4,958,920	\$3,414,452	\$5,579,918	\$9,169,161	N/A
FY12	\$5,473,423	\$3,206,012	\$5,245,464	\$9,610,125	N/A
FY13	\$6,018,434	\$6,749,369	\$5,010,761	\$10,363,135	N/A
FY14	\$6,680,705	\$9,258,452	\$5,358,051	\$12,315,501	N/A
FY15	\$7,414,353	\$5,068,496	\$5,525,864	\$12,015,239	\$71,650,806
FY16	\$8,058,889	\$6,190,050	\$5,296,356	\$13,200,845	\$77,407,621
FY17	\$9,087,068	\$5,528,459	\$5,143,950	\$13,905,438	\$87,624,211
FY18	\$34,637,555	\$5,244,238	\$4,848,680	\$14,950,456	\$86,625,696
FY19	\$35,835,214	\$7,313,134	\$5,279,911	\$15,265,336	\$88,692,434

**GENERAL FUND**

The following table provides a snapshot of the projected General Fund fiscal outcomes for the current and next fiscal years and provides a comparison to FY19 actual results.

## General Fund Summary of Revenues, Expenditures &amp; Fund Balance

	FY19 Actuals	FY20 Estimates	FY21 Budget
Revenues	\$72,853	\$77,571	\$80,964
Transfers-In	\$0	\$1,112	\$1,000
Expenditures	(\$66,231)	(\$72,864)	(\$80,364)
Transfers-Out	(\$5,081)	(\$7,216)	(\$4,591)
<i>Change in Fund Balance</i>	<b>\$1,541</b>	<b>(\$1,397)</b>	<b>(\$2,992)</b>
Beginning Fund Balance	\$6,815	\$8,357	\$6,959
Ending Fund Balance	\$8,357	\$6,959	\$3,968
<i>Ending Fund Balance as a % of Expenditures*</i>	12.6%	9.6%	5.0%

All figures shown in \$000's

\*Calculation uses unrestricted ending fund balance and expenditures, for this calculation, exclude Transfers-out, Capital Outlay & Contingency

**GENERAL FUND REVENUES** Please note the estimates listed here do not reflect the effects of the mandatory non-essential business closures that began on March 17, 2020 and were still in effect at the time of preparation of this document.

The General Fund's primary revenues come from Consolidated Tax Revenue (CTAX), Property Taxes and Licenses & Permits. These sources account for 94% of total General Fund Revenues.

## General Fund Revenues by Type

	FY19 Actuals	FY20 Estimates	FY20 % change from FY19	FY21 Budget	FY21 % change from FY20
CTAX & Fair Share	\$29,913	\$32,338	8.1%	\$33,875	4.8%
Property Taxes	\$23,235	\$24,725	6.4%	\$26,175	5.9%
Licenses & Permits	\$14,859	\$15,275	2.8%	\$15,715	2.9%
All other revenues	\$4,845	\$5,233	8.0%	\$5,199	-0.7%
<b>TOTAL REVENUES</b>	<b>\$72,853</b>	<b>\$77,571</b>	<b>6.5%</b>	<b>\$80,964</b>	<b>4.4%</b>

All figures shown in \$000's

## CTAX and Fair Share Revenue

CTAX (including Fair Share) is projected to increase 8.1% in FY20 and 4.8% in FY21. This represents 11 consecutive years of increases in this revenue source after 4 years of significant decline during the economic downturn. FY21's CTAX and Fair Share projection of \$33.9M exceeds the pre-recession high of \$27.5M collected in FY06 by 23.3%.

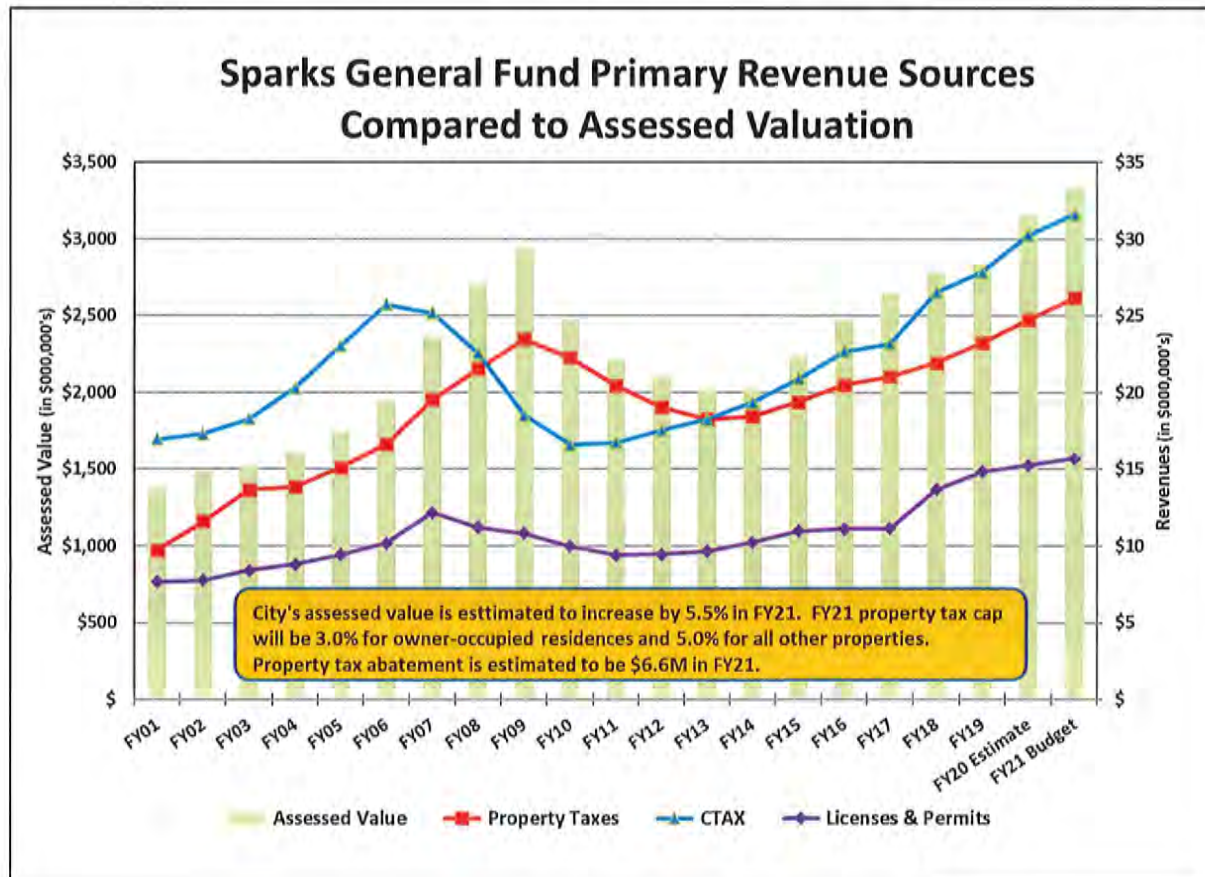
### Property Tax

The City's property tax rate is at the cap of \$3.66 per \$100 of assessed value. Property taxes make up 32% of General Fund revenues. Growth in Northern Nevada helped push these revenues up 10.6% on average annually between FY00 and FY09, but the subsequent 4 years (FY10-FY13) resulted in steady decreases. After a relatively flat FY14, FY15 through FY19 brought modest gains (4.8% on average), and FY20 is expected to grow 6.4%.

FY21 property tax receipts are expected to be 5.9% higher than FY20. The property tax cap formula outlined in NRS 361.4722 and NRS 361.4723 (the "property tax abatement laws"), will hold FY21 growth to 3.0% for existing owner-occupied residential property and 5.0% for all other existing property. Any growth above these percentages from the previous year's tax levy, will be abated (i.e., removed) from the current property tax levy. Property tax caps are not applicable to new development, however, and new development is expected to result in an FY21 increase larger than the tax caps.

### Licenses & Permits

Business licenses, permits and franchise fees are expected to account for \$15.7M or 19% of General Fund Revenues. We are projecting that FY20 will result in a modest 2.8% increase due mainly to healthy increases in garbage and gas franchise fees offset by declines in business license penalties, telecommunication license fees and trash/recycling license fees. FY20 is expected to grow 2.9%.





## GENERAL FUND TRANSFERS-IN

### FY21 budgeted transfers-in include:

- \$1.0M from Motor Vehicle Fund - This amount is meant to offset the Contingency budget in the General Fund and the transfer will be made only if the General Fund has insufficient resources to meet the emergency budget shortfall for which the contingency budget would be utilized.

## GENERAL FUND EXPENDITURES

### General Fund Expenditures by Type excluding Contingency

	<b>FY19 Actuals</b>	<b>FY20 Estimates</b>	<b>FY20 % change from FY19</b>	<b>FY21 Budget</b>	<b>FY21 % change from FY20</b>
Salaries & Wages	\$33,394	\$35,541	6.4%	38,703	8.9%
Benefits	\$19,694	\$21,491	9.1%	24,317	13.1%
Discretionary Services	\$4,108	\$5,337	29.9%	6,315	18.3%
Non-Discretionary Ser	\$8,972	\$10,359	15.5%	9,841	-5.0%
Capital Outlay	\$62	\$136	118.9%	189	39.0%
<b>Total Expenditures</b>	<b>\$66,231</b>	<b>\$72,864</b>	<b>10.0%</b>	<b>\$79,364</b>	<b>8.9%</b>

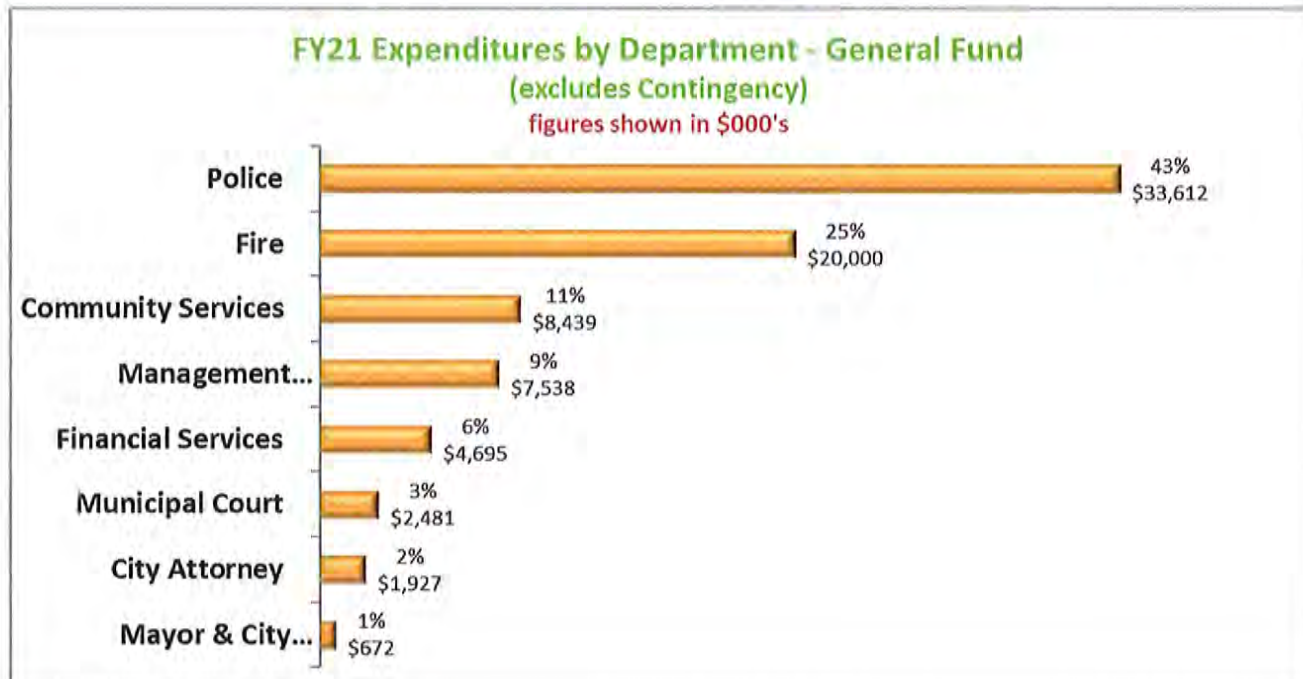
*All figures shown in \$000's*

### FY21 Expenditures excluding contingency increasing \$6.5M or 8.9% over FY20

#### FY20 to FY21 primary causes of expenditure change:

- Vacancy savings have been re-loaded in FY21 budget (\$3.1M)
- New needs including 9 new positions (\$1.6M)
- Employee contract changes including a 2.8% COLA for settled contracts (\$628K)
- Professional Services (\$352K)
- Increase in Worker's Compensation contributions (\$350K)
- Software (\$265K)
- Travel & Training (\$258K)





## GENERAL FUND TRANSFERS-OUT

FY21 budgeted transfers-out include:

- \$1.8M to Parks & Recreation Fund – This transfer subsidizes Parks and Recreation costs that are not covered by user fees.
- \$824K to Debt Service Fund for the City's 2014 CTAX bond debt service payment. Unspent bond proceeds were used to pay this debt service in FY14 and FY15, and partially in FY16; but the proceeds have been exhausted and the General Fund will transfer the full debt service payment going forward until retirement of the debt in 2026. Also included in the FY21 budget is debt service on a new regional radio system to be financed over 15 years.
- \$800K to Park & Rec Project Fund – This transfer will provide resources for turf replacement and maintenance at the Golden Eagle Regional Park.
- \$1.2M to Capital Projects Fund – The City's fiscal policy #3 is to transfer an annual amount equal to 2.5% of total revenues (\$2.0M) from the General Fund to the Capital Projects Fund to meet our capital investment needs as outlined in the City's Capital Improvement Plan (CIP). The policy also calls for full funding of the City's hardware (\$200K) and software (\$233K) replacement plans. The policy is meant to ensure that the City continues to invest in infrastructure and technology needs. This budget does not meet the goal and transfers \$900K for general capital projects, \$72K for hardware and \$233K for software.

## **GENERAL FUND ENDING FUND BALANCE**

FY20's ending fund balance is expected to decrease \$1.4M, from \$8.4M in FY19 to \$7.0M in FY20. The City's formally adopted fiscal policy is to maintain a minimum unrestricted ending fund balance of 8.3% of expenditures within the General Fund. The City Council has authorized a budgeted ending fund balance of 5% for FY21 to provide flexibility should it become necessary to have an actual ending fund balance less than 8.3% per policy for next fiscal year.

## **AREAS OUTSIDE THE GENERAL FUND**

### **SPECIAL REVENUE FUNDS**

The City maintains 10 Special Revenue Funds to account for revenues that are restricted for a specific purpose. These funds contain total expenditures of \$8.5M in the FY21 budget. See schedule B of this Final Budget document for financial information related to these funds. A brief description of the purpose of each fund is provided below:

1. **Community Development Block Grant Fund (1202)** - To account for revolving Fund monies received from the repayment of Single Family Housing Rehab Deferred Loans, which is a program funded by the U.S. Department of Housing and Urban Development's (HUD) Community Development Block Grant (CDBG). Per HUD regulations, the program income generated must remain in the loan program.
2. **Community Development Block Grant Entitlement Fund (1203)** - Entitlement grant spending of Community Development Block Grant (CDBG) for programs that benefit low- and moderate-income households, as approved by the granting Federal agency, U.S. Department of Housing & Urban Development (HUD).
3. **Sparks Grants & Donations Fund (1204)** - Special Revenue Fund to account for grants received by the City. This Fund does not include grants received by Proprietary Funds or Community Development Block Grants. The majority of the budget for this Fund is established after the start of the fiscal year as the balances of existing grants and donations are determined and as new grants and donations are awarded.
4. **Municipal Court Administrative Assessments Fund (1208)** - To account for monies received from the Municipal Court administrative assessments and collection fees to finance Municipal Court related improvements to operations and facilities per NRS 176.0611.
5. **Impact Fee Service Area 1 Fund (1210)** - To account for impact fees collected from development in Impact Fee Service Area 1, to be used for the construction of sanitary sewers, flood control, parks, and public facilities.

6. **Tourism Improvement District 1 Fund (1215)** - This Fund was established to account for \$83M in Sales Tax Anticipation Revenue (STAR) Bonds issued in May of 2008. The proceeds were used to acquire, improve, and equip certain property commonly referred to as Legends at the Sparks Marina. The Fund will be dissolved once the Legends project is complete or upon termination of the senior and subordinate STAR bonds in 2028.
7. **Parks & Recreation Fund (1221)** - Used to provide recreation programs and special events offered by the City of Sparks Parks and Recreation Department. This Fund does not account for the maintenance of parks, as those costs reside in the General Fund. Special Events are accounted for in this Fund.
8. **Tourism & Marketing Fund (1222)** - Revenue and spending related to the Washoe County Taxes on Transient Lodging Act of 1999 which added 1% to transient lodging taxes collected county-wide. Sparks receives a small portion of this 1% and is capped at \$200,000 per year. Funds must be used for the marketing and promotion of tourism in the City of Sparks and for the operation and maintenance of capital improvements within redevelopment areas.
9. **Street Cut Fund (1224)** – To account for resources received principally from private utility companies to repair city streets after utility installation, according to the provisions of Sparks Municipal Code Chapter 50.
10. **Stabilization Fund (1299)** - Reserve to stabilize the operation of the City in the event of a revenue shortfall or natural disaster. In order to comply with GASB 54, the Council approved a policy in June of 2011, which states that Stabilization Fund resources may only be used if General Fund revenues decrease by 4% or more from the previous year or to pay expenses incurred to mitigate the effects of a declared natural disaster.

#### **DEBT SERVICE FUND**

The City has 1 Debt Service Fund (1301) to account for the retirement of general obligation bonds and long-term leases. The FY21 budget includes \$19.6M for principal and interest payments on 6 debt issuances. Per various bond covenants, reserves in our Debt Service Fund exceed one year of debt requirements. This is attributable to capitalized interest and cash flow needs. See schedule C of this Final Budget document for financial information related to this Fund.

#### **CAPITAL PROJECTS FUNDS**

The City's 9 Capital Projects Funds contain total expenditures of \$13.7M in the FY21 budget, and as outlined in the FY21 Capital Improvement Plan. These expenditures will be primarily funded by franchise fees, fuel taxes, residential construction taxes and a \$1.2M transfer from the General Fund. See schedule B of this Final Budget document for financial information related to these funds. A brief description of the purpose of each Fund is provided below:

1. **Road Fund (1401)** - To provide for maintenance, repair, acquisition and construction of roads and streets. Funding is provided by a portion of the City's electric and natural gas franchise fees, water utility right of way fees and fuel taxes. In FY18, half of the electric and natural gas franchise fees (\$1M) that would normally go to the Road Fund were shifted to the Parks & Recreation Project Fund in order to begin funding the replacement of artificial field turf at the Golden Eagle Regional Park. The City Council directed that this revenue shift be effective for one year only while alternative funding sources for the artificial field turf replacement were explored. The franchise fees reverted to their original allocations in FY19, FY20 and FY21.
2. **Parks & Recreation Project Fund (1402)** - To provide for specific parks and recreation projects. Funding is mainly provided by a portion of the City's electric and natural gas franchise fees. In FY18, half of the electric and natural gas franchise fees (\$1M) that would normally go to the Road Fund were shifted to the Parks & Recreation Project Fund in order to begin funding the replacement of artificial field turf at the Golden Eagle Regional Park. The City Council directed that this revenue shift be effective for one year only while alternative funding sources for the artificial field turf replacement were explored. The franchise fees will revert to their original allocations in FY19, FY20 and FY21.
3. **Capital Projects Fund (1404)** - Used for acquiring and constructing fixed assets or for the renovation and rehabilitation of capital facilities. Funding comes mainly from General Fund transfers.
4. **Capital Facilities Fund (1405)** - To provide for the acquisition of land, improvements to land, purchase of major equipment, renovations of government facilities and repayment of short-term financing for these activities. Funding is provided by a special ad valorem tax rate as required by NRS 354.598155.
5. **Rec & Parks District 1 Fund (1406)** - Construction Tax revenues collected in district 1 to be used for the acquisition, improvement and expansion of neighborhood parks, playgrounds and recreational facilities within Park District 1, which encompasses the area to the west of McCarran Blvd and the majority of the area between Pyramid Hwy and Sparks Blvd.
6. **Rec & Parks District 2 Fund (1407)** - Construction Tax revenues collected in district 2 to be used for the acquisition, improvement and expansion of neighborhood parks, playgrounds and recreational facilities within Park District 2, which encompasses the area to the east of McCarran Blvd. and Sparks Blvd. up through Los Altos Pkwy.
7. **Rec & Parks District 3 Fund (1408)** - Construction Tax revenues collected in district 3 to be used for the acquisition, improvement and expansion of neighborhood parks, playgrounds and recreational facilities within Park District 3, which encompasses the area south of La Posada Dr. down to Disc Dr. and east of Pyramid Hwy.

8. **Victorian Square Room Tax Fund (1415)** - To account for the resources received pursuant to section 6.6 of the Washoe County Taxes on Transient Lodging Act of 1999. Taxes on the revenue from the rental of transient lodging in the amount of 2.5% must be used for improvements and land acquisitions in the Victorian Square area.
9. **Local Improvement District 3 Fund (1427)** - Accounts for proceeds of \$26M received in June 2008 from special assessment bonds and from developer cash contributions (\$2.6M) to be used to acquire public roadway, water, sewer and storm drain improvements constructed by RED Development per an Acquisition Agreement. The Fund will be dissolved once bond proceeds are spent.

### ENTERPRISE FUNDS

Sewer Operations, Development Services and the Joint Treatment Plant Funds comprise the City's Enterprise Funds. Their FY21 budgets total \$77.7M in expenses. See schedules F-1 and F-2 of this Final Budget document for financial information related to these Funds. A brief description of the purpose of each Fund is provided below:

1. The ***Sewer Operations Fund (16XX)*** includes the operations, maintenance and capital improvements of sewer, storm drain and effluent reuse infrastructure. It also accounts for the City of Sparks' reimbursement for its share of the sewage treatment costs at the jointly owned (with the City of Reno) Truckee Meadows Water Reclamation Facility. The primary resources to this fund include Sewer, Storm Drain, Effluent Reuse and River Flood user fees. Connection fees also comprise a significant portion of the revenues, and although connection fees had fallen sharply during the economic downturn, they rebounded significantly in FY18 due to construction of several multi-family developments. FY19 connection fees decreased but remained strong, and FY20 connection fees are expected to decrease further. FY21 connection fees are expected to rebound to FY18 levels due to \$6M of deferred fees payable within the next 12 months.

On December 10, 2018, City Council approved amendments to Title 13 of the Sparks Municipal Code as part of a new rate study. Effective January 1, 2019, connection fees increased 24% but will again index to the Engineering News Record Construction Cost Index per Sparks Municipal Code 13.24 each January beginning January 1, 2020. The sewer and storm drain portion of the single-family residential and commercial customer user fee increased 5% effective July 1, 2019 and will increase 5% each year thereafter effective July 1 of 2020, 2021 and 2022. The sewer portion of the multi-family residential user fee was increased to match the single-family rate resulting in a 31% increase effective July 1, 2019. In subsequent years, the sewer and storm drain fees will increase at the same rate as single-family residential. These rate increases have been included in the FY20 Estimates and FY21 Budget.



2. The ***Development Services Fund (2201)*** accounts for all activities related to building and development in the community, including, permit processing, building inspection, plan checking and development reviews. Revenues in Fund 2201 are driven by construction and new development. The biggest revenues in this Fund come from building permits and plan checking fees, which are calculated as a percentage of a project's total valuation. In FY18, these revenues increased 22% due to construction of several multi-family developments but decreased 5% in FY19. Another decrease of 14% is expected in FY20 and the revenues are expected to remain flat in FY21.
3. The ***Joint Treatment Plant Fund*** accounts for the operation of the Truckee Meadows Water Reclamation Facility (TMWRF), which provides wastewater treatment for the City of Sparks, the City of Reno and parts of Washoe County including Sun Valley. TMWRF is a joint venture between the Cities of Reno and Sparks. Operating costs are shared between the two entities based on actual flow contributed to the plant each year. Capital improvement costs are shared based on capacity ownership which is currently 31.37% City of Sparks and 68.63% City of Reno.

#### **INTERNAL SERVICE FUNDS**

The City currently maintains 4 Internal Service Funds. They account for user fees collected from all departments and Funds to provide certain city-wide services. Their FY21 operating budgets total \$22.3M. See schedules F-1 and F-2 of this Final Budget document for financial information related to these funds. A brief description of the purpose of each Fund is provided below:

1. The ***Motor Vehicle Maintenance Fund (1702)*** uses maintenance, repair, and replacement cost fees, collected on all City vehicles to pay for the maintenance and replacement of the fleet. The FY21 budget includes a \$1M transfer to the General Fund. This amount is meant to offset the Contingency budget in the General Fund, and the transfer will be made only if the General Fund has insufficient resources to meet the budget shortfall for which the contingency budget would be utilized.
2. The ***Group Self-Insurance Fund (1703)*** accumulates resources from City health insurance contributions for all active employees, premiums paid by active employees and premiums paid by retirees participating in our health plan. With plan costs quickly outpacing revenues, the fund required a rate increase of 25% to both contributions and premiums in FY15 and again in FY16, to maintain a positive reserve. There was no rate increase in FY17 or FY18, but to maintain a positive balance in this Fund and mitigate large future rate increases, FY19 included a 3% rate increase. Both FY20 and FY21 include a 1.5% increase. While premiums are currently covering plan costs, the reserves in the Fund remain small. Future rate increases will be directly tied to claims experience as there is no excess reserve in this Fund.

3. The *Workers Compensation Self Insurance Fund (1704)* collects revenue from other Funds of the City to pay workers compensation claims and to pay the cost of administering a self-funded insurance program. There are two types of claims— Heart, Lung, Hepatitis, Cancer (HLHC) and all other workers compensation claims (non-HLHC). HLHC claims include indemnity (wage replacement) benefits, medical benefits, and allocated loss adjustment expenses due to claims for disability filed by public safety (active or retired) employees who develop heart disease, lung disease, hepatitis, or cancer (HLHC) and file workers compensation claims under the presumptive benefit laws. HLHC does not apply to non-public safety positions. A large, \$8.9M (\$6.6M HLHC and \$2.3M non-HLHC) long-term liability exists in the Fund from actuarially determined costs that we expect to incur in the long and short term for both types of claims. Current reserves in the Fund do not cover the total liability, causing a budgeted negative ending net asset balance of \$8.8M in FY21.
4. The *Municipal Self-Insurance Fund's (1707)* liability claims are funded by the General Fund and the Enterprise Funds. The amount each pays is based on the origin of the prior year's claims. A portion of this Fund's revenue also comes from reimbursement from the City's insurance or from third-party insurance for damage done to City property, vehicles, and such. With reserves in this Fund depleted, future contributions from city Funds will be directly tied to claims experience.

In light of the foregoing, the FY21 Final Budget for the City of Sparks is submitted to the Nevada State Department of Taxation in accordance with state statutes.

Respectfully Submitted,



Jeff Cronk, CPA  
Chief Financial Officer

**Budget Summary for City of Sparks**  
**Schedule S-1**

GOVERNMENTAL FUND TYPES AND EXPENDABLE TRUST FUNDS				
ACTUAL PRIOR YEAR 06/30/19 (1)	ESTIMATED CURRENT YEAR 06/30/20 (2)	BUDGET YEAR 06/30/21 (3)	PROPRIETARY FUNDS BUDGET YEAR 6/30/2021 (4)	TOTAL (MEMO ONLY) COLUMNS 3+4 (5)
23,235,378	24,725,000	26,175,000	0	26,175,000
1,960,483	2,277,250	2,557,000	0	2,557,000
20,025,846	20,395,320	21,065,904	2,211,800	23,277,704
50,649,736	51,508,283	52,461,342	11,247,182	63,708,524
6,050,049	5,679,007	6,436,056	91,973,936	98,409,992
580,341	616,000	616,000	0	616,000
1,463,484	1,519,400	894,600	2,476,462	3,371,062
1,328,071	1,048,969	1,048,953	0	1,048,953
105,293,388	107,769,230	111,254,854	107,909,380	219,164,234
0	0	0	25,024,369	25,024,369
13,356,549	18,973,151	16,075,805	0	16,075,805
2,604,456	2,669,918	3,604,883	0	3,604,883
48,081,688	51,854,337	55,593,015	499,875	56,092,890
7,777,078	9,116,518	8,751,980	0	8,751,980
0	0	0	0	0
10,133,769	13,245,451	13,506,095	0	13,506,095
2,709,248	7,516,088	4,036,570	0	4,036,570
0	0	0	0	0
0	0	1,000,000	0	1,000,000
0	0	0	47,161,810	47,161,810
0	0	0	26,732,839	26,732,839
3,038	3,040	0	0	0
8,522,169	8,109,988	16,640,127	0	16,640,127
6,791,640	6,460,353	3,005,084	553,507	3,558,591
99,979,634	117,948,843	122,213,559	99,972,400	222,185,959
5,313,754	(10,179,614)	(10,958,704)	7,936,980	(3,021,725)



**Budget Summary for City of Sparks**  
**Schedule S-1**

	GOVERNMENTAL FUND TYPES AND EXPENDABLE TRUST FUNDS			PROPRIETARY FUNDS BUDGET YEAR 6/30/2021 (4)	TOTAL (MEMO ONLY) COLUMNS 3+4 (5)
	ACTUAL PRIOR YEAR 06/30/19 (1)	ESTIMATED CURRENT YEAR 06/30/20 (2)	BUDGET YEAR 06/30/21 (3)		
OTHER FINANCING SOURCES (USES):					
Bond Sales Proceeds	0	3,883,955	0	0	0
Refunding Bond Proceeds	0	0	0	0	0
Sale Of General Fixed Assets	0	0	0	0	0
Gain On Sale/Revaluation Of Assets	0	0	0	0	0
Operating Transfers (in)	5,255,809	7,253,360	6,017,534	220,000	6,237,534
Operating Transfers (out)	(5,199,064)	(7,333,653)	(4,911,247)	(1,028,007)	(5,939,254)
<b>TOTAL OTHER FINANCING SOURCES (USES)</b>	<b>56,744</b>	<b>3,803,662</b>	<b>1,106,287</b>	<b>(808,007)</b>	<b>298,280</b>
Excess of Revenues and Other Sources over(under)					
Expenditures and Other Uses <b>(Net Income)</b>	5,370,499	(6,375,952)	(9,852,417)	7,128,973	XXXXXXXXXX
FUND BALANCE JULY 1, BEGINNING OF YEAR:	40,443,557	45,814,056	39,438,104		
Prior Period Adjustments	0	0	0	0	XXXXXXXXXX
Prior Period Adjustments	0	0	0	0	
Residual Equity Transfers				XXXXXXXXXX	XXXXXXXXXX
FUND BALANCE JUNE 30, END OF YEAR	45,814,056	39,438,104	29,585,687	XXXXXXXXXX	XXXXXXXXXX
<b>TOTAL ENDING FUND BALANCE</b>	<b>45,814,056</b>	<b>39,438,104</b>	<b>29,585,687</b>	<b>XXXXXXXXXX</b>	<b>XXXXXXXXXX</b>

## FULL TIME EQUIVALENT EMPLOYEES BY FUNCTION

	ACTUAL PRIOR YEAR ENDING 06/30/19	ESTIMATED CURRENT YEAR ENDING 06/30/20	BUDGET YEAR ENDING 06/30/21
General Government	59.5	62.2	61.7
Judicial	15.5	16.0	16.0
Public Safety	254.5	269.0	280.0
Public Works	23.0	22.5	21.6
Culture and Recreation	96.8	95.2	93.4
Community Support	1.2	1.2	1.2
Total General Government	450.5	466.0	473.9
Utilities	102.1	108.9	110.9
Hospitals			
Transit Systems			
Airports			
Other	33.8	33.3	33.5
<b>TOTAL FTE's</b>	<b>586.4</b>	<b>608.2</b>	<b>618.3</b>

POPULATION (AS OF JULY 1)	96,928	100,140	102,543
SOURCE OF POPULATION ESTIMATE*	Dept of Taxation- FY 2019 Final Revenue Projections Part B	Dept of Taxation- FY 2020 Final Revenue Projections Part B	Dept of Taxation- FY 2021 Final Revenue Projections Part B
<b>Assessed Valuation (Secured and Unsecured Only)</b>	2,839,231,639	3,155,373,495	3,330,057,738
Net Proceeds of Mines			
<b>TOTAL ASSESSED VALUE</b>	<b>2,839,231,639</b>	<b>3,155,373,495</b>	<b>3,330,057,738</b>
<b>TAX RATE</b>			
General Fund	0.9598	0.9598	0.9598
Special Revenue Funds			
Capital Projects Funds			
Debt Service Funds	0.0000	0.0000	0.0000
Enterprise Fund			
Other			
<b>TOTAL TAX RATE</b>	<b>0.9598</b>	<b>0.9598</b>	<b>0.9598</b>

\*Use the population certified by the state in March each year. Small districts may use a number developed per the instructions (page 6) or the best information available



# PROPERTY TAX RATE AND REVENUE RECONCILIATION

Fiscal Year 2020-2021

	(1) ALLOWED TAX RATE	(2) ASSESSED VALUATION	(3) ALLOWED AD VALOREM REVENUE [(1) X (2)/100]	(4) TAX RATE LEVIED	(5) TOTAL PREABATED AD VALOREM REVENUE [(2)X(4)/100]	(6) AD VALOREM TAX ABATEMENT [(5)-(7)]	(7) BUDGETED AD VALOREM REVENUE WITH CAP
OPERATING RATE:		Without Net Proceeds					
A. PROPERTY TAX Subject to Revenue Limitations	1.7688	3,330,057,738	58,902,061	0.7109	23,673,380	4,286,352	19,387,028
B. PROPERTY TAX Outside Revenue Limitations: Net Proceeds of Mines	Same as above	Only Net Proceeds		Same as above			
VOTER APPROVED:		Total Assessed Value					
C. Voter Approved Overrides	0.1105	3,330,057,738	3,679,714	0.1105	3,679,714	666,071	3,013,643
LEGISLATIVE OVERRIDES							
D. Accident Indigent (NRS 428.185)		"					
E. Medical Indigent (NRS 428.285)		"					
F. Capital Acquisition (NRS 354.59815)		"					
G. Youth Services Levy (NRS 62.327)		"					
H. Legislative Overrides		"					
I. SCCRT Loss (NRS 354.59813)	0.2637	3,330,057,738	8,781,362	0.1384	4,608,800	834,470	3,774,330
J. Other:							
K. Other:							
L. SUBTOTAL LEGISLATIVE OVERRIDES	0.2637	3,330,057,738	8,781,362	0.1384	4,608,800	834,470	3,774,330
M. SUBTOTAL A, C, L	2.1430	3,330,057,738	71,363,137	0.9598	31,961,894	5,786,894	26,175,000
N. Debt	0.0000	3,330,057,738	-	0.0000	-	-	-
O. TOTAL M AND N	2.1430	3,330,057,738	71,363,137	0.9598	31,961,894	5,786,894	26,175,000

CITY OF SPARKS  
SCHEDULE S-3 - PROPERTY TAX RATE  
AND REVENUE RECONCILIATION

The Allowed Revenue required for column 3 can be obtained from the March 15 Final Revenue Projections or manually calculated. If an entity chooses to budget for an amount in column 5 which is lower or higher than the amount produced by the formula, please attach an explanation.

SCHEDULE A - ESTIMATED REVENUES & OTHER RESOURCES - GOVERNMENTAL FUND TYPES, EXPENDABLE TRUST FUNDS & TAX SUPPORTED PROPRIETARY FUND TYPES

Budget For Fiscal Year Ending June 30, 2021

Budget Summary for CITY OF SPARKS

GOVERNMENTAL FUNDS AND EXPENDABLE TRUST FUNDS	Beginning Balances (1)	Consolidated Tax Revenue (2)	Property Tax Required (3)	Tax Rate (4)	Other Revenue (5)	Other Financing Sources Other Than Transfers In (6)	Operating Transfers In (7)	Total (8)
General Fund	6,959,457	31,600,000	26,175,000	0.9598	23,188,784	0	1,000,000	88,923,241
Community Dev Block Grant	0	0	0		50,000	0	0	50,000
Comm Dev Blk Grant Entitlement	0	0	0		684,439	0	0	684,439
Sparks Grants & Donations Fund	919,778	0	0		0	0	0	919,778
Muni Court Admin Assessments	959,924	0	0		168,600	0	0	1,128,524
Impact Fee Service Area #1	2,394,229	0	0		735,220	0	0	3,129,449
Tourism Improvement District 1	14	0	0		0	0	0	14
Parks & Recreation Fund	276,004	0	0		3,132,734	0	1,760,000	5,168,738
Tourism and Marketing Fund	45,243	0	0		199,000	0	0	244,243
Street Cut	556,856	0	0		334,000	0	0	890,856
Stabilization Fund	817,749	0	0		220,000	0	0	1,037,749
Road Fund	164,570	0	0		5,787,893	0	0	5,952,463
Park & Recreation Project Fund	1,794,565	0	0		1,401,332	0	800,000	3,995,897
Capital Projects	656,482	0	0		60,000	0	1,205,300	1,921,782
Capital Facilities Fund	305,161	0	0		237,300	0	0	542,461
Rec & Parks District 1	869,717	0	0		160,000	0	0	1,029,717
Rec & Parks District 2	419,869	0	0		439,000	0	0	858,869
Rec & Parks District 3	671,326	0	0		530,000	0	0	1,201,326
Victorian Square Rm Tax CP Fund	4,622,708	0	0		1,392,000	0	100,000	6,114,708
Local Improvement District #3	482,264	0	0		7,300	0	0	489,564
Debt Service Gen Obligation	16,522,183	0	0		14,752,253	0	1,152,234	32,426,670
Subtotal Governmental Fund Types, Expendable Trust Funds	39,438,099	31,600,000	26,175,000	0.9598	53,479,855	0	6,017,534	156,710,488
TOTAL ALL FUNDS	XXXXXXXXXX	31,600,000	26,175,000	0.9598	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX



SCHEDULE A-1 ESTIMATED EXPENDITURES AND OTHER FINANCING USES

Budget For Fiscal Year Ending June 30, 2021

Budget Summary for CITY OF SPARKS

GOVERNMENTAL FUNDS AND EXPENDABLE TRUST FUNDS	*	Salaries and Wages (1)	Employee Benefits (2)	Supplies and Other Charges ** (3)	Capital Outlay*** (4)	Contingencies and Uses Other Than Operating Transfers Out (5)	Operating Transfers Out (6)	Ending Fund Balances (7)	Total (8)
General Fund	GF	38,702,584	24,316,969	16,155,853	189,000	1,000,000	4,591,247	3,967,588	88,923,241
Community Dev Block Grant	SR	0	0	50,000	0	0	0	0	50,000
Comm Dev Blk Grant Entitlement	SR	96,854	42,631	308,651	236,304	0	0	0	684,440
Sparks Grants & Donations Fund	SR	0	0	0	0	0	0	919,778	919,778
Muni Court Admin Assessments	SR	15,000	0	1,058,600	50,000	0	0	4,924	1,128,524
Impact Fee Service Area #1	SR	0	0	155,000	550,000	0	220,000	2,204,449	3,129,449
Tourism Improvement District 1	SR	0	0	14	0	0	0	0	14
Parks & Recreation Fund	SR	3,322,586	725,146	1,108,496	0	0	0	12,510	5,168,738
Tourism and Marketing Fund	SR	0	0	111,100	0	0	100,000	33,143	244,243
Street Cut	SR	35,495	20,572	656,625	0	0	0	178,164	890,856
Stabilization Fund	SR	0	0	0	0	0	0	1,037,749	1,037,749
Road Fund	CP	1,227,087	733,554	1,879,486	1,860,000	0	0	252,336	5,952,463
Park & Recreation Project Fund	CP	264,006	142,625	467,731	1,345,000	0	0	1,776,535	3,995,897
Capital Projects	CP	0	0	595,000	447,300	0	0	879,482	1,921,782
Capital Facilities Fund	CP	0	0	25,000	490,000	0	0	27,461	542,461
Rec & Parks District 1	CP	0	0	50,000	850,000	0	0	129,717	1,029,717
Rec & Parks District 2	CP	0	0	100,000	110,000	0	0	648,869	858,869
Rec & Parks District 3	CP	0	0	50,000	300,000	0	0	851,326	1,201,326
Victorian Square Rm Tax CP Fund	CP	0	0	442,080	1,800,000	0	0	3,872,628	6,114,708
Local Improvement District #3	CP	0	0	482,000	0	0	0	7,564	489,564
Debt Service Gen Obligation	DS	0	0	19,645,210	0	0	0	12,781,460	32,426,670
TOTAL GOVERNMENTAL FUND TYPES AND EXPENDABLE TRUST FUNDS		43,663,612	25,981,497	43,340,846	8,227,604	1,000,000	4,911,247	29,585,683	156,710,489

\* FUND TYPES: SR - Special Revenue

CP - Capital Projects

DS - Debt Service

T - Expendable Trust

\*\* Include Debt Service Requirements in this column

\*\*\* Capital Outlay must agree with CIP.

5/7/20 2:44 PM

Schedule A-1

SCHEDULE A-2 PROPRIETARY AND NONEXPENDABLE TRUST FUNDS

Budget For Fiscal Year Ending June 30, 2021

Budget summary for CITY OF SPARKS

FUND NAME	*	Operating Revenues	Operating Expenses	Nonoperating Revenues	Nonoperating Expenses	Operating Transfers		Net Income
		(1)	(2) **	(3)	(4)	IN (5)	OUT(6)	(7)
Sewer Operations	EN	30,583,838	34,423,912	12,228,603	553,508	220,000	4,001	8,051,020
Joint Treatment Plant	EN	26,544,414	35,706,684	11,337,082	100,000	0	0	2,074,812
Development Services Fund	EN	4,660,825	6,903,389	140,100	0	0	24,006	(2,126,470)
Motor Vehicle Maintenance	IS	5,340,638	5,027,249	100,000	50,000	0	1,000,000	(636,611)
Group Insurance Self- Insurance	IS	13,442,228	13,298,068	140,000	0	0	0	284,160
Worker's Comp Self-Insurance	IS	2,015,288	2,529,323	20,000	0	0	0	(494,035)
Municipal Self-Insurance	IS	1,354,364	1,380,268	2,000	0	0	0	(23,904)
<b>TOTAL</b>		<b>83,941,595</b>	<b>99,268,893</b>	<b>23,967,785</b>	<b>703,507</b>	<b>220,000</b>	<b>1,028,007</b>	<b>7,128,973</b>

\* FUND TYPES: EN - Enterprise  
                   IS - Internal Service  
                   N - Nonexpendable Trust

\*\* Include Depreciation

<u>REVENUES</u>	(1)	(2)	(3)	(4)
	ACTUAL PRIOR YEAR ENDING 6/30/2019	ESTIMATED CURRENT YEAR ENDING 6/30/2020	BUDGET YEAR ENDING 06/30/21	
			TENTATIVE APPROVED	FINAL APPROVED

**Taxes**

Property Taxes	23,235,378	24,725,000	26,175,000	26,175,000
<b>Subtotal</b>	<b>23,235,378</b>	<b>24,725,000</b>	<b>26,175,000</b>	<b>26,175,000</b>

**Licenses and Permits**

Business Licenses	9,008,008	9,099,700	9,467,950	9,467,950
Liquor Licenses	284,776	290,000	290,000	290,000
City Gaming Licenses	504,370	507,725	507,725	507,725

**Franchise Fees**

Cable TV Franchise Fees	868,166	910,300	922,000	922,000
Electric Franchise Fees	1,538,770	1,504,343	1,532,938	1,532,938
Garbage Franchise Fees	1,639,206	1,800,000	1,800,000	1,800,000
Gas Franchise Fees	460,536	595,207	614,326	614,326
Bike Share Franchise Fee	1,414	0	0	0
Right Of Way Fees TMWA	474,059	488,969	498,750	498,750

**Nonbusiness Licenses and Permits**

Bicycle Licenses	102	0	0	0
Other Licenses and Permits	80,081	78,600	81,500	81,500

<b>Subtotal</b>	<b>14,859,488</b>	<b>15,274,844</b>	<b>15,715,189</b>	<b>15,715,189</b>
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**Intergovernmental Revenues**

Federal Grants	96,138	0	0	0
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**State Shared Revenue**

Consolidated Taxes From State	27,846,670	30,238,420	31,600,000	31,600,000
State Distributive Fund	2,066,717	2,100,000	2,275,000	2,275,000
State Shared Marijuana Revenue (NRS 4	123,068	122,991	120,000	120,000

**Other Local Gov't Shared Revenues**

County Gaming Licenses	360,150	374,415	368,200	368,200
Other	564,158	599,376	645,293	645,293

<b>Subtotal</b>	<b>31,056,901</b>	<b>33,435,202</b>	<b>35,008,493</b>	<b>35,008,493</b>
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<u>REVENUES</u>	(1)	(2)	(3) (4) BUDGET YEAR ENDING 06/30/21	
	ACTUAL PRIOR YEAR ENDING 6/30/2019	ESTIMATED CURRENT YEAR ENDING 6/30/2020	TENTATIVE APPROVED	FINAL APPROVED
<b>Charges for Services</b>				
Building and Planning Fees	2,960	2,550	2,500	2,500
Other	2,805,743	3,063,419	3,132,822	3,132,822
<b>Subtotal</b>	<b>2,808,703</b>	<b>3,065,969</b>	<b>3,135,322</b>	<b>3,135,322</b>
<b>Fines and Forfeits</b>				
Fines-Court	598,894	603,000	603,000	603,000
Fines-Bail	5,000	3,000	3,000	3,000
Fines - Code Enforcement	(23,553)	10,000	10,000	10,000
<b>Subtotal</b>	<b>580,341</b>	<b>616,000</b>	<b>616,000</b>	<b>616,000</b>
<b>Miscellaneous Revenue</b>				
Interest Earned	224,550	100,000	100,000	100,000
Rents and Royalties	57,421	59,966	58,080	58,080
Other Miscellaneous	29,991	294,139	155,700	155,700
<b>Subtotal</b>	<b>311,962</b>	<b>454,105</b>	<b>313,780</b>	<b>313,780</b>
<b>Subtotal Revenue All Sources</b>	<b>72,852,773</b>	<b>77,571,120</b>	<b>80,963,784</b>	<b>80,963,784</b>
<b>Other Financing Sources</b>				
Operating Transfers In (Schedule T)				
T/I from R/A2 Revolving 3601	0	1,111,580	0	0
T/I from Motor Vehicle 1702	0	0	1,000,000	1,000,000
<b>Total Transfers In</b>	<b>0</b>	<b>1,111,580</b>	<b>1,000,000</b>	<b>1,000,000</b>
<b>Subtotal Other Financing Sources</b>	<b>0</b>	<b>1,111,580</b>	<b>1,000,000</b>	<b>1,000,000</b>
<b>Beginning Fund Balance</b>	<b>6,815,215</b>	<b>8,356,504</b>	<b>6,985,322</b>	<b>6,959,461</b>
Prior Period Adjustment(s)	0	0	0	0
Residual Equity Transfers	0	0	0	0
<b>Total Beginning Fund Balance</b>	<b>6,815,215</b>	<b>8,356,504</b>	<b>6,985,322</b>	<b>6,959,461</b>
<b>Total Available Resources</b>	<b>79,667,988</b>	<b>87,039,204</b>	<b>88,949,106</b>	<b>88,923,245</b>



<u>EXPENDITURES BY FUNCTION AND DEPARTMENT</u>	(1) ACTUAL PRIOR YEAR ENDING 43,646 YEAR ENDING	(2) ESTIMATED CURRENT YEAR ENDING 6/30/2020	(3) (4) BUDGET YEAR ENDING 06/30/21	
			TENTATIVE APPROVED	FINAL APPROVED
<b>General Government</b>				
LEGISLATIVE				
Salaries And Wages	275,037	281,650	287,540	287,540
Employee Benefits	175,335	201,272	200,442	200,442
Services and Supplies	24,268	17,287	53,243	53,243
Non-discretionary Services & Supplies	3,933	9,445	4,129	4,129
<b>Department Subtotal</b>	<b>478,573</b>	<b>509,654</b>	<b>545,354</b>	<b>545,354</b>
MAYOR				
Salaries And Wages	66,333	66,552	68,025	68,025
Employee Benefits	46,439	45,768	46,596	46,596
Services and Supplies	3,055	3,046	11,550	11,550
Non-discretionary Services & Supplies	754	1,914	793	793
<b>Department Subtotal</b>	<b>116,581</b>	<b>117,280</b>	<b>126,964</b>	<b>126,964</b>
MANAGEMENT SERVICES				
Salaries And Wages	1,760,620	1,728,727	1,888,839	1,888,839
Employee Benefits	1,998,127	1,972,190	2,099,384	2,099,384
Services and Supplies	756,998	1,026,440	1,435,341	1,435,341
Non-discretionary Services & Supplies	1,416,702	2,535,180	1,647,352	1,647,352
Capital Outlay	8,490	0	0	0
<b>Department Subtotal</b>	<b>5,940,937</b>	<b>7,262,537</b>	<b>7,070,916</b>	<b>7,070,916</b>
LEGAL				
Salaries And Wages	1,074,697	1,179,019	1,229,341	1,229,341
Employee Benefits	527,790	594,841	616,029	616,029
Services and Supplies	95,451	104,712	78,888	78,888
Non-discretionary Services & Supplies	2,707	4,034	2,931	2,931
<b>Department Subtotal</b>	<b>1,700,645</b>	<b>1,882,606</b>	<b>1,927,189</b>	<b>1,927,189</b>
FINANCIAL SERVICES				
Salaries And Wages	1,830,006	2,256,444	2,375,729	2,381,188
Employee Benefits	905,336	1,100,351	1,185,311	1,186,337
Services and Supplies	485,272	543,964	655,003	633,856
Non-discretionary Services & Supplies	317,436	344,322	493,583	493,583
Capital Outlay	2,000	0	0	0
<b>Department Subtotal</b>	<b>3,540,050</b>	<b>4,245,081</b>	<b>4,709,626</b>	<b>4,694,964</b>
COMMUNITY SERVICES				
Salaries And Wages	427,513	479,756	459,551	459,551
Employee Benefits	219,563	238,182	242,501	242,501
Services and Supplies	28,152	286,899	174,621	174,621
Non-discretionary Services & Supplies	27,685	29,009	26,445	26,445
<b>Department Subtotal</b>	<b>702,913</b>	<b>1,033,846</b>	<b>903,118</b>	<b>903,118</b>
<b>General Government Continued</b>				
Salary and Wages	5,434,205	5,992,149	6,309,025	6,314,484
Employee Benefits	3,872,589	4,152,605	4,390,263	4,391,289
Services and Supplies	3,162,412	4,906,251	4,583,879	4,562,732
Capital Outlay	10,490	0	0	0
<b>General Government Function Subtotal</b>	<b>12,479,696</b>	<b>15,051,005</b>	<b>15,283,167</b>	<b>15,268,505</b>

<u>EXPENDITURES BY FUNCTION AND DEPARTMENT</u>	(1)	(2)	(3)	(4)
	ACTUAL PRIOR YEAR ENDING 6/30/2019	ESTIMATED CURRENT YEAR ENDING 6/30/2020	BUDGET YEAR ENDING 06/30/21	
			TENTATIVE APPROVED	FINAL APPROVED

**Judicial**

**MUNICIPAL COURT**

Salaries And Wages	1,302,579	1,315,354	1,421,205	1,421,205
Employee Benefits	713,928	736,186	825,417	825,417
Services and Supplies	185,459	190,774	200,834	200,834
Non-discretionary Services & Supplies	35,219	36,197	33,826	33,826
<b>Department Subtotal</b>	<b>2,237,185</b>	<b>2,278,511</b>	<b>2,481,282</b>	<b>2,481,282</b>
Salary and Wages	1,302,579	1,315,354	1,421,205	1,421,205
Employee Benefits	713,928	736,186	825,417	825,417
Services and Supplies	220,678	226,971	234,660	234,660
<b>Judicial Function Subtotal</b>	<b>2,237,185</b>	<b>2,278,511</b>	<b>2,481,282</b>	<b>2,481,282</b>

<u>EXPENDITURES BY FUNCTION AND DEPARTMENT</u>	(1)	(2)	(3)	(4)
	ACTUAL PRIOR YEAR ENDING 6/30/2019	ESTIMATED CURRENT YEAR ENDING 6/30/2020	BUDGET YEAR ENDING 06/30/21	
			TENTATIVE APPROVED	FINAL APPROVED
<b>Public Safety</b>				
<b>POLICE</b>				
Salaries And Wages	15,857,436	16,789,123	18,684,081	18,684,081
Employee Benefits	8,678,932	9,584,898	11,241,044	11,241,044
Services and Supplies	797,728	879,746	991,557	991,557
Non-discretionary Services & Supplies	2,587,676	2,554,728	2,506,362	2,506,362
Capital Outlay	35,935	76,000	189,000	189,000
<b>Department Subtotal</b>	<b>27,957,707</b>	<b>29,884,495</b>	<b>33,612,044</b>	<b>33,612,044</b>
<b>FIRE</b>				
Salaries And Wages	9,675,418	10,208,606	10,789,935	10,780,000
Employee Benefits	5,700,276	6,216,624	6,868,548	6,864,181
Services and Supplies	360,814	491,128	641,289	641,289
Non-discretionary Services & Supplies	1,611,009	1,758,532	1,714,250	1,714,250
Capital Outlay	15,717	0	0	0
<b>Department Subtotal</b>	<b>17,363,234</b>	<b>18,674,890</b>	<b>20,014,022</b>	<b>19,999,720</b>
<b>COMMUNITY SERVICES</b>				
Salaries And Wages	72,974	74,504	76,178	76,178
Employee Benefits	48,802	50,633	51,588	51,588
Services and Supplies	79,470	126,866	116,481	116,481
Non-discretionary Services & Supplies	1,097,218	1,122,314	1,152,004	1,152,004
<b>Department Subtotal</b>	<b>1,298,464</b>	<b>1,374,317</b>	<b>1,396,251</b>	<b>1,396,251</b>
Salary and Wages	25,605,828	27,072,233	29,550,194	29,540,258
Employee Benefits	14,428,011	15,852,154	18,161,181	18,156,814
Services and Supplies	6,533,916	6,933,314	7,121,943	7,121,943
Capital Outlay	51,652	76,000	189,000	189,000
<b>Public Safety Function Subtotal</b>	<b>46,619,407</b>	<b>49,933,701</b>	<b>55,022,318</b>	<b>55,008,015</b>



<u>EXPENDITURES BY FUNCTION AND DEPARTMENT</u>	(1)	(2)	(3)	(4)
	ACTUAL PRIOR YEAR ENDING 6/30/2019	ESTIMATED CURRENT YEAR ENDING 6/30/2020	BUDGET YEAR ENDING 06/30/21	
			TENTATIVE APPROVED	FINAL APPROVED

**Public Works**

**COMMUNITY SERVICES**

Salaries And Wages	476,486	527,619	552,158	552,158
Employee Benefits	277,932	308,157	319,098	319,098
Services and Supplies	627,917	860,633	1,001,905	1,001,905
Non-discretionary Services & Supplies	328,784	374,196	376,000	376,000
<b>Department Subtotal</b>	<b>1,711,119</b>	<b>2,070,605</b>	<b>2,249,161</b>	<b>2,249,161</b>
Salary and Wages	476,486	527,619	552,158	552,158
Employee Benefits	277,932	308,157	319,098	319,098
Services and Supplies	956,701	1,234,829	1,377,906	1,377,906
Public Works Function Subtotal	1,711,119	2,070,605	2,249,162	2,249,162

<u>EXPENDITURES BY FUNCTION AND DEPARTMENT</u>	(1)	(2)	(3)	(4)
	ACTUAL PRIOR YEAR ENDING 6/30/2019	ESTIMATED CURRENT YEAR ENDING 6/30/2020	BUDGET YEAR ENDING 06/30/21	
			TENTATIVE APPROVED	FINAL APPROVED
<b>Culture and Recreation</b>				
COMMUNITY SERVICES				
Salaries And Wages	575,337	634,075	874,478	874,478
Employee Benefits	401,639	442,147	624,352	624,352
Services and Supplies	663,752	805,190	975,115	975,115
Non-discretionary Services & Supplies	1,231,826	1,143,273	1,416,559	1,416,559
Capital Outlay	0	60,000	0	0
<b>Department Subtotal</b>	<b>2,872,554</b>	<b>3,084,685</b>	<b>3,890,504</b>	<b>3,890,504</b>
Salary and Wages	575,337	634,075	874,478	874,478
Employee Benefits	401,639	442,147	624,352	624,352
Services and Supplies	1,895,578	1,948,463	2,391,675	2,391,675
Capital Outlay	0	60,000	0	0
<b>Culture &amp; Recreation Function Subtotal</b>	<b>2,872,554</b>	<b>3,084,685</b>	<b>3,890,505</b>	<b>3,890,505</b>

<u>EXPENDITURES BY FUNCTION AND DEPARTMENT</u>	(1) ACTUAL PRIOR YEAR ENDING 6/30/2019	(2) ESTIMATED CURRENT YEAR ENDING 6/30/2020	(3) (4) BUDGET YEAR ENDING 06/30/21	
			TENTATIVE APPROVED	FINAL APPROVED

**Community Support**

MANAGEMENT SERVICES

Non-discretionary Services & Supplies	310,721	445,397	466,937	466,937
<b>Department Subtotal</b>	<b>310,721</b>	<b>445,397</b>	<b>466,937</b>	<b>466,937</b>
Services and Supplies	310,721	445,397	466,937	466,937
Community Support Function Subtotal	310,721	445,397	466,937	466,937

<u>EXPENDITURES BY FUNCTION AND DEPARTMENT</u>		(1)	(2)	(3)	(4)
		ACTUAL PRIOR YEAR ENDING 6/30/2019	ESTIMATED CURRENT YEAR ENDING 6/30/2020	BUDGET YEAR ENDING 06/30/21	
Page	Function Summary			TENTATIVE APPROVED	FINAL APPROVED
10	General Government	12,479,696	15,051,004	15,283,168	15,268,505
11	Judicial	2,237,184	2,278,511	2,481,283	2,481,283
12	Public Safety	46,619,407	49,933,701	55,022,318	55,008,015
13	Public Works	1,711,118	2,070,604	2,249,161	2,249,161
14	Culture and Recreation	2,872,554	3,084,685	3,890,505	3,890,505
15	Community Support	310,721	445,397	466,937	466,937
Total Expenditures - All Functions		66,230,680	72,863,902	79,393,372	79,364,406
Other Uses					
Contingency (not to exceed 3% of Total Expenditures All Functions)					
	Contingency	0	0	1,000,000	1,000,000
Operating Transfers Out (Schedule T)					
	T/O to Parks & Rec 1221	1,422,000	1,405,000	1,760,000	1,760,000
	T/O to Debt Svc GO 1301	708,804	710,841	825,947	825,947
	T/O to Park & Rec Project 1402	500,000	882,758	800,000	800,000
	T/O to Capital Projects 1404	2,300,000	2,817,242	1,205,300	1,205,300
	T/O to Workers Comp Self-Ins 1704	0	1,400,000	0	0
	T/O to Muni Self-Insurance 1707	150,000	0	0	0
	Total Transfers Out	5,080,804	7,215,841	4,591,247	4,591,247
Total Expenditures and Other Uses		71,311,484	80,079,743	84,984,617	84,955,653
<b>Total Ending Fund Balance</b>		<b>8,356,504</b>	<b>6,959,461</b>	<b>3,964,489</b>	<b>3,967,592</b>
<b>Total General Fund Commitments and Fund Balance</b>		<b>79,667,988</b>	<b>87,039,204</b>	<b>88,949,106</b>	<b>88,923,245</b>



<u>REVENUES</u>	(1)  ACTUAL PRIOR YEAR ENDING 6/30/2019	(2)  ESTIMATED CURRENT YEAR ENDING 6/30/2020	Budget Year Ending 06/30/21	
			TENTATIVE APPROVED	FINAL APPROVED
<b>Charges for Services</b>				
Housing Rehabilitation Reimbursement	73,491	57,208	50,000	50,000
<b>Total Charges for Services</b>	<b>73,491</b>	<b>57,208</b>	<b>50,000</b>	<b>50,000</b>
<b>Total Revenue</b>	<b>73,491</b>	<b>57,208</b>	<b>50,000</b>	<b>50,000</b>
<b>Other Financing Sources(Specify)</b>				
Operating Transfers In (Schedule T)				
<b>Total Other Financing Sources</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Beginning Fund Balance</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Prior Period Adjustment(s)	0	0	0	0
Residual Equity Transfers	0	0	0	0
<b>Total Beginning Fund Balance</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Resources</b>	<b>73,491</b>	<b>57,208</b>	<b>50,000</b>	<b>50,000</b>

City of Sparks  
SCHEDULE B - Special Revenue Fund  
Community Dev Block Grant (1202)

5/11/20 2:59 PM

Schedule B-14



<u>EXPENDITURES</u>	(1)	(2)	(3) (4)	
	ACTUAL PRIOR YEAR ENDING 6/30/2019	ESTIMATED CURRENT YEAR ENDING 6/30/2020	Budget Year Ending 06/30/21	
			TENTATIVE APPROVED	FINAL APPROVED
<u>Community Support Function</u>				
Services and Supplies	73,491	57,208	50,000	50,000
Total Community Support Function	73,491	57,208	50,000	50,000
Total Expenditures	73,491	57,208	50,000	50,000
Other Uses				
Contingency (not to exceed 3% of total expenditures)	0	0	0	0
Operating Transfers Out (Schedule T)				
Total Other Uses	0	0	0	0
Ending Fund Balance	0	0	0	0
Total Commitments and Fund Balance	73,491	57,208	50,000	50,000

City of Sparks  
SCHEDULE B - Special Revenue Fund  
**Community Dev Block Grant (1202)**

5/11/20 2:59 PM

Schedule B-14

<u>REVENUES</u>	(1) ACTUAL PRIOR YEAR ENDING 6/30/2019	(2) ESTIMATED CURRENT YEAR ENDING 6/30/2020	Budget Year Ending 06/30/21	
			(3) TENTATIVE APPROVED	(4) FINAL APPROVED
<b><u>Intergovernmental Revenues</u></b>				
CDBG Entitlement	759,823	1,030,023	684,439	684,439
<b>Total Intergovernmental Revenues</b>	<b>759,823</b>	<b>1,030,023</b>	<b>684,439</b>	<b>684,439</b>
<b>Total Revenue</b>	<b>759,823</b>	<b>1,030,023</b>	<b>684,439</b>	<b>684,439</b>
<b>Other Financing Sources(Specify)</b>				
Operating Transfers In (Schedule T)				
<b>Total Other Financing Sources</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Beginning Fund Balance</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Prior Period Adjustment(s)	0	0	0	0
Residual Equity Transfers	0	0	0	0
<b>Total Beginning Fund Balance</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Resources</b>	<b>759,823</b>	<b>1,030,023</b>	<b>684,439</b>	<b>684,439</b>

City of Sparks  
SCHEDULE B - Special Revenue Fund  
Comm Dev Blk Grant Entitlement (1203)

<u>EXPENDITURES</u>	(1)	(2)	Budget Year Ending 06/30/21	
	ACTUAL PRIOR YEAR ENDING 6/30/2019	ESTIMATED CURRENT YEAR ENDING 6/30/2020	TENTATIVE APPROVED	FINAL APPROVED
<b><u>Community Support Function</u></b>				
Salaries And Wages	79,392	104,106	96,854	96,854
Employee Benefits	36,435	48,632	42,631	42,631
Services and Supplies	92,969	176,980	218,587	218,587
Non-discretionary Services & Supplies	121,958	77,870	90,064	90,064
Capital Outlay	429,069	622,435	236,304	236,304
<b>Total Community Support Function</b>	<b>759,823</b>	<b>1,030,023</b>	<b>684,439</b>	<b>684,439</b>
<b>Total Expenditures</b>	<b>759,823</b>	<b>1,030,023</b>	<b>684,439</b>	<b>684,439</b>
<b>Other Uses</b>				
Contingency (not to exceed 3% of total expenditures)	0	0	0	0
Operating Transfers Out (Schedule T)				
<b>Total Other Uses</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Ending Fund Balance</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Commitments and Fund Balance</b>	<b>759,823</b>	<b>1,030,023</b>	<b>684,439</b>	<b>684,439</b>

City of Sparks  
SCHEDULE B - Special Revenue Fund  
**Comm Dev Blk Grant Entitlement (1203)**



<u>REVENUES</u>	(1)	(2)	Budget Year Ending 06/30/21	
	ACTUAL PRIOR YEAR ENDING 6/30/2019	ESTIMATED CURRENT YEAR ENDING 6/30/2020	TENTATIVE APPROVED	FINAL APPROVED
<b><u>Intergovernmental Revenues</u></b>				
National Endowment for the Arts	762	39,394	0	0
Department Of Justice Grants	145,851	27,606	0	0
Department of Health & Human Services	274	0	0	0
Department of Transportation	279,732	82,100	0	0
Executive Office of the President Grants	11,171	9,110	0	0
Department of Homeland Security	0	9,447	0	0
St Grant Council Of The Arts	0	4,950	0	0
St Grant Washoe County	517,803	220,736	0	0
Crime Forfeitures NRS 179	7,388	0	0	0
Drug Forfeitures	874	0	0	0
Federal Drug Forfeitures	296,016	220,000	0	0
St District Specialty Court Prog	80,187	86,187	0	0
<b>Total Intergovernmental Revenues</b>	<b>1,340,058</b>	<b>699,530</b>	<b>0</b>	<b>0</b>
<b><u>Charges for Services</u></b>				
Forfeiture Reimbursement	0	46,428	0	0
Special Events Receipts	0	4,002	0	0
<b>Total Charges for Services</b>	<b>0</b>	<b>50,430</b>	<b>0</b>	<b>0</b>
<b><u>Miscellaneous Revenue</u></b>				
Interest Earned	8,354	4,899	0	0
Gifts & Bequests	67,747	216,495	0	0
Miscellaneous Revenue	84	0	0	0
Grant Match	113,870	7,639	0	0
<b>Total Miscellaneous Revenue</b>	<b>190,056</b>	<b>229,033</b>	<b>0</b>	<b>0</b>
<b>Total Revenue</b>	<b>1,530,113</b>	<b>978,993</b>	<b>0</b>	<b>0</b>
<b><u>Other Financing Sources(Specify)</u></b>				
Operating Transfers In (Schedule T)				
<b>Total Other Financing Sources</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Beginning Fund Balance</b>	<b>448,751</b>	<b>509,054</b>	<b>919,779</b>	<b>919,779</b>
Prior Period Adjustment(s)	0	0	0	0
Residual Equity Transfers	0	0	0	0
<b>Total Beginning Fund Balance</b>	<b>448,751</b>	<b>509,054</b>	<b>919,779</b>	<b>919,779</b>
<b>Total Resources</b>	<b>1,978,865</b>	<b>1,488,047</b>	<b>919,779</b>	<b>919,779</b>

City of Sparks  
SCHEDULE B - Special Revenue Fund  
Sparks Grants & Donations Fund (1204)

<u>EXPENDITURES</u>	(1)	(2)	(3)	(4)
	ACTUAL PRIOR YEAR ENDING 6/30/2019	ESTIMATED CURRENT YEAR ENDING 6/30/2020	Budget Year Ending 06/30/21	
			TENTATIVE APPROVED	FINAL APPROVED
<u>General Government Function</u>				
Services and Supplies	85	0	0	0
Total General Government Function	85	0	0	0
<u>Judicial Function</u>				
Services and Supplies	77,001	83,299	0	0
Total Judicial Function	77,001	83,299	0	0
<u>Public Safety Function</u>				
Salaries And Wages	238,635	111,567	(0)	(0)
Employee Benefits	107,602	32,101	0	0
Services and Supplies	571,428	283,424	0	0
Non-discretionary Services & Supplies	30,615	24,670	0	0
Capital Outlay	359,346	0	0	0
Total Public Safety Function	1,307,626	451,761	(0)	(0)
<u>Culture and Recreation Function</u>				
Salaries And Wages	304	0	0	0
Employee Benefits	67	0	0	0
Services and Supplies	84,727	33,208	0	0
Total Culture and Recreation Function	85,099	33,208	0	0
Total Expenditures	1,469,810	568,269	(0)	(0)
<u>Other Uses</u>				
Contingency (not to exceed 3% of total expenditures)	0	0	0	0
Operating Transfers Out (Schedule T)				
Total Other Uses	0	0	0	0
Ending Fund Balance	509,054	919,779	919,779	919,779
Total Commitments and Fund Balance	1,978,865	1,488,047	919,779	919,779

City of Sparks  
SCHEDULE B - Special Revenue Fund  
**Sparks Grants & Donations Fund (1204)**

5/11/20 2:59 PM

Schedule B-14

<u>REVENUES</u>	(1)  ACTUAL PRIOR YEAR ENDING 6/30/2019	(2)  ESTIMATED CURRENT YEAR ENDING 6/30/2020	(3) (4) Budget Year Ending 06/30/21	
			TENTATIVE APPROVED	FINAL APPROVED
<b><u>Intergovernmental Revenues</u></b>				
Court Collection Fees NRS 176.064	153,995	106,268	106,000	106,000
Muni Court Admin Assessments	31,696	26,159	25,600	25,600
Muni Court Facility Admin Assess	43,755	37,064	37,000	37,000
<b>Total Intergovernmental Revenues</b>	<b>229,447</b>	<b>169,491</b>	<b>168,600</b>	<b>168,600</b>
<b>Total Revenue</b>	<b>229,447</b>	<b>169,491</b>	<b>168,600</b>	<b>168,600</b>
<b>Other Financing Sources(Specify)</b>				
Operating Transfers In (Schedule T)				
<b>Total Other Financing Sources</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Beginning Fund Balance</b>	<b>1,159,365</b>	<b>1,098,540</b>	<b>959,924</b>	<b>959,924</b>
Prior Period Adjustment(s)	0	0	0	0
Residual Equity Transfers	0	0	0	0
<b>Total Beginning Fund Balance</b>	<b>1,159,365</b>	<b>1,098,540</b>	<b>959,924</b>	<b>959,924</b>
<b>Total Resources</b>	<b>1,388,812</b>	<b>1,268,031</b>	<b>1,128,524</b>	<b>1,128,524</b>

City of Sparks  
SCHEDULE B - Special Revenue Fund  
Muni Court Admin Assessments (1208)



<u>EXPENDITURES</u>	(1)	(2)	(3) (4) Budget Year Ending 06/30/21	
	ACTUAL PRIOR YEAR ENDING 6/30/2019	ESTIMATED CURRENT YEAR ENDING 6/30/2020	TENTATIVE APPROVED	FINAL APPROVED
<u>Judicial Function</u>				
Salaries And Wages	13,296	12,000	15,000	15,000
Employee Benefits	0	84	0	0
Services and Supplies	201,663	296,024	1,058,600	1,058,600
Non-discretionary Services & Supplies	9,112	0	0	0
Capital Outlay	66,200	0	50,000	50,000
<b>Total Judicial Function</b>	<b>290,271</b>	<b>308,108</b>	<b>1,123,600</b>	<b>1,123,600</b>
<b>Total Expenditures</b>	<b>290,271</b>	<b>308,108</b>	<b>1,123,600</b>	<b>1,123,600</b>
<u>Other Uses</u>				
Contingency (not to exceed 3% of total expenditures)	0	0	0	0
Operating Transfers Out (Schedule T)				
<b>Total Other Uses</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Ending Fund Balance</b>	<b>1,098,540</b>	<b>959,924</b>	<b>4,924</b>	<b>4,924</b>
<b>Total Commitments and Fund Balance</b>	<b>1,388,812</b>	<b>1,268,031</b>	<b>1,128,524</b>	<b>1,128,524</b>

City of Sparks  
SCHEDULE B - Special Revenue Fund  
Muni Court Admin Assessments (1208)

<u>REVENUES</u>	(1) ACTUAL PRIOR YEAR ENDING 6/30/2019	(2) ESTIMATED CURRENT YEAR ENDING 6/30/2020	Budget Year Ending 06/30/21	
			(3) TENTATIVE APPROVED	(4) FINAL APPROVED
<b><u>Licenses and Permits</u></b>				
Flood Control Fees	173,852	61,000	70,000	70,000
Parks Fees	297,786	296,000	200,000	200,000
Public Facility Fees	172,861	128,000	200,000	200,000
Sanitary Sewer Fee	117,145	97,000	220,000	220,000
<b>Total Licenses and Permits</b>	<b>761,645</b>	<b>582,000</b>	<b>690,000</b>	<b>690,000</b>
<b><u>Miscellaneous Revenue</u></b>				
Interest Earned	37,167	45,220	45,220	45,220
<b>Total Miscellaneous Revenue</b>	<b>37,167</b>	<b>45,220</b>	<b>45,220</b>	<b>45,220</b>
<b>Total Revenue</b>	<b>798,812</b>	<b>627,220</b>	<b>735,220</b>	<b>735,220</b>
<b>Other Financing Sources(Specify)</b>				
Operating Transfers In (Schedule T)				
<b>Total Other Financing Sources</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Beginning Fund Balance</b>	<b>1,375,639</b>	<b>2,043,984</b>	<b>2,394,230</b>	<b>2,394,230</b>
Prior Period Adjustment(s)	0	0	0	0
Residual Equity Transfers	0	0	0	0
<b>Total Beginning Fund Balance</b>	<b>1,375,639</b>	<b>2,043,984</b>	<b>2,394,230</b>	<b>2,394,230</b>
<b>Total Resources</b>	<b>2,174,452</b>	<b>2,671,204</b>	<b>3,129,450</b>	<b>3,129,450</b>



<u>EXPENDITURES</u>	(1)	(2)	Budget Year Ending 06/30/21	
	ACTUAL PRIOR YEAR ENDING 6/30/2019	ESTIMATED CURRENT YEAR ENDING 6/30/2020	TENTATIVE APPROVED	FINAL APPROVED
<b><u>Public Safety Function</u></b>				
Services and Supplies	0	150,000	75,000	75,000
<b>Total Public Safety Function</b>	<b>0</b>	<b>150,000</b>	<b>75,000</b>	<b>75,000</b>
<b><u>Public Works Function</u></b>				
Services and Supplies	8,400	0	50,000	50,000
<b>Total Public Works Function</b>	<b>8,400</b>	<b>0</b>	<b>50,000</b>	<b>50,000</b>
<b><u>Culture and Recreation Function</u></b>				
Services and Supplies	3,807	0	30,000	30,000
Capital Outlay	0	29,974	550,000	550,000
<b>Total Culture and Recreation Function</b>	<b>3,807</b>	<b>29,974</b>	<b>580,000</b>	<b>580,000</b>
<b>Total Expenditures</b>	<b>12,207</b>	<b>179,974</b>	<b>705,000</b>	<b>705,000</b>
<b>Other Uses</b>				
Contingency (not to exceed 3% of total expenditures)	0	0	0	0
Operating Transfers Out (Schedule T)				
T/O to Sewer Capital 1631	118,261	97,000	220,000	220,000
<b>Total Other Uses</b>	<b>118,261</b>	<b>97,000</b>	<b>220,000</b>	<b>220,000</b>
<b><u>Ending Fund Balance</u></b>	<b>2,043,984</b>	<b>2,394,230</b>	<b>2,204,450</b>	<b>2,204,450</b>
<b>Total Commitments and Fund Balance</b>	<b>2,174,452</b>	<b>2,671,204</b>	<b>3,129,450</b>	<b>3,129,450</b>

<u>REVENUES</u>	(1) ACTUAL PRIOR YEAR ENDING 6/30/2019	(2) ESTIMATED CURRENT YEAR ENDING 6/30/2020	(3) (4) Budget Year Ending 06/30/21	
			TENTATIVE APPROVED	FINAL APPROVED
<b>Miscellaneous Revenue</b>				
Interest Earned	415	200	0	0
<b>Total Miscellaneous Revenue</b>	<b>415</b>	<b>200</b>	<b>0</b>	<b>0</b>
<b>Total Revenue</b>	<b>415</b>	<b>200</b>	<b>0</b>	<b>0</b>
<b>Other Financing Sources(Specify)</b>				
Bond Sales Proceeds	0	3,883,955	0	0
Operating Transfers In (Schedule T)				
<b>Total Other Financing Sources</b>	<b>0</b>	<b>3,883,955</b>	<b>0</b>	<b>0</b>
<b>Beginning Fund Balance</b>	<b>21,448</b>	<b>19,288</b>	<b>14</b>	<b>14</b>
Prior Period Adjustment(s)	0	0	0	0
Residual Equity Transfers	0	0	0	0
<b>Total Beginning Fund Balance</b>	<b>21,448</b>	<b>19,288</b>	<b>14</b>	<b>14</b>
<b>Total Resources</b>	<b>21,863</b>	<b>3,903,443</b>	<b>14</b>	<b>14</b>

City of Sparks  
SCHEDULE B - Special Revenue Fund  
Tourism Improvement District 1 (1215)

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Schedule B-14

<u>EXPENDITURES</u>	(1)	(2)	(3)	(4)
	ACTUAL PRIOR YEAR ENDING 6/30/2019	ESTIMATED CURRENT YEAR ENDING 6/30/2020	Budget Year Ending 06/30/21	
			TENTATIVE APPROVED	FINAL APPROVED
<u>Community Support Function</u>				
Services and Supplies	2,575	3,885,380	14	14
Total Community Support Function	2,575	3,885,380	14	14
Total Expenditures	2,575	3,885,380	14	14
Other Uses				
Contingency (not to exceed 3% of total expenditures)	0	0	0	0
Operating Transfers Out (Schedule T)				
T/O to Debt Svc GO 1301	0	18,049	0	0
Total Other Uses	0	18,049	0	0
Ending Fund Balance	19,288	14	0	(0)
Total Commitments and Fund Balance	21,863	3,903,443	14	14



<u>REVENUES</u>	(1)	(2)	(3) (4) Budget Year Ending 06/30/21	
	ACTUAL PRIOR YEAR ENDING 6/30/2019	ESTIMATED CURRENT YEAR ENDING 6/30/2020	TENTATIVE APPROVED	FINAL APPROVED
<b><u>Licenses and Permits</u></b>				
Concession Franchise Fees	22,623	23,000	19,000	19,000
<b>Total Licenses and Permits</b>	<b>22,623</b>	<b>23,000</b>	<b>19,000</b>	<b>19,000</b>
<b><u>Charges for Services</u></b>				
Facility Development Fee	21,759	25,000	25,000	25,000
Facility Reservation Fees	67,697	31,431	61,080	61,080
Recreation Program Fees	2,578,881	2,251,195	2,574,520	2,574,520
Recreation Advertising Fees	19,443	21,000	21,000	21,000
Administrative Service Charges	1,314	700	700	700
Special Events Receipts	340,799	39,073	431,434	431,434
<b>Total Charges for Services</b>	<b>3,029,894</b>	<b>2,368,400</b>	<b>3,113,734</b>	<b>3,113,734</b>
<b><u>Miscellaneous Revenue</u></b>				
Rebates/Credits	0	2,583	0	0
Cash Variations	122	0	0	0
<b>Total Miscellaneous Revenue</b>	<b>122</b>	<b>2,583</b>	<b>0</b>	<b>0</b>
<b>Total Revenue</b>	<b>3,052,638</b>	<b>2,393,982</b>	<b>3,132,734</b>	<b>3,132,734</b>
<b><u>Other Financing Sources(Specify)</u></b>				
Operating Transfers In (Schedule T)				
T/I from General Fund 1101	1,422,000	1,405,000	1,760,000	1,760,000
<b>Total Other Financing Sources</b>	<b>1,422,000</b>	<b>1,405,000</b>	<b>1,760,000</b>	<b>1,760,000</b>
<b><u>Beginning Fund Balance</u></b>	<b>239,331</b>	<b>580,730</b>	<b>276,005</b>	<b>276,005</b>
Prior Period Adjustment(s)	0	0	0	0
Residual Equity Transfers	0	0	0	0
<b>Total Beginning Fund Balance</b>	<b>239,331</b>	<b>580,730</b>	<b>276,005</b>	<b>276,005</b>
<b>Total Resources</b>	<b>4,713,969</b>	<b>4,379,713</b>	<b>5,168,739</b>	<b>5,168,739</b>

City of Sparks  
SCHEDULE B - Special Revenue Fund  
Parks & Recreation Fund (1221)

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Schedule B-14

<u>EXPENDITURES</u>	(1)	(2)	(3) (4) Budget Year Ending 06/30/21	
	ACTUAL PRIOR YEAR ENDING 6/30/2019	ESTIMATED CURRENT YEAR ENDING 6/30/2020	TENTATIVE APPROVED	FINAL APPROVED
<u>Culture and Recreation Function</u>				
Salaries And Wages	2,740,081	2,514,494	3,322,586	3,322,586
Employee Benefits	673,534	728,682	725,146	725,146
Services and Supplies	484,875	609,441	827,211	827,211
Non-discretionary Services & Supplies	234,749	251,091	281,284	281,284
<b>Total Culture and Recreation Function</b>	<b>4,133,239</b>	<b>4,103,708</b>	<b>5,156,228</b>	<b>5,156,228</b>
<b>Total Expenditures</b>	<b>4,133,239</b>	<b>4,103,708</b>	<b>5,156,228</b>	<b>5,156,228</b>
<b>Other Uses</b>				
Contingency (not to exceed 3% of total expenditures)	0	0	0	0
Operating Transfers Out (Schedule T)				
<b>Total Other Uses</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Ending Fund Balance</b>	<b>580,730</b>	<b>276,005</b>	<b>12,511</b>	<b>12,511</b>
<b>Total Commitments and Fund Balance</b>	<b>4,713,969</b>	<b>4,379,713</b>	<b>5,168,739</b>	<b>5,168,739</b>

City of Sparks  
SCHEDULE B - Special Revenue Fund  
Parks & Recreation Fund (1221)

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Schedule B-14

<u>REVENUES</u>	(1) ACTUAL PRIOR YEAR ENDING 6/30/2019	(2) ESTIMATED CURRENT YEAR ENDING 6/30/2020	(3) (4) Budget Year Ending 06/30/21	
			TENTATIVE APPROVED	FINAL APPROVED
<b><u>Taxes</u></b>				
Room Tax	196,000	196,000	196,000	196,000
<b>Total Taxes</b>	<b>196,000</b>	<b>196,000</b>	<b>196,000</b>	<b>196,000</b>
<b><u>Miscellaneous Revenue</u></b>				
Interest Earned	3,806	3,000	3,000	3,000
<b>Total Miscellaneous Revenue</b>	<b>3,806</b>	<b>3,000</b>	<b>3,000</b>	<b>3,000</b>
<b>Total Revenue</b>	<b>199,806</b>	<b>199,000</b>	<b>199,000</b>	<b>199,000</b>
<b>Other Financing Sources(Specify)</b>				
Operating Transfers In (Schedule T)				
<b>Total Other Financing Sources</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Beginning Fund Balance</b>	<b>98,200</b>	<b>123,103</b>	<b>45,243</b>	<b>45,243</b>
Prior Period Adjustment(s)	0	0	0	0
Residual Equity Transfers	0	0	0	0
<b>Total Beginning Fund Balance</b>	<b>98,200</b>	<b>123,103</b>	<b>45,243</b>	<b>45,243</b>
<b>Total Resources</b>	<b>298,006</b>	<b>322,103</b>	<b>244,243</b>	<b>244,243</b>

City of Sparks  
SCHEDULE B - Special Revenue Fund  
**Tourism and Marketing Fund (1222)**



<u>EXPENDITURES</u>	(1)	(2)	(3) (4) Budget Year Ending 06/30/21	
	ACTUAL PRIOR YEAR ENDING 6/30/2019	ESTIMATED CURRENT YEAR ENDING 6/30/2020	TENTATIVE APPROVED	FINAL APPROVED
<u>Community Support Function</u>				
Services and Supplies	174,903	276,860	111,100	111,100
Total Community Support Function	174,903	276,860	111,100	111,100
Total Expenditures	174,903	276,860	111,100	111,100
Other Uses				
Contingency (not to exceed 3% of total expenditures)	0	0	0	0
Operating Transfers Out (Schedule T)				
T/O to Vic Sq Rm Tax CP 1415	0	0	100,000	100,000
Total Other Uses	0	0	100,000	100,000
Ending Fund Balance	123,103	45,243	33,143	33,143
Total Commitments and Fund Balance	298,006	322,103	244,243	244,243

City of Sparks  
SCHEDULE B - Special Revenue Fund  
**Tourism and Marketing Fund (1222)**

<u>REVENUES</u>	(1)  ACTUAL PRIOR YEAR ENDING 6/30/2019	(2)  ESTIMATED CURRENT YEAR ENDING 6/30/2020	(3) (4) Budget Year Ending 06/30/21	
			TENTATIVE APPROVED	FINAL APPROVED
<u>Licenses and Permits</u>				
Street Cut Permits	325,144	280,000	320,000	320,000
Total Licenses and Permits	325,144	280,000	320,000	320,000
<u>Miscellaneous Revenue</u>				
Interest Earned	13,928	14,000	14,000	14,000
Total Miscellaneous Revenue	13,928	14,000	14,000	14,000
Total Revenue	339,071	294,000	334,000	334,000
Other Financing Sources(Specify)				
Operating Transfers In (Schedule T)				
Total Other Financing Sources	0	0	0	0
Beginning Fund Balance	610,805	759,968	556,856	556,856
Prior Period Adjustment(s)	0	0	0	0
Residual Equity Transfers	0	0	0	0
Total Beginning Fund Balance	610,805	759,968	556,856	556,856
Total Resources	949,876	1,053,968	890,856	890,856

City of Sparks  
SCHEDULE B - Special Revenue Fund  
Street Cut (1224)



<u>EXPENDITURES</u>	(1)	(2)	(3)	(4)
	ACTUAL PRIOR YEAR ENDING 6/30/2019	ESTIMATED CURRENT YEAR ENDING 6/30/2020	Budget Year Ending 06/30/21	
			TENTATIVE APPROVED	FINAL APPROVED
<b><u>Public Works Function</u></b>				
Salaries And Wages	39,701	41,024	35,495	35,495
Employee Benefits	19,372	20,210	20,572	20,572
Services and Supplies	124,160	430,037	650,628	650,628
Non-discretionary Services & Supplies	6,676	5,841	5,997	5,997
<b>Total Public Works Function</b>	<b>189,908</b>	<b>497,112</b>	<b>712,692</b>	<b>712,692</b>
<b>Total Expenditures</b>	<b>189,908</b>	<b>497,112</b>	<b>712,692</b>	<b>712,692</b>
<b>Other Uses</b>				
Contingency (not to exceed 3% of total expenditures)	0	0	0	0
Operating Transfers Out (Schedule T)	0	0	0	0
<b>Total Other Uses</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b><i>Ending Fund Balance</i></b>	<b><i>759,968</i></b>	<b><i>556,856</i></b>	<b><i>178,164</i></b>	<b><i>178,164</i></b>
<b>Total Commitments and Fund Balance</b>	<b>949,876</b>	<b>1,053,968</b>	<b>890,856</b>	<b>890,856</b>

City of Sparks  
SCHEDULE B - Special Revenue Fund  
**Street Cut (1224)**

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**Schedule B-14**

<u>REVENUES</u>	(1)	(2)	(3)	(4)
	ACTUAL PRIOR YEAR ENDING 6/30/2019	ESTIMATED CURRENT YEAR ENDING 6/30/2020	Budget Year Ending 06/30/21	
			TENTATIVE APPROVED	FINAL APPROVED
<b><u>Licenses and Permits</u></b>				
City Business Licenses	200,000	200,000	200,000	200,000
<b>Total Licenses and Permits</b>	<b>200,000</b>	<b>200,000</b>	<b>200,000</b>	<b>200,000</b>
<b><u>Miscellaneous Revenue</u></b>				
Interest Earned	11,073	16,000	20,000	20,000
<b>Total Miscellaneous Revenue</b>	<b>11,073</b>	<b>16,000</b>	<b>20,000</b>	<b>20,000</b>
<b>Total Revenue</b>	<b>211,073</b>	<b>216,000</b>	<b>220,000</b>	<b>220,000</b>
<b>Other Financing Sources(Specify)</b>				
Operating Transfers In (Schedule T)				
<b>Total Other Financing Sources</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Beginning Fund Balance</b>	<b>390,676</b>	<b>601,749</b>	<b>817,749</b>	<b>817,749</b>
Prior Period Adjustment(s)	0	0	0	0
Residual Equity Transfers	0	0	0	0
<b>Total Beginning Fund Balance</b>	<b>390,676</b>	<b>601,749</b>	<b>817,749</b>	<b>817,749</b>
<b>Total Resources</b>	<b>601,749</b>	<b>817,749</b>	<b>1,037,749</b>	<b>1,037,749</b>

City of Sparks  
SCHEDULE B - Special Revenue Fund  
Stabilization Fund (1299)

<u>EXPENDITURES</u>	(1) ACTUAL PRIOR YEAR ENDING 6/30/2019	(2) ESTIMATED CURRENT YEAR ENDING 6/30/2020	(3) (4) Budget Year Ending 06/30/21	
			TENTATIVE APPROVED	FINAL APPROVED
Total Expenditures	0	0	0	0
Other Uses				
Contingency (not to exceed 3% of total expenditures)	0	0	0	0
Operating Transfers Out (Schedule T)				
Total Other Uses	0	0	0	0
<i>Ending Fund Balance</i>	<i>601,749</i>	<i>817,749</i>	<i>1,037,749</i>	<i>1,037,749</i>
<b>Total Commitments and Fund Balance</b>	<b>601,749</b>	<b>817,749</b>	<b>1,037,749</b>	<b>1,037,749</b>

City of Sparks  
SCHEDULE B - Special Revenue Fund  
**Stabilization Fund (1299)**

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Schedule B-14



<u>REVENUES</u>	(1) ACTUAL PRIOR YEAR ENDING 6/30/2019	(2) ESTIMATED CURRENT YEAR ENDING 6/30/2020	(3) (4) Budget Year Ending 06/30/21	
			TENTATIVE APPROVED	FINAL APPROVED
<b><u>Licenses and Permits</u></b>				
Electric Franchise Fees	1,538,770	1,504,343	1,532,938	1,532,938
Gas Franchise Fees	460,536	595,207	614,326	614,326
Right Of Way Fees TMWA	711,089	733,450	748,119	748,119
<b>Total Licenses and Permits</b>	<b>2,710,394</b>	<b>2,833,000</b>	<b>2,895,383</b>	<b>2,895,383</b>
<b><u>Intergovernmental Revenues</u></b>				
County Gasoline Tax 1.cent	718,355	749,079	781,571	781,571
State Gasoline Tax 1.75 Cents	975,930	1,015,812	1,057,810	1,057,810
State Gasoline Tax 2.35 Cents	947,545	988,146	1,033,128	1,033,128
Misc From Other Govts	11,301	0	0	0
<b>Total Intergovernmental Revenues</b>	<b>2,653,131</b>	<b>2,753,037</b>	<b>2,872,510</b>	<b>2,872,510</b>
<b><u>Miscellaneous Revenue</u></b>				
Interest Earned	37,606	20,000	20,000	20,000
Cost Sharing Capital Project	0	236,660	0	0
<b>Total Miscellaneous Revenue</b>	<b>37,606</b>	<b>256,660</b>	<b>20,000</b>	<b>20,000</b>
<b>Total Revenue</b>	<b>5,401,131</b>	<b>5,842,697</b>	<b>5,787,893</b>	<b>5,787,893</b>
<b>Other Financing Sources(Specify)</b>				
Operating Transfers In (Schedule T)				
<b>Total Other Financing Sources</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Beginning Fund Balance</b>	<b>1,258,616</b>	<b>829,215</b>	<b>164,570</b>	<b>164,570</b>
Prior Period Adjustment(s)	0	0	0	0
Residual Equity Transfers	0	0	0	0
<b>Total Beginning Fund Balance</b>	<b>1,258,616</b>	<b>829,215</b>	<b>164,570</b>	<b>164,570</b>
<b>Total Resources</b>	<b>6,659,747</b>	<b>6,671,911</b>	<b>5,952,463</b>	<b>5,952,462</b>

City of Sparks  
SCHEDULE B - Capital Projects Fund  
Road Fund (1401)

<u>EXPENDITURES</u>	(1)	(2)	(3)	(4)
	ACTUAL PRIOR YEAR ENDING 6/30/2019	ESTIMATED CURRENT YEAR ENDING 6/30/2020	Budget Year Ending 06/30/21	
			TENTATIVE APPROVED	FINAL APPROVED
<b><u>Public Works Function</u></b>				
Salaries And Wages	1,113,454	1,155,756	1,227,087	1,227,087
Employee Benefits	656,585	671,493	733,554	733,554
Services and Supplies	929,647	1,982,371	1,630,282	1,630,282
Non-discretionary Services & Supplies	226,469	262,966	249,204	249,204
Capital Outlay	2,904,378	2,434,756	1,860,000	1,860,000
<b>Total Public Works Function</b>	<b>5,830,532</b>	<b>6,507,342</b>	<b>5,700,127</b>	<b>5,700,127</b>
<b>Total Expenditures</b>	<b>5,830,532</b>	<b>6,507,342</b>	<b>5,700,127</b>	<b>5,700,127</b>
<b>Other Uses</b>				
Contingency (not to exceed 3% of total expenditures)	0	0	0	0
Operating Transfers Out (Schedule T)				
<b>Total Other Uses</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b><i>Ending Fund Balance</i></b>	<b><i>829,215</i></b>	<b><i>164,570</i></b>	<b><i>252,335</i></b>	<b><i>252,335</i></b>
<b>Total Commitments and Fund Balance</b>	<b>6,659,747</b>	<b>6,671,911</b>	<b>5,952,463</b>	<b>5,952,462</b>

City of Sparks  
SCHEDULE B - Capital Projects Fund  
**Road Fund (1401)**

<u>REVENUES</u>	(1)  ACTUAL PRIOR YEAR ENDING 6/30/2019	(2)  ESTIMATED CURRENT YEAR ENDING 6/30/2020	Budget Year Ending 06/30/21	
			TENTATIVE APPROVED	FINAL APPROVED
<b><u>Licenses and Permits</u></b>				
Electric Franchise Fees	769,385	752,173	766,469	766,469
Gas Franchise Fees	230,268	297,603	307,163	307,163
Concession Franchise Fees	99,996	100,000	100,000	100,000
Parks Fees	46,905	52,700	52,700	52,700
<b>Total Licenses and Permits</b>	<b>1,146,554</b>	<b>1,202,476</b>	<b>1,226,332</b>	<b>1,226,332</b>
<b><u>Charges for Services</u></b>				
Facility Reservation Fees	115,515	120,000	120,000	120,000
Recreation Advertising Fees	22,447	17,000	17,000	17,000
<b>Total Charges for Services</b>	<b>137,962</b>	<b>137,000</b>	<b>137,000</b>	<b>137,000</b>
<b><u>Miscellaneous Revenue</u></b>				
Interest Earned	79,726	38,000	38,000	38,000
<b>Total Miscellaneous Revenue</b>	<b>79,726</b>	<b>38,000</b>	<b>38,000</b>	<b>38,000</b>
<b>Total Revenue</b>	<b>1,364,241</b>	<b>1,377,476</b>	<b>1,401,332</b>	<b>1,401,332</b>
<b>Other Financing Sources(Specify)</b>				
Operating Transfers In (Schedule T)				
T/I from General Fund 1101	500,000	882,758	800,000	800,000
<b>Total Other Financing Sources</b>	<b>500,000</b>	<b>882,758</b>	<b>800,000</b>	<b>800,000</b>
<b>Beginning Fund Balance</b>	<b>2,998,095</b>	<b>2,495,761</b>	<b>1,794,566</b>	<b>1,794,566</b>
Prior Period Adjustment(s)	0	0	0	0
Residual Equity Transfers	0	0	0	0
<b>Total Beginning Fund Balance</b>	<b>2,998,095</b>	<b>2,495,761</b>	<b>1,794,566</b>	<b>1,794,566</b>
<b>Total Resources</b>	<b>4,862,337</b>	<b>4,755,995</b>	<b>3,995,898</b>	<b>3,995,898</b>

City of Sparks  
SCHEDULE B - Capital Projects Fund  
Park & Recreation Project Fund (1402)



<u>EXPENDITURES</u>	(1)	(2)	(3) (4) Budget Year Ending 06/30/21	
	ACTUAL PRIOR YEAR ENDING 6/30/2019	ESTIMATED CURRENT YEAR ENDING 6/30/2020	TENTATIVE	FINAL
			APPROVED	APPROVED
<u>Culture and Recreation Function</u>				
Salaries And Wages	276,586	258,101	264,006	264,006
Employee Benefits	135,434	113,552	142,625	142,625
Services and Supplies	192,895	328,324	455,300	455,300
Non-discretionary Services & Supplies	11,470	22,079	12,431	12,431
Capital Outlay	1,750,192	2,239,373	1,345,000	1,345,000
Total Culture and Recreation Function	2,366,576	2,961,429	2,219,362	2,219,362
Total Expenditures	2,366,576	2,961,429	2,219,362	2,219,362
Other Uses				
Contingency (not to exceed 3% of total expenditures)	0	0	0	0
Operating Transfers Out (Schedule T)				
Total Other Uses	0	0	0	0
Ending Fund Balance	2,495,761	1,794,566	1,776,536	1,776,536
Total Commitments and Fund Balance	4,862,337	4,755,995	3,995,898	3,995,898

City of Sparks  
SCHEDULE B - Capital Projects Fund  
Park & Recreation Project Fund (1402)

<u>REVENUES</u>	(1) ACTUAL PRIOR YEAR ENDING 6/30/2019	(2) ESTIMATED CURRENT YEAR ENDING 6/30/2020	(3) (4) Budget Year Ending 06/30/21	
			TENTATIVE APPROVED	FINAL APPROVED
<b><u>Miscellaneous Revenue</u></b>				
Interest Earned	72,218	60,000	60,000	60,000
<b>Total Miscellaneous Revenue</b>	<b>72,218</b>	<b>60,000</b>	<b>60,000</b>	<b>60,000</b>
<b>Total Revenue</b>	<b>72,218</b>	<b>60,000</b>	<b>60,000</b>	<b>60,000</b>
<b>Other Financing Sources(Specify)</b>				
Operating Transfers In (Schedule T)				
T/I from General Fund 1101	2,300,000	2,817,242	1,205,300	1,205,300
<b>Total Other Financing Sources</b>	<b>2,300,000</b>	<b>2,817,242</b>	<b>1,205,300</b>	<b>1,205,300</b>
<b>Beginning Fund Balance</b>	<b>1,754,084</b>	<b>2,843,442</b>	<b>656,483</b>	<b>656,483</b>
Prior Period Adjustment(s)	0	0	0	0
Residual Equity Transfers	0	0	0	0
<b>Total Beginning Fund Balance</b>	<b>1,754,084</b>	<b>2,843,442</b>	<b>656,483</b>	<b>656,483</b>
<b>Total Resources</b>	<b>4,126,303</b>	<b>5,720,684</b>	<b>1,921,783</b>	<b>1,921,783</b>

City of Sparks  
SCHEDULE B - Capital Projects Fund  
**Capital Projects (1404)**



<u>EXPENDITURES</u>	(1)	(2)	(3) (4) Budget Year Ending 06/30/21	
	ACTUAL PRIOR YEAR ENDING 6/30/2019	ESTIMATED CURRENT YEAR ENDING 6/30/2020	TENTATIVE APPROVED	FINAL APPROVED
<u>General Government Function</u>				
Services and Supplies	321,809	1,460,365	195,000	195,000
Non-discretionary Services & Supplies	44,230	528,122	285,000	285,000
Capital Outlay	506,723	1,718,626	117,300	117,300
Total General Government Function	872,762	3,707,113	597,300	597,300
<u>Public Safety Function</u>				
Services and Supplies	13,437	367,128	75,000	75,000
Capital Outlay	12,610	838,500	330,000	330,000
Total Public Safety Function	26,047	1,205,628	405,000	405,000
<u>Public Works Function</u>				
Services and Supplies	37,119	41,460	40,000	40,000
Total Public Works Function	37,119	41,460	40,000	40,000
<u>Culture and Recreation Function</u>				
Services and Supplies	81	110,000	0	0
Capital Outlay	346,853	0	0	0
Total Culture and Recreation Function	346,933	110,000	0	0
Total Expenditures	1,282,861	5,064,201	1,042,300	1,042,300
Other Uses				
Contingency (not to exceed 3% of total expenditures)	0	0	0	0
Operating Transfers Out (Schedule T)				
Total Other Uses	0	0	0	0
Ending Fund Balance	2,843,442	656,483	879,483	879,483
Total Commitments and Fund Balance	4,126,303	5,720,684	1,921,783	1,921,783

City of Sparks  
SCHEDULE B - Capital Projects Fund  
**Capital Projects (1404)**

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**Schedule B-14**

<u>REVENUES</u>	(1)	(2)	(3) (4) Budget Year Ending 06/30/21	
	ACTUAL PRIOR YEAR ENDING 6/30/2019	ESTIMATED CURRENT YEAR ENDING 6/30/2020	TENTATIVE APPROVED	FINAL APPROVED
<b><u>Intergovernmental Revenues</u></b>				
Ad Valorem Taxes NRS 354.59815	205,662	210,000	216,000	216,000
Personal Property Taxes NRS 354.59815	10,321	11,000	11,300	11,300
<b>Total Intergovernmental Revenues</b>	<b>215,983</b>	<b>221,000</b>	<b>227,300</b>	<b>227,300</b>
<b><u>Miscellaneous Revenue</u></b>				
Interest Earned	18,528	10,000	10,000	10,000
<b>Total Miscellaneous Revenue</b>	<b>18,528</b>	<b>10,000</b>	<b>10,000</b>	<b>10,000</b>
<b>Total Revenue</b>	<b>234,511</b>	<b>231,000</b>	<b>237,300</b>	<b>237,300</b>
<b>Other Financing Sources(Specify)</b>				
Operating Transfers In (Schedule T)				
<b>Total Other Financing Sources</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Beginning Fund Balance</b>	<b>448,708</b>	<b>523,372</b>	<b>305,161</b>	<b>305,161</b>
Prior Period Adjustment(s)	0	0	0	0
Residual Equity Transfers	0	0	0	0
<b>Total Beginning Fund Balance</b>	<b>448,708</b>	<b>523,372</b>	<b>305,161</b>	<b>305,161</b>
<b>Total Resources</b>	<b>683,220</b>	<b>754,372</b>	<b>542,461</b>	<b>542,461</b>

City of Sparks  
SCHEDULE B - Capital Projects Fund  
Capital Facilities Fund (1405)

<u>EXPENDITURES</u>	(1)	(2)	(3)	(4)
	ACTUAL PRIOR YEAR ENDING 6/30/2019	ESTIMATED CURRENT YEAR ENDING 6/30/2020	Budget Year Ending 06/30/21	
			TENTATIVE APPROVED	FINAL APPROVED
<b><u>General Government Function</u></b>				
Services and Supplies	4,006	20,000	0	0
Capital Outlay	0	195,033	210,000	210,000
<b>Total General Government Function</b>	<b>4,006</b>	<b>215,033</b>	<b>210,000</b>	<b>210,000</b>
<b><u>Public Safety Function</u></b>				
Services and Supplies	6,081	3,050	25,000	25,000
Capital Outlay	122,527	110,197	80,000	80,000
<b>Total Public Safety Function</b>	<b>128,608</b>	<b>113,247</b>	<b>105,000</b>	<b>105,000</b>
<b><u>Culture and Recreation Function</u></b>				
Services and Supplies	27,234	120,930	0	0
Capital Outlay	0	0	200,000	200,000
<b>Total Culture and Recreation Function</b>	<b>27,234</b>	<b>120,930</b>	<b>200,000</b>	<b>200,000</b>
<b>Total Expenditures</b>	<b>159,848</b>	<b>449,210</b>	<b>515,000</b>	<b>515,000</b>
<b><u>Other Uses</u></b>				
Contingency (not to exceed 3% of total expenditures)	0	0	0	0
Operating Transfers Out (Schedule T)	0	0	0	0
<b>Total Other Uses</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Ending Fund Balance</b>	<b>523,372</b>	<b>305,161</b>	<b>27,461</b>	<b>27,461</b>
<b>Total Commitments and Fund Balance</b>	<b>683,220</b>	<b>754,372</b>	<b>542,461</b>	<b>542,461</b>

City of Sparks  
SCHEDULE B - Capital Projects Fund  
Capital Facilities Fund (1405)



<u>REVENUES</u>	(1)	(2)	(3) (4) Budget Year Ending 06/30/21	
	ACTUAL PRIOR YEAR ENDING 6/30/2019	ESTIMATED CURRENT YEAR ENDING 6/30/2020	TENTATIVE APPROVED	FINAL APPROVED
<b><u>Taxes</u></b>				
Residential Construction Tax - Parks	169,500	435,250	132,000	132,000
<b>Total Taxes</b>	<b>169,500</b>	<b>435,250</b>	<b>132,000</b>	<b>132,000</b>
<b><u>Miscellaneous Revenue</u></b>				
Interest Earned	31,334	28,000	28,000	28,000
<b>Total Miscellaneous Revenue</b>	<b>31,334</b>	<b>28,000</b>	<b>28,000</b>	<b>28,000</b>
<b>Total Revenue</b>	<b>200,834</b>	<b>463,250</b>	<b>160,000</b>	<b>160,000</b>
<b><u>Other Financing Sources(Specify)</u></b>				
Operating Transfers In (Schedule T)				
<b>Total Other Financing Sources</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Beginning Fund Balance</b>	<b>989,773</b>	<b>1,171,718</b>	<b>869,718</b>	<b>869,718</b>
Prior Period Adjustment(s)	0	0	0	0
Residual Equity Transfers	0	0	0	0
<b>Total Beginning Fund Balance</b>	<b>989,773</b>	<b>1,171,718</b>	<b>869,718</b>	<b>869,718</b>
<b>Total Resources</b>	<b>1,190,607</b>	<b>1,634,968</b>	<b>1,029,718</b>	<b>1,029,718</b>

<u>EXPENDITURES</u>	(1)	(2)	(3)	(4)
	ACTUAL PRIOR YEAR ENDING 6/30/2019	ESTIMATED CURRENT YEAR ENDING 6/30/2020	Budget Year Ending 06/30/21	
			TENTATIVE APPROVED	FINAL APPROVED
<b><u>Culture and Recreation Function</u></b>				
Services and Supplies	18,889	55,250	50,000	50,000
Capital Outlay	0	710,000	850,000	850,000
<b>Total Culture and Recreation Function</b>	<b>18,889</b>	<b>765,250</b>	<b>900,000</b>	<b>900,000</b>
<b>Total Expenditures</b>	<b>18,889</b>	<b>765,250</b>	<b>900,000</b>	<b>900,000</b>
<b>Other Uses</b>				
Contingency (not to exceed 3% of total expenditures)	0	0	0	0
Operating Transfers Out (Schedule T)				
<b>Total Other Uses</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Ending Fund Balance</b>	<b>1,171,718</b>	<b>869,718</b>	<b>129,718</b>	<b>129,718</b>
<b>Total Commitments and Fund Balance</b>	<b>1,190,607</b>	<b>1,634,968</b>	<b>1,029,718</b>	<b>1,029,718</b>

City of Sparks  
SCHEDULE B - Capital Projects Fund  
Rec & Parks District 1 (1406)

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Schedule B-14

<u>REVENUES</u>	(1)	(2)	(3)	(4)
	ACTUAL PRIOR YEAR ENDING 6/30/2019	ESTIMATED CURRENT YEAR ENDING 6/30/2020	Budget Year Ending 06/30/21	
			TENTATIVE APPROVED	FINAL APPROVED
<b><u>Taxes</u></b>				
Residential Construction Tax - Parks	76,337	153,000	419,000	419,000
<b>Total Taxes</b>	<b>76,337</b>	<b>153,000</b>	<b>419,000</b>	<b>419,000</b>
<b><u>Miscellaneous Revenue</u></b>				
Interest Earned	49,054	20,000	20,000	20,000
<b>Total Miscellaneous Revenue</b>	<b>49,054</b>	<b>20,000</b>	<b>20,000</b>	<b>20,000</b>
<b>Total Revenue</b>	<b>125,391</b>	<b>173,000</b>	<b>439,000</b>	<b>439,000</b>
<b>Other Financing Sources(Specify)</b>				
Operating Transfers In (Schedule T)				
<b>Total Other Financing Sources</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Beginning Fund Balance</b>	<b>1,137,099</b>	<b>1,031,486</b>	<b>419,869</b>	<b>419,869</b>
Prior Period Adjustment(s)	0	0	0	0
Residual Equity Transfers	0	0	0	0
<b>Total Beginning Fund Balance</b>	<b>1,137,099</b>	<b>1,031,486</b>	<b>419,869</b>	<b>419,869</b>
<b>Total Resources</b>	<b>1,262,490</b>	<b>1,204,486</b>	<b>858,869</b>	<b>858,869</b>

City of Sparks  
SCHEDULE B - Capital Projects Fund  
Rec & Parks District 2 (1407)

5/11/20 2:59 PM

Schedule B-14

<u>EXPENDITURES</u>	(1)	(2)	(3)	(4)
	ACTUAL PRIOR YEAR ENDING 6/30/2019	ESTIMATED CURRENT YEAR ENDING 6/30/2020	Budget Year Ending 06/30/21	
			TENTATIVE APPROVED	FINAL APPROVED
<u>Culture and Recreation Function</u>				
Services and Supplies	23,966	74,617	100,000	100,000
Capital Outlay	207,037	710,000	110,000	110,000
Total Culture and Recreation Function	231,004	784,617	210,000	210,000
Total Expenditures	231,004	784,617	210,000	210,000
Other Uses				
Contingency (not to exceed 3% of total expenditures)	0	0	0	0
Operating Transfers Out (Schedule T)				
Total Other Uses	0	0	0	0
Ending Fund Balance	1,031,486	419,869	648,869	648,869
Total Commitments and Fund Balance	1,262,490	1,204,486	858,869	858,869

City of Sparks  
SCHEDULE B - Capital Projects Fund  
**Rec & Parks District 2 (1407)**

5/11/20 2:59 PM

**Schedule B-14**



<u>REVENUES</u>	(1)	(2)	(3) (4) Budget Year Ending 06/30/21	
	ACTUAL PRIOR YEAR ENDING 6/30/2019	ESTIMATED CURRENT YEAR ENDING 6/30/2020	TENTATIVE APPROVED	FINAL APPROVED
<u>Taxes</u>				
Residential Construction Tax - Parks	346,000	252,000	494,000	494,000
Total Taxes	346,000	252,000	494,000	494,000
<u>Miscellaneous Revenue</u>				
Interest Earned	66,341	36,000	36,000	36,000
Total Miscellaneous Revenue	66,341	36,000	36,000	36,000
Total Revenue	412,341	288,000	530,000	530,000
<u>Other Financing Sources(Specify)</u>				
Operating Transfers In (Schedule T)				
Total Other Financing Sources	0	0	0	0
Beginning Fund Balance	1,271,069	1,634,976	671,326	671,326
Prior Period Adjustment(s)	0	0	0	0
Residual Equity Transfers	0	0	0	0
Total Beginning Fund Balance	1,271,069	1,634,976	671,326	671,326
Total Resources	1,683,410	1,922,976	1,201,326	1,201,326

City of Sparks  
SCHEDULE B - Capital Projects Fund  
Rec & Parks District 3 (1408)



<u>EXPENDITURES</u>	(1)	(2)	(3) (4) Budget Year Ending 06/30/21	
	ACTUAL PRIOR YEAR ENDING 6/30/2019	ESTIMATED CURRENT YEAR ENDING 6/30/2020	TENTATIVE APPROVED	FINAL APPROVED
<u>Culture and Recreation Function</u>				
Services and Supplies	384	70,250	50,000	50,000
Capital Outlay	48,050	1,181,400	300,000	300,000
Total Culture and Recreation Function	48,434	1,251,650	350,000	350,000
Total Expenditures	48,434	1,251,650	350,000	350,000
Other Uses				
Contingency (not to exceed 3% of total expenditures)	0	0	0	0
Operating Transfers Out (Schedule T)				
Total Other Uses	0	0	0	0
Ending Fund Balance	1,634,976	671,326	851,326	851,326
Total Commitments and Fund Balance	1,683,410	1,922,976	1,201,326	1,201,326

<u>REVENUES</u>	(1) ACTUAL PRIOR YEAR ENDING 6/30/2019	(2) ESTIMATED CURRENT YEAR ENDING 6/30/2020	(3) (4) Budget Year Ending 06/30/21	
			TENTATIVE APPROVED	FINAL APPROVED
<b><u>Taxes</u></b>				
Room Tax	1,172,646	1,241,000	1,316,000	1,316,000
<b>Total Taxes</b>	<b>1,172,646</b>	<b>1,241,000</b>	<b>1,316,000</b>	<b>1,316,000</b>
<b><u>Miscellaneous Revenue</u></b>				
Interest Earned	208,420	96,000	76,000	76,000
<b>Total Miscellaneous Revenue</b>	<b>208,420</b>	<b>96,000</b>	<b>76,000</b>	<b>76,000</b>
<b>Total Revenue</b>	<b>1,381,066</b>	<b>1,337,000</b>	<b>1,392,000</b>	<b>1,392,000</b>
<b><u>Other Financing Sources(Specify)</u></b>				
Operating Transfers In (Schedule T)				
T/I from Tourism & Marketing Fund 1222	0	0	100,000	100,000
<b>Total Other Financing Sources</b>	<b>0</b>	<b>0</b>	<b>100,000</b>	<b>100,000</b>
<b><u>Beginning Fund Balance</u></b>	<b>5,107,401</b>	<b>5,103,857</b>	<b>4,622,709</b>	<b>4,622,709</b>
Prior Period Adjustment(s)	0	0	0	0
Residual Equity Transfers	0	0	0	0
<b><u>Total Beginning Fund Balance</u></b>	<b>5,107,401</b>	<b>5,103,857</b>	<b>4,622,709</b>	<b>4,622,709</b>
<b>Total Resources</b>	<b>6,488,467</b>	<b>6,440,857</b>	<b>6,114,709</b>	<b>6,114,709</b>

City of Sparks  
SCHEDULE B - Capital Projects Fund  
Victorian Square Rm Tax CP Fund (1415)

5/11/20 2:59 PM

Schedule B-14

<u>EXPENDITURES</u>	(1)	(2)	(3)	(4)
	ACTUAL PRIOR YEAR ENDING 6/30/2019	ESTIMATED CURRENT YEAR ENDING 6/30/2020	Budget Year Ending 06/30/21 TENTATIVE APPROVED	FINAL APPROVED
<b><u>Community Support Function</u></b>				
Services and Supplies	34,463	64,389	200,000	200,000
Non-discretionary Services & Supplies	1,000,000	953,760	242,080	242,080
Capital Outlay	350,147	800,000	1,800,000	1,800,000
<b>Total Community Support Function</b>	<b>1,384,610</b>	<b>1,818,149</b>	<b>2,242,080</b>	<b>2,242,080</b>
<b>Total Expenditures</b>	<b>1,384,610</b>	<b>1,818,149</b>	<b>2,242,080</b>	<b>2,242,080</b>
<b>Other Uses</b>				
Contingency (not to exceed 3% of total expenditures)	0	0	0	0
Operating Transfers Out (Schedule T)				
<b>Total Other Uses</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Ending Fund Balance</b>	<b>5,103,857</b>	<b>4,622,709</b>	<b>3,872,629</b>	<b>3,872,629</b>
<b>Total Commitments and Fund Balance</b>	<b>6,488,467</b>	<b>6,440,857</b>	<b>6,114,709</b>	<b>6,114,709</b>

City of Sparks  
SCHEDULE B - Capital Projects Fund  
Victorian Square Rm Tax CP Fund (1415)



<u>REVENUES</u>	(1)  ACTUAL PRIOR YEAR ENDING 6/30/2019	(2)  ESTIMATED CURRENT YEAR ENDING 6/30/2020	(3) (4) Budget Year Ending 06/30/21	
			TENTATIVE APPROVED	FINAL APPROVED
<b>Miscellaneous Revenue</b>				
Interest Earned	7,820	7,300	7,300	7,300
Miscellaneous Revenue	3,038	0	0	0
<b>Total Miscellaneous Revenue</b>	<b>10,857</b>	<b>7,300</b>	<b>7,300</b>	<b>7,300</b>
<b>Total Revenue</b>	<b>10,857</b>	<b>7,300</b>	<b>7,300</b>	<b>7,300</b>
<b>Other Financing Sources(Specify)</b>				
Operating Transfers In (Schedule T)				
<b>Total Other Financing Sources</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Beginning Fund Balance</b>	<b>470,302</b>	<b>478,033</b>	<b>482,263</b>	<b>482,263</b>
Prior Period Adjustment(s)	0	0	0	0
Residual Equity Transfers	0	0	0	0
<b>Total Beginning Fund Balance</b>	<b>470,302</b>	<b>478,033</b>	<b>482,263</b>	<b>482,263</b>
<b>Total Resources</b>	<b>481,159</b>	<b>485,333</b>	<b>489,563</b>	<b>489,563</b>

City of Sparks  
SCHEDULE B - Capital Projects Fund  
Local Improvement District #3 (1427)

<u>EXPENDITURES</u>	(1)	(2)	(3)	(4)
	ACTUAL PRIOR YEAR ENDING 6/30/2019	ESTIMATED CURRENT YEAR ENDING 6/30/2020	Budget Year Ending 06/30/21	
			TENTATIVE APPROVED	FINAL APPROVED
<u>Community Support Function</u>				
Services and Supplies	3,125	3,070	482,000	482,000
Total Community Support Function	3,125	3,070	482,000	482,000
Total Expenditures	3,125	3,070	482,000	482,000
Other Uses				
Contingency (not to exceed 3% of total expenditures)	0	0	0	0
Operating Transfers Out (Schedule T)				
Total Other Uses	0	0	0	0
Ending Fund Balance	478,033	482,263	7,563	7,563
Total Commitments and Fund Balance	481,159	485,333	489,563	489,563

City of Sparks  
SCHEDULE B - Capital Projects Fund  
Local Improvement District #3 (1427)

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Schedule B-14

<u>REVENUES</u>	(1)  ACTUAL PRIOR YEAR ENDING 6/30/2019	(2)  ESTIMATED CURRENT YEAR ENDING 6/30/2020	(3) (4) BUDGET YEAR ENDING 06/30/21	
			TENTATIVE APPROVED	FINAL APPROVED
<u>Intergovernmental Revenues</u>				
Sales Taxes not Consolidated	14,394,394	13,200,000	13,500,000	13,500,000
Subtotal	14,394,394	13,200,000	13,500,000	13,500,000
<u>Miscellaneous Revenue</u>				
Interest Earned	320,870	203,300	203,300	203,300
Subtotal	320,870	203,300	203,300	203,300
<u>Special Assessments</u>				
Special Assessment Principal	951,407	724,700	1,048,953	1,048,953
Special Assessment Interest	364,697	324,269	0	0
Spec. Assess. Penalty/Prepay	11,968	0	0	0
Subtotal	1,328,072	1,048,969	1,048,953	1,048,953
Total All Revenue	16,043,336	14,452,269	14,752,253	14,752,253
<u>Other Financing Sources</u>				
Operating Transfers In (Schedule T)				
T/I from General Fund 1101	708,804	710,841	825,947	825,947
T/I from R/A Revolving 3401	297,108	297,962	298,280	298,280
T/I from Sewer Operations 1630	3,985	3,997	4,001	4,001
T/I from Development Svcs 2201	23,912	23,980	24,006	24,006
Subtotal Other Financing Sources	1,033,809	1,036,780	1,152,234	1,152,234
Beginning Fund Balance	13,848,981	15,609,279	16,522,182	16,522,182
Residual Equity Transfers	0	0	0	0
Total Beginning Fund Balance	13,848,981	15,609,279	16,522,182	16,522,182
Total Available Resources	30,926,126	31,098,328	32,426,669	32,426,669

City of Sparks  
SCHEDULE C - Debt Service Fund  
**Debt Service GO (1301)**  
The Above is Repaid by Operating Resources

5/11/20 3:10 PM

Schedules C-15 and C-16



<u>EXPENDITURES and RESERVES</u>	(1)	(2)	(3) (4) BUDGET YEAR ENDING 06/30/21	
	ACTUAL PRIOR YEAR ENDING 6/30/2019	ESTIMATED CURRENT YEAR ENDING 6/30/2020	TENTATIVE APPROVED	FINAL APPROVED
<b>Type: 4 Revenue Bonds</b>				
Principal	7,650,000	7,393,000	15,841,437	15,841,437
Interest	6,503,327	6,202,472	2,723,568	2,723,568
Reserves - increase or (decrease)	0	0	0	0
Other (Specify)	0	0	0	0
<b>Subtotal</b>	<b>14,153,327</b>	<b>13,595,472</b>	<b>18,565,005</b>	<b>18,565,005</b>
<b>TOTAL RESERVED (MEMO ONLY)</b>	<b>12,457,485</b>	<b>13,258,793</b>	<b>9,391,674</b>	<b>9,391,674</b>
<b>Type: 5 Medium-Term Financing</b>				
Reserves - increase or (decrease)	0	0	0	0
Other (Specify)	0	0	0	0
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>TOTAL RESERVED (MEMO ONLY)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Type: 8 Special Assessment Bonds</b>				
Principal	872,169	716,988	735,798	735,798
Interest	288,313	257,882	230,060	230,060
Fiscal Agent Charges	3,038	3,040	0	0
Transfers Out	0	2,764	0	0
Reserves - increase or (decrease)	0	0	0	0
Other (Specify)	0	0	0	0
<b>Subtotal</b>	<b>1,163,520</b>	<b>980,674</b>	<b>965,858</b>	<b>965,858</b>
<b>TOTAL RESERVED (MEMO ONLY)</b>	<b>3,151,794</b>	<b>3,263,389</b>	<b>3,389,784</b>	<b>3,389,784</b>
<b>Type: 10 Other</b>				
Principal	0	0	62,892	62,892
Interest	0	0	51,456	51,456
Reserves - increase or (decrease)	0	0	0	0
Other (Specify)	0	0	0	0
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>114,348</b>	<b>114,348</b>
<b>TOTAL RESERVED (MEMO ONLY)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Ending Fund Balance</b>				
Reserved	15,609,279	16,522,182	12,781,458	12,781,458
Unreserved	0	0	0	0
<b>Total Ending Fund Balance</b>	<b>15,609,279</b>	<b>16,522,182</b>	<b>12,781,458</b>	<b>12,781,458</b>
<b>Total Commitments &amp; Fund Balance</b>	<b>30,926,126</b>	<b>31,098,328</b>	<b>32,426,669</b>	<b>32,426,669</b>

City of Sparks  
SCHEDULE C - Debt Service Fund  
**Debt Service GO (1301)**  
The Above is Repaid by Operating Resources

5/11/20 3:10 PM

Schedules C-15 and C-16

PROPRIETARY FUND	(1)	(2)	(3) (4) BUDGET YEAR ENDING 06/30/21	
	ACTUAL PRIOR YEAR ENDING 06/30/2019	ESTIMATED CURRENT YEAR ENDING 06/30/2020	TENTATIVE APPROVED	FINAL APPROVED
<b>Operating Revenue</b>				
Licenses and Permits	167,532	130,000	130,000	130,000
Charges for Services	25,962,151	29,335,554	30,391,276	30,391,276
Miscellaneous Revenue	69,153	71,119	62,562	62,562
<b>Total Operating Revenue</b>	<b>26,198,836</b>	<b>29,536,673</b>	<b>30,583,838</b>	<b>30,583,838</b>
<b>Operating Expense</b>				
Salaries And Wages	2,839,267	3,456,802	3,911,293	3,911,293
Employee Benefits	1,638,666	1,932,206	2,298,003	2,298,003
Services and Supplies	1,455,286	4,051,111	3,359,472	3,359,472
Non-discretionary Services & Supplies	9,362,414	10,072,229	10,498,344	10,498,344
Net loss from Truckee Meadows Water Reclamation Facility	2,318,494	2,850,000	3,000,000	3,000,000
Depreciation Expense	7,238,804	11,200,100	11,356,800	11,356,800
<b>Total Operating Expense</b>	<b>24,852,932</b>	<b>33,562,448</b>	<b>34,423,912</b>	<b>34,423,912</b>
<b>Operating Income or (Loss)</b>	<b>1,345,904</b>	<b>(4,025,775)</b>	<b>(3,840,074)</b>	<b>(3,840,074)</b>
<b>Non-Operating Revenue</b>				
Flood Control Conn Fee - Res	145,198	84,000	233,089	233,089
Flood Control Conn Fee- Comm	42,031	23,048	23,557	23,557
Effluent Connection Fees	160,654	110,583	130,000	130,000
Sanitary Connection Fee-Res	3,603,698	2,593,704	7,384,895	7,384,895
Sanitary Connection Fee-Comm	865,014	711,992	741,647	741,647
Storm Connection Fee-Res	854,486	522,415	1,487,427	1,487,427
Storm Connection Fee-Comm	217,854	143,407	149,381	149,381
W/C Sewer Conn Fee-Res	1,060,305	740,274	629,550	629,550
W/C Sewer Conn Fee-Comm	225,259	218,284	58,157	58,157
Interest Earned	1,672,392	1,153,646	1,362,000	1,362,000
Note/Loan Investment Interest Earned	37,965	29,950	28,900	28,900
Contributions of Infrastructure/Assets	8,946,089	0	0	0
Miscellaneous Revenue	73	18,305	0	0
<b>Total Non-Operating Revenue</b>	<b>17,831,018</b>	<b>6,349,608</b>	<b>12,228,603</b>	<b>12,228,603</b>
<b>Non-Operating Expense</b>				
Bad Debt	286	0	0	0
Interest	557,616	690,591	553,507	553,507
Loss On Asset Disposal/Revaluation	39,718	0	0	0
<b>Total Non-Operating Expense</b>	<b>597,620</b>	<b>690,591</b>	<b>553,507</b>	<b>553,507</b>
<b>Net Income Before Operating Transfers</b>	<b>18,579,300</b>	<b>1,633,241</b>	<b>7,835,022</b>	<b>7,835,022</b>
<b>Operating Transfers (Schedule T)</b>				
IN	8,268,261	97,000	220,000	220,000
OUT	8,153,985	3,997	4,001	4,001
<b>Net Operating Transfers</b>	<b>114,275</b>	<b>93,003</b>	<b>215,999</b>	<b>215,999</b>
<b>Net Income</b>	<b>18,693,575</b>	<b>1,726,244</b>	<b>8,051,021</b>	<b>8,051,021</b>

**City of Sparks**  
 Schedule F-1 Revenues, Expenses and Net Income  
**SEWER OPERATIONS (16XX)**

Schedule F-1



PROPRIETARY FUND	(1)	(2)	(3) (4) BUDGET YEAR ENDING 06/30/21	
	ACTUAL PRIOR YEAR ENDING 06/30/2019	ESTIMATED CURRENT YEAR ENDING 06/30/2020	TENTATIVE APPROVED	FINAL APPROVED

**A. CASH FLOWS FROM OPERATING ACTIVITIES:**

Cash received from customers	26,178,645	29,465,553	30,521,276	30,521,276
Cash received from reimbursements of insurance claims	69,153			
Cash paid to employees	(4,592,791)	(5,389,008)	(6,209,296)	(6,209,296)
Cash paid to suppliers	(11,677,957)	(14,123,340)	(13,857,816)	(13,857,816)
Cash paid to Truckee Meadows Water Reclamation Facility	(1,657,224)	(4,937,024)	(3,528,210)	(3,528,210)
Miscellaneous cash received/(paid)		119,374	91,462	91,462
a. Net cash provided by (or used for) operating activities	8,319,826	5,135,555	7,017,416	7,017,416

**B. CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES:**

Operating transfers in	118,261	97,000	220,000	220,000
Operating transfers out	(3,985)	(3,997)	(4,001)	(4,001)
b. Net cash provided by (or used for) noncapital financing activities	114,276	93,003	215,999	215,999

**C. CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES:**

Bond & capital lease obligation principal payments	(5,455,589)	(5,653,095)	(15,437,304)	(15,437,304)
Bond interest expense paid	(822,751)	(690,591)	(553,507)	(553,507)
Proceeds from sewer bonds and notes		0	0	0
Bond issue costs	0			
Acquisition of capital assets	(4,338,957)	(10,756,033)	(7,899,000)	(7,899,000)
Cash Contributions - sewer connection fees	7,174,498	5,147,707	10,837,703	10,837,703
c. Net cash provided by ( or used for) capital and related financing activities	(3,442,799)	(11,952,012)	(13,052,108)	(13,052,108)

**D. CASH FLOWS FROM INVESTING ACTIVITIES:**

Interest received on investments	1,710,357	1,153,646	1,362,000	1,362,000
Principal received on notes receivable	586,709	448,937	461,100	461,100
d. Net cash provided by (or used in) investing activities	2,297,066	1,602,583	1,823,100	1,823,100
Net INCREASE (DECREASE) in cash and cash equivalents (a+b+c+d)	7,288,369	(5,120,871)	(3,995,593)	(3,995,593)
CASH AND CASH EQUIVALENTS AT JULY 1, 20XX	46,591,662	53,880,031	48,759,160	48,759,160
CASH AND CASH EQUIVALENTS AT JUNE 30, 20XX	53,880,031	48,759,160	44,763,567	44,763,567

PROPRIETARY FUND	(1)	(2)	(3) (4) BUDGET YEAR ENDING 06/30/21	
	ACTUAL PRIOR YEAR ENDING 06/30/2019	ESTIMATED CURRENT YEAR ENDING 06/30/2020	TENTATIVE APPROVED	FINAL APPROVED
<b><u>Operating Revenue</u></b>				
Charges for Services	21,782,075	28,828,397	26,494,414	26,494,414
Miscellaneous Revenue	63,256	50,000	50,000	50,000
<b>Total Operating Revenue</b>	<b>21,845,331</b>	<b>28,878,397</b>	<b>26,544,414</b>	<b>26,544,414</b>
<b><u>Operating Expense</u></b>				
Salaries And Wages	4,860,170	4,906,551	5,201,405	5,201,405
Employee Benefits	2,318,679	2,451,302	2,685,665	2,685,665
Services and Supplies	11,578,559	18,417,003	15,193,033	15,193,033
Non-discretionary Services & Supplies	3,004,293	3,113,541	3,474,312	3,474,312
Depreciation Expense	7,680,241	8,885,700	9,152,271	9,152,271
<b>Total Operating Expense</b>	<b>29,441,944</b>	<b>37,774,098</b>	<b>35,706,684</b>	<b>35,706,684</b>
<b>Operating Income or (Loss)</b>	<b>(7,596,613)</b>	<b>(8,895,701)</b>	<b>(9,162,270)</b>	<b>(9,162,270)</b>
<b><u>Non-Operating Revenue</u></b>				
Capital Contributions From Reno	3,625,608	10,801,020	7,718,872	7,718,872
Capital Contributions From Sparks	1,657,224	4,937,024	3,528,210	3,528,210
Interest Earned	172,510	80,000	80,000	80,000
Miscellaneous Revenue	0	10,000	10,000	10,000
<b>Total Non-Operating Revenue</b>	<b>5,455,342</b>	<b>15,828,044</b>	<b>11,337,082</b>	<b>11,337,082</b>
<b><u>Non-Operating Expense</u></b>				
Loss On Asset Disposal/Revaluation	222,198	100,000	100,000	100,000
<b>Total Non-Operating Expense</b>	<b>222,198</b>	<b>100,000</b>	<b>100,000</b>	<b>100,000</b>
<b>Net Income Before Operating Transfers</b>	<b>(2,363,469)</b>	<b>6,832,343</b>	<b>2,074,812</b>	<b>2,074,812</b>
<b>Operating Transfers (Schedule T)</b>				
<b>Net Income</b>	<b>(2,363,469)</b>	<b>6,832,343</b>	<b>2,074,812</b>	<b>2,074,812</b>

**City of Sparks**  
 Schedule F-1 Revenues, Expenses and Net Income  
**Joint Treatment Plant (5605)**

Schedule F-1



PROPRIETARY FUND	(1)	(2)	(3)	(4)
	ACTUAL PRIOR YEAR ENDING 06/30/2019	ESTIMATED CURRENT YEAR ENDING 06/30/2020	BUDGET YEAR ENDING 06/30/21 TENTATIVE APPROVED	BUDGET YEAR ENDING 06/30/21 FINAL APPROVED
A. CASH FLOWS FROM OPERATING ACTIVITIES:				
Reimbursement from Reno/Sparks	21,804,194	28,303,397	25,969,414	25,969,414
Reimbursement from Washoe County	460			
Cash received from other services	456,798	585,000	585,000	585,000
Other cash receipts - insurance recovery	0	0	0	0
Cash paid to employees	(7,018,496)	(7,357,854)	(7,887,069)	(7,887,069)
Cash paid to suppliers	(14,789,171)	(21,530,545)	(18,667,344)	(18,667,344)
a. Net cash provided by (or used for) operating activities	453,785	(2)	1	1
B. CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES:				
b. Net cash provided by (ore used for) noncapital financing activities	0	0	0	0
C. CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES:				
Acquisition of capital assets	(504,741)	(874,340)	(1,685,080)	(1,685,080)
Contributions of capital		874,340	1,685,080	1,685,080
c. Net cash provided by ( or used for) capital and related financing activities	(504,741)	0	0	0
D. CASH FLOWS FROM INVESTING ACTIVITIES:				
Interest earned on investments	172,514	80,000	80,000	80,000
d. Net cash provided by (or used in) investing activities	172,514	80,000	80,000	80,000
Net INCREASE (DECREASE) in cash and cash equivalents (a+b+c+d)	121,558	79,998	80,001	80,001
CASH AND CASH EQUIVALENTS AT JULY 1, 20XX	3,203,412	3,324,970	3,404,968	3,404,968
CASH AND CASH EQUIVALENTS AT JUNE 30, 20XX	3,324,970	3,404,968	3,484,969	3,484,969

PROPRIETARY FUND	(1) ACTUAL PRIOR YEAR ENDING 06/30/2019	(2) ESTIMATED CURRENT YEAR ENDING 06/30/2020	(3) (4) BUDGET YEAR ENDING 06/30/21	
			TENTATIVE APPROVED	FINAL APPROVED
<b>Operating Revenue</b>				
Licenses and Permits	2,377,607	2,055,200	2,081,800	2,081,800
Charges for Services	3,048,956	2,647,225	2,579,025	2,579,025
Miscellaneous Revenue	10,835	0	0	0
<b>Total Operating Revenue</b>	<b>5,437,398</b>	<b>4,702,425</b>	<b>4,660,825</b>	<b>4,660,825</b>
<b>Operating Expense</b>				
Salaries And Wages	1,784,985	2,209,482	2,485,009	2,485,009
Employee Benefits	862,058	1,118,690	1,318,309	1,318,309
Services and Supplies	1,613,615	1,995,021	2,172,180	2,172,180
Non-discretionary Services & Supplies	676,802	821,369	892,891	892,891
Depreciation Expense	9,986	10,000	35,000	35,000
<b>Total Operating Expense</b>	<b>4,947,447</b>	<b>6,154,562</b>	<b>6,903,389</b>	<b>6,903,389</b>
<b>Operating Income or (Loss)</b>	<b>489,951</b>	<b>(1,452,137)</b>	<b>(2,242,564)</b>	<b>(2,242,564)</b>
<b>Non-Operating Revenue</b>				
Water Plan Adm Fee NRS.540	200	100	100	100
Interest Earned	272,775	140,000	140,000	140,000
Cash Variations	(40)	0	0	0
Miscellaneous Revenue	0	0	0	0
<b>Total Non-Operating Revenue</b>	<b>272,935</b>	<b>140,100</b>	<b>140,100</b>	<b>140,100</b>
<b>Net Income Before Operating Transfers</b>	<b>762,886</b>	<b>(1,312,037)</b>	<b>(2,102,464)</b>	<b>(2,102,464)</b>
<b>Operating Transfers (Schedule T)</b>				
OUT	135,557	23,980	24,006	24,006
<b>Net Operating Transfers</b>	<b>(135,557)</b>	<b>(23,980)</b>	<b>(24,006)</b>	<b>(24,006)</b>
<b>Net Income</b>	<b>627,329</b>	<b>(1,336,017)</b>	<b>(2,126,470)</b>	<b>(2,126,470)</b>

**City of Sparks**  
 Schedule F-1 Revenues, Expenses and Net Income  
**Development Services Fund (2201)**

Schedule F-1



PROPRIETARY FUND	(1)	(2)	(3)	(4)
	ACTUAL PRIOR YEAR ENDING 06/30/2019	ESTIMATED CURRENT YEAR ENDING 06/30/2020	BUDGET YEAR ENDING 06/30/21	
			TENTATIVE APPROVED	FINAL APPROVED

**A. CASH FLOWS FROM OPERATING ACTIVITIES:**

Cash received from customers	5,432,245	4,702,425	4,660,825	4,660,825
Cash Received from insurance	0			
Cash paid to employees	(2,652,985)	(3,328,172)	(3,803,318)	(3,803,318)
Cash paid to suppliers	(2,313,521)	(2,816,390)	(3,065,071)	(3,065,071)
a. Net cash provided by (or used for) operating activities	465,739	(1,442,137)	(2,207,564)	(2,207,564)

**B. CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES:**

Operating transfers out	(23,912)	(23,980)	(24,006)	(24,006)
b. Net cash provided by (or used for) noncapital financing activities	(23,912)	(23,980)	(24,006)	(24,006)

**C. CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES:**

Bond & capital lease obligation principal payments	0	0	0	0
Proceeds from sewer bonds and notes	0	0	0	0
Acquisition of capital assets	(174,190)	(54,142)	0	0
Cash contributions - other governments	0	100	100	100
c. Net cash provided by ( or used for) capital and related financing activities	(174,190)	(54,042)	100	100

**D. CASH FLOWS FROM INVESTING ACTIVITIES:**

Interest received on investments	272,775	140,000	140,000	140,000
Principal received on notes receivable				
d. Net cash provided by (or used in) investing activities	272,775	140,000	140,000	140,000
Net INCREASE (DECREASE) in cash and cash equivalents (a+b+c+d)	540,412	(1,380,159)	(2,091,470)	(2,091,470)
CASH AND CASH EQUIVALENTS AT JULY 1, 20XX	6,517,819	7,058,231	5,678,072	5,678,072
CASH AND CASH EQUIVALENTS AT JUNE 30, 20XX	7,058,231	5,678,072	3,586,602	3,586,602

PROPRIETARY FUND	(1) ACTUAL PRIOR YEAR ENDING 06/30/2019	(2) ESTIMATED CURRENT YEAR ENDING 06/30/2020	(3) (4) BUDGET YEAR ENDING 06/30/21	
			TENTATIVE APPROVED	FINAL APPROVED
<b>Operating Revenue</b>				
Charges for Services	5,266,279	5,349,939	5,340,638	5,340,638
Miscellaneous Revenue	3,362	0	0	0
<b>Total Operating Revenue</b>	<b>5,269,641</b>	<b>5,349,939</b>	<b>5,340,638</b>	<b>5,340,638</b>
<b>Operating Expense</b>				
Salaries And Wages	619,444	694,603	705,820	705,820
Employee Benefits	341,834	376,561	382,892	382,892
Services and Supplies	701,451	851,937	963,883	963,883
Non-discretionary Services & Supplies	861,123	844,226	838,071	838,071
Depreciation Expense	1,879,329	2,139,500	2,136,583	2,136,583
<b>Total Operating Expense</b>	<b>4,403,181</b>	<b>4,906,827</b>	<b>5,027,249</b>	<b>5,027,249</b>
<b>Operating Income or (Loss)</b>	<b>866,460</b>	<b>443,111</b>	<b>313,389</b>	<b>313,389</b>
<b>Non-Operating Revenue</b>				
Interest Earned	107,635	100,000	100,000	100,000
Contributions From Other Funds	51,652	0	0	0
Gain On Sale/Revaluation Of Assets	6,877	0	0	0
<b>Total Non-Operating Revenue</b>	<b>166,164</b>	<b>100,000</b>	<b>100,000</b>	<b>100,000</b>
<b>Non-Operating Expense</b>				
Loss On Asset Disposal/Revaluation	204	50,000	50,000	50,000
<b>Total Non-Operating Expense</b>	<b>204</b>	<b>50,000</b>	<b>50,000</b>	<b>50,000</b>
<b>Net Income Before Operating Transfers</b>	<b>1,032,420</b>	<b>493,111</b>	<b>363,389</b>	<b>363,389</b>
<b>Operating Transfers (Schedule T)</b>				
IN	111,645	0	0	0
OUT	0	0	1,000,000	1,000,000
<b>Net Operating Transfers</b>	<b>111,645</b>	<b>0</b>	<b>(1,000,000)</b>	<b>(1,000,000)</b>
<b>Net Income</b>	<b>1,144,065</b>	<b>493,111</b>	<b>(636,611)</b>	<b>(636,611)</b>

**City of Sparks**  
 Schedule F-1 Revenues, Expenses and Net Income  
**Motor Vehicle Maintenance (1702)**

Schedule F-1



<u>PROPRIETARY FUND</u>	(1)	(2)	(3)	(4)
	ACTUAL PRIOR YEAR ENDING 06/30/2019	ESTIMATED CURRENT YEAR ENDING 06/30/2020	BUDGET YEAR ENDING 06/30/21  TENTATIVE APPROVED	BUDGET YEAR ENDING 06/30/21  FINAL APPROVED

**A. CASH FLOWS FROM OPERATING ACTIVITIES:**

Cash received from customers	8,288	0	0	0
Cash received from interfund services provided	5,266,279	5,349,939	5,340,638	5,340,638
Cash paid to employees	(939,273)	(1,071,164)	(1,088,712)	(1,088,712)
Cash paid to suppliers	(1,492,860)	(1,696,163)	(1,801,954)	(1,801,954)
a. Net cash provided by (or used for) operating activities	2,842,434	2,582,612	2,449,972	2,449,972

**B. CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES:**

Operating transfers in		0	0	0
Operating transfers out	0	0	(1,000,000)	(1,000,000)
b. Net cash provided by (ore used for) noncapital financing activities	0	0	(1,000,000)	(1,000,000)

**C. CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES:**

Bond & capital lease obligation principal payments	0	0	0	0
Bond interest expense paid	0	0	0	0
Acquisition of capital assets	(1,038,729)	(3,047,216)	(3,362,500)	(3,362,500)
c. Net cash provided by ( or used for) capital and related financing activities	(1,026,866)	(3,047,216)	(3,362,500)	(3,362,500)

**D. CASH FLOWS FROM INVESTING ACTIVITIES:**

Interest received on investments	107,635	100,000	100,000	100,000
Principal received on notes receivable				
d. Net cash provided by (or used in) investing activities	107,635	100,000	100,000	100,000
Net INCREASE (DECREASE) in cash and cash equivalents (a+b+c+d)	1,923,203	(364,604)	(1,812,528)	(1,812,528)
CASH AND CASH EQUIVALENTS AT JULY 1, 20xx	2,503,949	4,427,152	4,062,548	4,062,548
CASH AND CASH EQUIVALENTS AT JUNE 30, 20xx	4,427,152	4,062,548	2,250,020	2,250,020

**City of Sparks**  
Schedule F-2 Statement of Cash Flows  
**Motor Vehicle Maintenance (1702)**

Schedule F-2

PROPRIETARY FUND	(1) ACTUAL PRIOR YEAR ENDING 06/30/2019	(2) ESTIMATED CURRENT YEAR ENDING 06/30/2020	(3) (4) BUDGET YEAR ENDING 06/30/21	
			TENTATIVE APPROVED	FINAL APPROVED
<b>Operating Revenue</b>				
Charges for Services	11,719,035	12,120,025	13,031,228	13,031,228
Miscellaneous Revenue	255,434	415,000	411,000	411,000
<b>Total Operating Revenue</b>	<b>11,974,469</b>	<b>12,535,025</b>	<b>13,442,228</b>	<b>13,442,228</b>
<b>Operating Expense</b>				
Services and Supplies	10,101,458	11,781,587	13,090,200	13,090,200
Non-discretionary Services & Supplies	216,262	198,507	207,868	207,868
<b>Total Operating Expense</b>	<b>10,317,720</b>	<b>11,980,094</b>	<b>13,298,068</b>	<b>13,298,068</b>
<b>Operating Income or (Loss)</b>	<b>1,656,748</b>	<b>554,931</b>	<b>144,160</b>	<b>144,160</b>
<b>Non-Operating Revenue</b>				
Interest Earned	184,101	140,000	140,000	140,000
<b>Total Non-Operating Revenue</b>	<b>184,101</b>	<b>140,000</b>	<b>140,000</b>	<b>140,000</b>
<b>Net Income Before Operating Transfers</b>	<b>1,840,849</b>	<b>694,931</b>	<b>284,160</b>	<b>284,160</b>
<b>Operating Transfers (Schedule T)</b>				
<b>Net Income</b>	<b>1,840,849</b>	<b>694,931</b>	<b>284,160</b>	<b>284,160</b>



PROPRIETARY FUND	(1)	(2)	BUDGET YEAR ENDING 06/30/21	
	ACTUAL PRIOR YEAR ENDING 06/30/2019	ESTIMATED CURRENT YEAR ENDING 06/30/2020	TENTATIVE APPROVED	FINAL APPROVED

**A. CASH FLOWS FROM OPERATING ACTIVITIES:**

Cash received from users	10,796,872	12,120,025	13,031,228	13,031,228
Cash paid to employees	1,888	0	0	0
Cash paid to suppliers	(10,174,521)	(11,855,094)	(13,173,068)	(13,173,068)
Cash received from reimbursements of Insurance claims	255,434	0	0	0
Miscellaneous cash received/(paid)	0	415,000	411,000	411,000
a. Net cash provided by (or used for) operating activities	879,673	679,931	269,160	269,160

**B. CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES:**

Subsidy from federal and state grants	0	0	0	0
Operating transfers in	9,245,193	0	0	0
Operating transfers out		0	0	0
b. Net cash provided by (ore used for) noncapital financing activities		0	0	0

**C. CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES:**

Proceeds from sale of capital assets		0	0	0
Acquisition of capital assets		0	0	0
Cash contributions - other governments	0	0	0	0
Utility connection fees		0	0	0
c. Net cash provided by ( or used for) capital and related financing activities	0	0	0	0

**D. CASH FLOWS FROM INVESTING ACTIVITIES:**

Interest received on investments	184,101	140,000	140,000	140,000
d. Net cash provided by (or used in) investing activities	184,101	140,000	140,000	140,000
Net INCREASE (DECREASE) in cash and cash equivalents (a+b+c+d)	1,063,774	819,931	409,160	409,160
CASH AND CASH EQUIVALENTS AT JULY 1, 20XX	4,165,195	5,228,969	6,048,900	6,048,900
CASH AND CASH EQUIVALENTS AT JUNE 30, 20XX	5,228,969	6,048,900	6,458,060	6,458,060

PROPRIETARY FUND	(1) ACTUAL PRIOR YEAR ENDING 06/30/2019	(2) ESTIMATED CURRENT YEAR ENDING 06/30/2020	(3) (4) BUDGET YEAR ENDING 06/30/21	
			TENTATIVE APPROVED	FINAL APPROVED
<b>Operating Revenue</b>				
Charges for Services	973,186	1,629,225	2,015,288	2,015,288
Miscellaneous Revenue	45,690	0	0	0
<b>Total Operating Revenue</b>	<b>1,018,876</b>	<b>1,629,225</b>	<b>2,015,288</b>	<b>2,015,288</b>
<b>Operating Expense</b>				
Services and Supplies	3,626,789	4,205,000	2,326,000	2,326,000
Non-discretionary Services & Supplies	145,360	149,435	203,323	203,323
<b>Total Operating Expense</b>	<b>3,772,149</b>	<b>4,354,435</b>	<b>2,529,323</b>	<b>2,529,323</b>
<b>Operating Income or (Loss)</b>	<b>(2,753,273)</b>	<b>(2,725,210)</b>	<b>(514,035)</b>	<b>(514,035)</b>
<b>Non-Operating Revenue</b>				
Interest Earned	109,784	40,000	20,000	20,000
<b>Total Non-Operating Revenue</b>	<b>109,784</b>	<b>40,000</b>	<b>20,000</b>	<b>20,000</b>
<b>Net Income Before Operating Transfers</b>	<b>(2,643,489)</b>	<b>(2,685,210)</b>	<b>(494,035)</b>	<b>(494,035)</b>
<b>Operating Transfers (Schedule T)</b>				
IN	0	1,400,000	0	0
<b>Net Operating Transfers</b>	<b>0</b>	<b>1,400,000</b>	<b>0</b>	<b>0</b>
<b>Net Income</b>	<b>(2,643,489)</b>	<b>(1,285,210)</b>	<b>(494,035)</b>	<b>(494,035)</b>

**City of Sparks**

Schedule F-1 Revenues, Expenses and Net Income

**Worker's Comp Self-Insurance (1704)**



<u>PROPRIETARY FUND</u>	(1)	(2)	(3)	(4)
	ACTUAL PRIOR YEAR ENDING 06/30/2019	ESTIMATED CURRENT YEAR ENDING 06/30/2020	BUDGET YEAR ENDING 06/30/21	
			TENTATIVE APPROVED	FINAL APPROVED
<b>A. CASH FLOWS FROM OPERATING ACTIVITIES:</b>				
Cash received from users	980,185	1,629,225	2,015,288	2,015,288
Cash paid to employees	0	0	0	0
Cash paid to suppliers	(1,519,047)	(3,854,435)	(2,029,323)	(2,029,323)
Cash received from reimbursements of Insurance claims	0	0	0	0
a. Net cash provided by (or used for) operating activities	(538,862)	(2,225,210)	(14,035)	(14,035)
<b>B. CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES:</b>				
Operating transfers in	0	1,400,000	0	0
b. Net cash provided by (ore used for noncapital financing activities	0	1,400,000	0	0
<b>C. CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES:</b>				
c. Net cash provided by ( or used for) capital and related financing activities	0	0	0	0
<b>D. CASH FLOWS FROM INVESTING ACTIVITIES:</b>				
Interest received on investments	109,784	40,000	20,000	20,000
d. Net cash provided by (or used in) investing activities	109,784	40,000	20,000	20,000
Net INCREASE (DECREASE) in cash and cash equivalents (a+b+c+d)	(429,078)	(785,210)	5,965	5,965
CASH AND CASH EQUIVALENTS AT JULY 1, 20XX	2,272,281	1,843,203	1,057,993	1,057,993
CASH AND CASH EQUIVALENTS AT JUNE 30, 20XX	1,843,203	1,057,993	1,063,958	1,063,958

PROPRIETARY FUND	(1)	(2)	(3) (4) BUDGET YEAR ENDING 06/30/21	
	ACTUAL PRIOR YEAR ENDING 06/30/2019	ESTIMATED CURRENT YEAR ENDING 06/30/2020	TENTATIVE APPROVED	FINAL APPROVED
<b><u>Operating Revenue</u></b>				
Charges for Services	1,072,989	1,200,095	1,284,364	1,284,364
Miscellaneous Revenue	80,699	70,000	70,000	70,000
<b>Total Operating Revenue</b>	<b>1,153,688</b>	<b>1,270,095</b>	<b>1,354,364</b>	<b>1,354,364</b>
<b><u>Operating Expense</u></b>				
Services and Supplies	643,939	555,500	560,268	580,268
Non-discretionary Services & Supplies	624,101	704,115	800,000	800,000
<b>Total Operating Expense</b>	<b>1,268,040</b>	<b>1,259,615</b>	<b>1,360,268</b>	<b>1,380,268</b>
<b>Operating Income or (Loss)</b>	<b>(114,352)</b>	<b>10,480</b>	<b>(5,904)</b>	<b>(25,904)</b>
<b><u>Non-Operating Revenue</u></b>				
Interest Earned	2,976	4,000	2,000	2,000
<b>Total Non-Operating Revenue</b>	<b>2,976</b>	<b>4,000</b>	<b>2,000</b>	<b>2,000</b>
<b>Net Income Before Operating Transfers</b>	<b>(111,376)</b>	<b>14,480</b>	<b>(3,904)</b>	<b>(23,904)</b>
<b>Operating Transfers (Schedule T)</b>				
IN	150,000	0	0	0
<b>Net Operating Transfers</b>	<b>150,000</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Income</b>	<b>38,624</b>	<b>14,480</b>	<b>(3,904)</b>	<b>(23,904)</b>



<u>PROPRIETARY FUND</u>	(1)	(2)	(3)	(4)
	ACTUAL PRIOR YEAR ENDING 06/30/2019	ESTIMATED CURRENT YEAR ENDING 06/30/2020	BUDGET YEAR ENDING 06/30/21  TENTATIVE APPROVED	BUDGET YEAR ENDING 06/30/21  FINAL APPROVED

**A. CASH FLOWS FROM OPERATING ACTIVITIES:**

Cash received from users	62,700	1,200,095	1,284,364	1,284,364
Cash paid to employees		0	0	0
Cash paid to suppliers	(990,571)	(1,259,615)	(1,360,268)	(1,380,268)
Cash received from reimbursements of Insurance claims		0	0	0
Miscellaneous cash received/(paid)		70,000	70,000	70,000
a. Net cash provided by (or used for) operating activities	(927,871)	10,480	(5,904)	(25,904)

**B. CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES:**

b. Net cash provided by (ore used for noncapital financing activities	1,072,989	0	0	0
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**C. CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES:**

c. Net cash provided by ( or used for) capital and related financing activities	0	0	0	0
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**D. CASH FLOWS FROM INVESTING ACTIVITIES:**

Interest received on investments	2,976	4,000	2,000	2,000
d. Net cash provided by (or used in) investing activities	2,976	4,000	2,000	2,000
Net INCREASE (DECREASE) in cash and cash equivalents (a+b+c+d)	148,094	14,480	(3,904)	(23,904)
CASH AND CASH EQUIVALENTS AT JULY 1, 20XX	19,575	167,669	182,149	182,149
CASH AND CASH EQUIVALENTS AT JUNE 30, 20XX	167,669	182,149	178,245	158,245

ALL EXISTING OR PROPOSED  
GENERAL OBLIGATION BONDS, REVENUE BONDS,  
  
MEDIUM-TERM FINANCING, CAPITAL LEASES AND  
SPECIAL ASSESSMENT BONDS

- \* - Type  
1 - General Obligation Bonds  
2 - G. O. Revenue Supported Bonds  
3 - G. O. Special Assessment Bonds  
4 - Revenue Bonds  
5 - Medium-Term Financing

- 6 - Medium-Term Financing - Lease Purchase  
7 - Capital Leases  
8 - Special Assessment Bonds  
9 - Mortgages  
10 - Other (Specify type)  
11 - Proposed (Specify type)

(1)  NAME OF BOND OR LOAN (List and Subtotal By Fund)	(2)  *	(3)  TERM	(4)  ORIGINAL AMOUNT OF ISSUE	(5)  ISSUE DATE	(6)  FINAL PAYMENT DATE	(7)  INTEREST RATE	(8)  BEGINNING OUTSTANDING BALANCE 07/01/2020	(9) (10) REQUIREMENTS FOR FISCAL YEAR ENDING 06/30/2021		(11)  (9) + (10)  TOTAL
								INTEREST PAYABLE	PRINCIPAL PAYABLE	
<b>Debt Service General Obligation Fund 1301</b>										
<b><u>Type 4 Revenue Bonds</u></b>										
- Sr. Sales Tax Anticipation Series A	4	20	83,290,000	7/2/2008	6/15/2028	6.50-6.75%	63,425,000	0	0	0
- Subordinate Sales Tax Anticipation Series A	4	20	36,600,000	7/2/2008	6/15/2028	5.75%	28,009,979 <sup>1</sup>	0	0	0
- Senior Sales Tax Anticipation Series A Refunded 2019	4	8	79,905,000	12/19/2019	6/15/2028	2.5-2.75%	76,440,000	2,024,488	7,090,000	9,114,488
- Subordinate Tax Exempt Series B 2019	4	8	8,926,847	12/19/2019	6/15/2028	3.50%	8,926,847	312,440	4,000,000	4,312,440
- Subordinate Taxable Series C 2019	4	8	3,886,437	12/19/2019	6/15/2028	5.50%	3,886,437	213,754	3,886,437	4,100,191
- Consolidated Tax Series 2014	4	12	7,330,000	5/29/2014	5/1/2026	3.09%	5,595,000	172,886	865,000	1,037,886
<b>Total Type 4 Revenue Bonds</b>			219,938,284				186,283,263	2,723,567	15,841,437	18,565,004
<b><u>Type 5 Medium-Term Financing</u></b>										
<b>Total Type 5 Medium-Term Financing</b>			0				0	0	0	0
<b><u>Type 8 Special Assessment Bonds</u></b>										
- Local Improvement District #3 Ltd Obligation Improvement Bonds	8	10	13,498,290	12/22/2016	9/1/2027	3.83%	6,374,679	230,060	735,798	965,858
<b>Total Type 8 Special Assessment Bonds</b>			13,498,290				6,374,679	230,060	735,798	965,858
<b><u>Type 10 Other (Note Payable to Washoe County)</u></b>										
- Washoe County Regioanl Radio System Replacement	#	15	1,559,293	7/1/2020	6/30/2035	3.30%	1,559,293	51,457	62,892	114,348
<b>Total Type 10 Other</b>			1,559,293				1,559,293	51,457	62,892	114,348
<b>Total Debt Service General Obligation Fund 1301</b>			<b>233,436,574</b>				<b>194,217,235</b>	<b>3,005,083</b>	<b>16,640,127</b>	<b>19,645,210</b>

SCHEDULE C-1 - INDEBTEDNESS

<sup>1</sup> The outstanding balance on these notes will continue to change throughout fiscal year 2020/2021 due to the fact that we draw the funds as needed. This will cause the Beginning outstanding balance 07/01/2020 to appear to differ from the FY2019/2020 CAFR (when complete). Additionally, the City does not expect pledged revenues to be sufficient to make full principal and interest payments. Per bond covenants, the bonds are secured and payable solely from the pledged revenues, and the City has no obligation to pay the debt from any other source. Therefore only the amount of pledged revenues expected to be received are reported as payable in FY2020/2021. Any payments in excess of the amount shown above will be made from unanticipated pledged revenue receipts.



ALL EXISTING OR PROPOSED  
GENERAL OBLIGATION BONDS, REVENUE BONDS,  
MEDIUM-TERM FINANCING, CAPITAL LEASES AND  
SPECIAL ASSESSMENT BONDS

- \* - Type  
1 - General Obligation Bonds  
2 - G. O. Revenue Supported Bonds  
3 - G. O. Special Assessment Bonds  
4 - Revenue Bonds  
5 - Medium-Term Financing

- 6 - Medium-Term Financing - Lease Purchase  
7 - Capital Leases  
8 - Special Assessment Bonds  
9 - Mortgages  
10 - Other (Specify type)  
11 - Proposed (Specify type)

(1)  NAME OF BOND OR LOAN (List and Subtotal By Fund)	(2)  *	(3)  TERM	(4)  ORIGINAL AMOUNT OF ISSUE	(5)  ISSUE DATE	(6)  FINAL PAYMENT DATE	(7)  INTEREST RATE	(8)  BEGINNING OUTSTANDING BALANCE 07/01/2020	(9)	(10)	(11)
								REQUIREMENTS FOR FISCAL YEAR ENDING 06/30/2021		(9) + (10)  TOTAL
								INTEREST PAYABLE	PRINCIPAL PAYABLE	
<b>Sewer Fund 16XX</b>										
<u><b>Type 2 G.O. Revenue Supported Bonds</b></u>										
- Enterprise Debt SRF 2016B	2	13	27,099,691	9/26/2016	7/1/2029	1.25%	16,312,885	194,454	3,048,015	3,242,469
<b>Total Type 2 G.O. Revenue Supported Bonds</b>			27,099,691				16,312,885	194,454	3,048,015	3,242,469
<u><b>Type 5 Medium-Term Financing</b></u>										
- Flood Control Bonds Series 2016	5	10	18,010,000	3/8/2016	3/1/2026	2.00-5.00%	11,620,000	306,250	11,620,000	11,926,250
<b>Total Type 5 Medium-Term Financing</b>			18,010,000				11,620,000	306,250	11,620,000	11,926,250
<u><b>Type 10 Other (Note Payable to City of Reno)</b></u>										
- City of Reno Sewer Refunding Bonds 2016 (refi of Water Pollution SRF Bonds 2004 & 2005) (Sparks' share of TMWRF expansion-1631)	#	9	12,029,831	12/1/2016	7/1/2025	1.61%	3,470,629	52,803	769,289	822,092
<b>Total Type 10 Other</b>			12,029,831				3,470,629	52,803	769,289	822,092
<b>TOTAL SEWER FUND 16XX</b>			<b>57,139,522</b>				<b>31,403,514</b>	<b>553,507</b>	<b>15,437,304</b>	<b>15,990,811</b>

SCHEDULE C-1 - INDEBTEDNESS

Transfer Schedule for Fiscal Year 2020-2021

FUND TYPE	TRANSFERS IN			TRANSFERS OUT		
	FROM FUND	PAGE	AMOUNT	TO FUND	PAGE	AMOUNT
General Fund	T/I from Motor Vehicle 1702		1,000,000			0
			0	T/O to Parks & Rec 1221		1,760,000
			0	T/O to Debt Svc GO 1301		825,947
			0	T/O to Park & Rec Project 1402		800,000
			0	T/O to Capital Projects 1404		1,205,300
<b>Subtotal</b>			<b>1,000,000</b>			<b>4,591,247</b>
Special Revenue	T/I from General Fund 1101		1,760,000			0
			0	T/O to Vic Sq Rm Tax CP 1415		100,000
			0	T/O to Sewer Capital 1631		220,000
<b>Subtotal</b>			<b>1,760,000</b>			<b>320,000</b>
Capital Projects	T/I from General Fund 1101		2,005,300			0
	T/I from Tourism & Marketing Fund 1222		100,000			0
<b>Subtotal</b>			<b>2,105,300</b>			<b>0</b>
Debt Service	T/I from General Fund 1101		825,947			0
	T/I from Sewer Operations 1630		4,001			0
	T/I from Development Svcs 2201		24,006			0
	T/I from R/A Revolving 3401		298,280			0
<b>Subtotal</b>			<b>1,152,234</b>			<b>0</b>

City of Sparks  
SCHEDULE T - Transfer Reconciliation

5/11/20 4:28 PM

Schedule T



Transfer Schedule for Fiscal Year 2020-2021

FUND TYPE	TRANSFERS IN			TRANSFERS OUT		
	FROM FUND	PAGE	AMOUNT	TO FUND	PAGE	AMOUNT
Enterprise	T/I from IFSA #1 1210		220,000			0
			0	T/O to Debt Svc GO 1301		28,007
Subtotal			220,000			28,007
Internal Services			0	T/O to General Fund 1101		1,000,000
Subtotal			0			1,000,000
<b>Total Transfers</b>			<b>6,237,534</b>			<b>5,939,254</b>

FY21 Note: Transfers in do not match transfers out due to the fact that transfers in include \$298,280 from Redevelopment Area 1, the budget for which is filed under a separate document. The transfers in will not match the transfers out by this same figure in the Redevelopment Agency Areas 1 Budget documents.

## LOBBYING EXPENSE ESTIMATE

Pursuant to NRS 354.600 (3), **each** (emphasis added) local government budget must obtain a separate statement of anticipated expenses relating to activities designed to influence the passage or defeat of legislation in an upcoming legislative session.

*Nevada Legislature: 81st Session; February 1, 2021 to May 31, 2021*

1. Activity: City of Sparks lobbying efforts

2. Funding Source: General Fund

3. Transportation	\$ <u>-</u>
4. Lodging and meals	\$ <u>-</u>
5. Salaries and Wages	\$ <u>40,000</u>
6. Compensation to lobbyists	\$ <u>156,000</u>
7. Entertainment	\$ <u>-</u>
8. Supplies, equipment & facilities; other personnel and services spent in Carson City	\$ <u>12,000</u>
<b>Total</b>	<b>\$ <u><u>208,000</u></u></b>

City of Sparks

Budget Fiscal Year 2020-2021

Lobbying Expense Estimate, Page 1 of 1

Schedule 30

Schedule of Existing Contracts  
Budget Year 2020-2021

Local Government: City of Sparks, Nevada  
 Contact: Stacie Hemmerling  
 E-mail Address: [shemmerling@cityofsparks.us](mailto:shemmerling@cityofsparks.us)  
 Daytime Telephone: 775-353-2246

Total Number of Existing Contracts:

31

Line	Vendor	Effective Date of Contract	Termination Date of Contract	Proposed Expenditure FY 2020-21	Proposed Expenditure FY 2021-22	Reason or need for contract:
1	Eide Bailly	7/1/2020	6/30/2021	\$ 118,000	\$ 121,540	Financial Audit & CAFR City
2	Clean Harbors Environmental	7/1/2020	6/30/2021	\$ 100,000	\$ 103,000	Gas Conditioning Media Change
3	SoSu TV	7/1/2020	6/30/2021	\$ 100,000	\$ 103,000	Broadcast Services
4	Resource Direct Consulting	7/1/2020	6/30/2021	\$ 50,000	\$ 51,500	Prevailing Wage Review
5	Sierr Controls	7/1/2020	6/30/2021	\$ 40,000	\$ 41,200	SCADA On-Call Services
6	Shannon Taylor	7/1/2020	6/30/2021	\$ 15,000	\$ 15,450	Transcription Services
7	Nichols Consulting	7/1/2020	6/30/2021	\$ 30,000	\$ 30,900	Effluent On-Call Services
8	Eide Bailly	7/1/2020	6/30/2021	\$ 13,000	\$ 13,390	Financial Audit & CAFR TMWRF
9	Environmental Resource Associates	7/1/2020	6/30/2021	\$ 12,500	\$ 12,875	Lab hazardous waste disposal
10	Aquatic Environments	7/1/2020	6/30/2021	\$ 65,000	\$ 66,950	Marina Lake Management & Service
11	Stantech	7/1/2020	6/30/2021	\$ 50,000		facility alarm system replacement
12	ADS	7/1/2020	6/30/2021	\$ 40,000	\$ 41,200	sewer metering
13	Atkins	7/1/2020	6/30/2021	\$ 25,000	\$ 25,750	sewer modeling
14	CFA	7/1/2020	6/30/2021	\$ 25,000	\$ 25,750	Sparks Muni Code SMC Title 17 update
15	Qual-Econ	7/1/2020	6/30/2021	\$ 145,804	\$ 150,178	custodial services
16	WOW Cleaning	7/1/2020	6/30/2021	\$ 112,800	\$ 116,184	custodial services
17	Gensler	7/1/2020	6/30/2021	\$ 50,000	\$ 51,500	urban design services
18	Waters	7/1/2020	6/30/2021	\$ 50,000	\$ 51,500	vactor truck support
19	H2O Environmental	7/1/2020	6/30/2021	\$ 35,000	\$ 36,050	Professional Emergency Hazmat Clean-up/Remediation
20	Fahnestock Enterprises	7/1/2020	6/30/2021	\$ 20,000	\$ 20,600	Annual youth sports field fertilizations
21	Sierra Controls	7/1/2020	6/30/2021	\$ 20,000	\$ 20,600	Instrumentation Repairs
22	CartBarn	7/1/2020	6/30/2021	\$ 20,000	\$ 20,600	Electric cart service
23	Alfa Analytical, WetLab	7/1/2020	6/30/2021	\$ 20,000	\$ 20,600	Outside laboratory analysis
24	RF McDonald	7/1/2020	6/30/2021	\$ 15,000	\$ 15,450	Boiler Service
25	Pyramid Mechanical	7/1/2020	6/30/2021	\$ 15,000	\$ 15,450	Gas Conditioning Chiller Service
26	Tri-Sage Consulting	7/1/2020	6/30/2021	\$ 14,500	\$ 14,935	NTD Wetlands Mitigation Monitoring and Reporting
27	Korn Ferry (312020)	7/1/2020	6/30/2021	\$ 14,000	\$ 14,420	OPEB Actuary Study
28	ERA	7/1/2020	6/30/2021	\$ 12,106	\$ 12,469	proficiency testing for lab certification
29	Reno Drain oil	7/1/2020	6/30/2021	\$ 12,000	\$ 12,360	Waste oil removal
30	A-1 National	7/1/2020	6/30/2021	\$ 11,000	\$ 11,330	Fire Sprinkler system maintenance
31	WA County	7/1/2020	6/30/2021	\$ 10,300	\$ 10,609	Washoe County Technology Services
Total Proposed Expenditures				1,261,010	1,247,340	

Additional Explanations (Reference Line Number and Vendor):



Schedule of Privatization Contracts  
Budget Year 2020-2021

Local Government: City of Sparks, Nevada

Contact: Stacie Hemmerling

E-mail Address: [shemmerling@cityofsparks.us](mailto:shemmerling@cityofsparks.us)

Daytime Telephone: 775-353-2246

Total Number of Privatization Contracts:

17

Line	Vendor	Effective Date of Contract	Termination Date of Contract	Duration (Months/ Years)	Proposed Expenditure FY 2020-21	Proposed Expenditure FY 2021-22	Position Class or Grade	Number of FTEs employed by Position Class or Grade	Equivalent hourly wage of FTEs by Position Class or Grade	Reason or need for contract:
1	West Coast Code Consultants	7/1/2020	6/30/2021	month to month	\$ 930,000	\$ 957,900	Plans Examiner (position vacant)	0.0	\$27	Building Permit and Fire prevention plan review
2	Charles Abbott Associates	7/1/2020	6/30/2021	month to month	\$ 100,000	\$ 103,000	Plans Examiner (position vacant)	0.0	\$26	Building Permit plan review
3	RTKL	7/1/2020	6/30/2021	month to month	\$ 40,000	\$ 41,200	Senior Planner	1.0	\$43	On-Call Urban Design Services
4	House Moran	7/1/2020	6/30/2021	month to month	\$ 25,000	\$ 25,750	Civil Engineer Senior	2.0	\$46	Modeling
5	Alfa Analytical, WetLab	7/1/2020	6/30/2021	month to month	\$ 20,000	\$ 20,600	Lab Quality Assurance Officer	1.0	\$47	Outside laboratory analysis
6	FAHNESTOCK ENTERPRISES,	7/1/2020	6/30/2021	month to month	\$ 20,000	\$ 20,600	Parks Maintenance Worker	7.0	\$21	Annual youth sports field fertilizations by Western Turf
7	Reno Green	7/1/2020	6/30/2021	month to month	\$ 15,420	\$ 15,883	Parks Maintenance Worker	1.0	\$21	Landscape Maintenance
8	Premier Inspection Services, Bur	7/1/2020	6/30/2021	month to month	\$ 300,000	\$ 309,000	Building Inspector	3.0	\$35	Building Inspection
9	Manpower	7/1/2020	6/30/2021	month to month	\$ 482,987	\$ 497,477	Parks Maintenance Worker	7.0	\$22	Contract Labor Parks
10	Manpower	7/1/2020	6/30/2021	month to month	\$ 135,000	\$ 139,050	Streets Maintenance Worker	3.0	\$23	Contract Labor Streets
11	Man Power	7/1/2020	6/30/2021	month to month	\$ 124,700	\$ 128,441	Office Assistant	2.0	\$25	Office support for Customer service and City Clerk
12	Manpower	7/1/2020	6/30/2021	month to month	\$ 100,800	\$ 103,824	Facilities Maintenance Worker	1.0	\$30	GERP Facility maintenance
13	Manpower	7/1/2020	6/30/2021	month to month	\$ 34,000	\$ 35,020	Facilities Maintenance Worker	1.0	\$28	Contract Labor Maintenance Administration
14	Manpower	7/1/2020	6/30/2021	month to month	\$ 44,600	\$ 45,938	Utilities Maintenance Worker	13.0	\$25	Contract Labor Drains
15	Manpower	7/1/2020	6/30/2021	month to month	\$ 85,000	\$ 87,550	Office Assistant	2.0	\$25	gate security and laboratory
16	Manpower	7/1/2020	6/30/2021	month to month	\$ 27,404	\$ 28,226	Equipment Parts Technician	1.0	\$29	Contract Labor Garage
17	Apple One	7/1/2020	6/30/2021	month to month	\$ 27,000	\$ 27,810	Office Assistant	2.0	\$25	temp help for Manager's office
Total					2,511,911	2,587,268		47.0		

Attach additional sheets if necessary.

Schedule 32

**PROOF OF  
PUBLICATION**

**STATE OF WISCONSIN SS.  
COUNTY OF BROWN**

SPARKS/CITY OF  
FINANCE DEPARTMENT  
431 PRATER WAY  
SPARKS NV 89431

Being first duly sworn, deposes and says: That as the legal clerk of the Reno Gazette-Journal, a daily newspaper of general circulation published in Reno, Washoe County, State of Nevada, that the notice referenced below has published in each regular and entire issue of said newspaper between the date: 05/14/2020 - 05/14/2020, for exact publication dates please see last line of Proof of Publication below.

**NOTICE OF THE CITY OF SPARKS  
TENTATIVE BUDGET HEARINGS**

In compliance with Section 354.596 of the Nevada Revised Statutes, a public hearing regarding the Tentative Budget of the City of Sparks, Nevada for the fiscal year 2020/2021 will be held at 2:00 p.m. on Tuesday May 26, 2020 at which time the Sparks City Council will hear public comment. Pursuant to State of Nevada Declaration of Emergency Directive 006, this meeting will be hosted virtually using ZOOM, an app you can download on your portable device or personal computer. In-person attendance is not available. To listen to this meeting live using ZOOM, dial 1-669-900-6833 and enter the meeting ID #923 0299 5013. Use \*9 from your phone to raise your hand and request to speak during public comment. Public Comment may also be emailed to city clerk@cityofsparks.us by noon on May 26, 02020. This meeting will also be streamed live at <https://www.facebook.com/cityofsparks/>.

As required by law, copies of the Tentative Budget are on file for public inspection in the offices of the Sparks City Clerk and the Washoe County Clerk.

This tentative budget has been prepared in such detail and on appropriate forms as prescribed by the Nevada Department of Taxation.

This tentative budget contains one fund, including Debt Service, requiring property tax revenues totaling \$26,175,000 and a tax rate per \$100 of assessed valuation of \$0.9598 on a total assessed valuation of \$3,330,057,738.

This tentative budget contains twenty-one governmental type funds with estimated expenditures of \$121,242,522 and seven proprietary funds with estimated expenses of \$99,952,400.

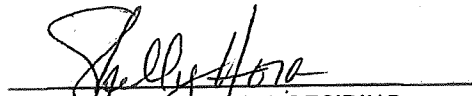
No 4191654

May 14, 2020

05/14/2020

  
\_\_\_\_\_  
Legal Clerk

Subscribed and sworn before me this  
14th of May 2020.

  
\_\_\_\_\_  
NOTARY PUBLIC RESIDING  
AT STATE OF WISCONSIN  
COUNTY OF BROWN

Notary Expires: 8-25-23

SHELLY HORA  
Notary Public  
State of Wisconsin

Ad#:0004191654  
P O : 5/26 BH

# of Affidavits: 1

This is not an invoice



June 1, 2020

Kelly Grahmann  
State of Nevada Department of Taxation  
1550 College Parkway, Suite 115  
Carson City, NV 89706-7937

Reference: Final Budget 2020-2021

Dear Ms. Grahmann,

Submitted herewith, in accordance with NRS 354.598 and NAC 354.559, are:

Two copies each of the City of Sparks, Redevelopment Agency Areas 1 and 2 Final Budgets for Fiscal Year 2020-2021.

Please deliver one copy of each to the Legislative Counsel Bureau.

If you have any questions regarding this matter, please call me at 353-2246.

Sincerely,

A handwritten signature in black ink, appearing to be "Stacie Hemmerling", written over a horizontal line.

Stacie Hemmerling  
Budget Manager

Enclosures (6)  
cc:

- Sparks City Clerk w/ copy of final budget
- Washoe County Clerk, Nancy Parent at PO Box 11130, Reno, NV 89520 w/ copy of final budget

Email copies:

- [maria@JnaConsultingGroup.com](mailto:maria@JnaConsultingGroup.com)
- [Keith.henselen@usbank.com](mailto:Keith.henselen@usbank.com)
- [Valencia, Araceli A araceli.valencia@usbank.com](mailto:Valencia, Araceli A araceli.valencia@usbank.com)
- [Landreville, Keith M <keith.landreville@usbank.com>](mailto:Landreville, Keith M <keith.landreville@usbank.com>)

1001 E 9th Bldg A 89512



Redevelopment Agency  
of the City of Sparks  
Area 1  
2020-2021  
Final Budget



June 1, 2020

Nevada Department of Taxation  
1550 College Parkway, Suite 115  
Carson City, NV 89706-7921

The **Redevelopment Agency of the City of Sparks - Area 1** herewith submits the **FINAL** budget for the fiscal year ending **June 30, 2021**.

This budget contains **2** funds, including Debt Service, requiring property tax revenues totaling **\$3,440,000**

The property tax rates computed herein are based on preliminary data. If the final state computed revenue limitation permits, the tax rate will be increased by an amount not to exceed N/A. If the final computation requires, the tax rate will be lowered.

This budget contains **2** governmental type funds with estimated expenditures of **\$3,369,567** and **0** proprietary funds with estimated expenses of **\$0**.

Copies of this budget have been filed for public record and inspection in the offices enumerated in NRS 354.596 (Local Government Budget and Finance Act).

CERTIFICATION

I Jeff Cronk, CPA  
(Printed Name)  
Chief Financial Officer  
(Title)

certify that all applicable funds and financial operations of this Local Government are listed herein


Signed



Dated:

5/26/2020

APPROVED BY THE GOVERNING BOARD

  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

SCHEDULED PUBLIC HEARING:

Date and Time: May 26, 2020, 2:00 pm

Publication Date May 14, 2020

Place: City of Sparks Council Chambers, 745 Fourth St, Sparks, NV



# Redevelopment Agency of the City of Sparks - Area 1

## 2020-2021 FINAL Budget

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# **Redevelopment Agency of the City of Sparks - Area 1** **Budget Message - FINAL** **Fiscal Year 2020/2021 (FY21)**

This message is intended to convey the underlying assumptions used in the preparation of this document so that elected officials, City staff and other interested parties may have a brief summary of the Redevelopment Agency Area 1's (RA1) FY21 budget process.

## **Combined Fund Overview**

The following table provides a snapshot of the projected fiscal outcomes for the current and next fiscal years and provides a comparison to FY19 actual results. This look combines the operating and debt service funds to give an overall view of the entire Redevelopment Agency Area 1.

### **Redevelopment Area 1 - Summary of Revenues, Expenses & Fund Balance**

	<b>FY19 Actuals</b>	<b>FY20 Estimates</b>	<b>FY21 Budget</b>
Property Tax Revenues	3,098	3,330	3,440
Other Revenue	312	275	265
Debt Service	(\$2,587)	(\$4,768)	(\$2,476)
Other Expenditures	(\$673)	(\$1,492)	(\$1,192)
<b>Change in Fund Balance</b>	<b>150</b>	<b>(\$2,655)</b>	<b>37</b>
Beginning Fund Balance	5,080	5,230	2,575
Ending Fund Balance	5,230	2,575	2,612
Less Bond Reserves	(\$3,486)	(\$2,385)	(\$2,325)
Unrestricted Fund Balance	1,744	190	287

*All figures shown in \$000's*

## **REVENUES**

For operating and debt service purposes, the effective tax rate in this budget document is \$3.1808 as stated in the FY20 publication titled "Property Tax Rates for Nevada Local Governments" (aka "The Red Book") which is published by the Department of Taxation each July, as this is the most current rate available. This rate includes reductions for amounts "carved out" after being levied and collected in accordance with the NRS 279.676 Section 1(c)(d) as added by SB312 from the 1997 Legislative session. These amounts relate to voter-approved bonds or overrides on or after the November 5, 1996 general election. The actual Redevelopment Area's effective tax rate is subject to change, as entities entitled to "carve outs" notify the department of Taxation. The following table details how the \$3.1808 rate was derived.

**Redevelopment Area Property Tax Rate (Per \$100 of assessed valuation)**

<b>Total property tax rate</b>	<b>\$3.6600</b>
Less "Carve-outs"	
Washoe County Animal Services	(\$0.0300)
Washoe County Debt	(\$0.0210)
Local Government Tax Act of 1991 (Fair Share)	(\$0.0272)
Washoe County School Debt	(\$0.3885)
State of Nevada	(\$0.0125)
<b>Total "Carve-outs"</b>	<b>(\$0.4792)</b>
<b>Redevelopment Property Tax Rate</b>	<b>\$3.1808</b>

Assessed value and estimated revenue information for the City's redevelopment districts was determined from information provided by the Department of Taxation as well as the Washoe County Assessor's and Treasurer's Office. Assessed value in Redevelopment Area 1 is expected to increase 31.3% in FY21 to \$165.5M.

Property tax revenues account for 93% of RA1 revenues. Property tax revenue, after abatements in FY21, is projected to increase 3.3% to \$3.4M.

**EXPENDITURES**

The majority of the expenditure budget in RA1 is slated for debt service. Looking forward, no General Fund subsidy should be needed to cover debt service through the termination of the Agency in 2023.

**ENDING FUND BALANCE**

Amounts budgeted as ending fund balances in Funds which receive ad valorem taxes are those amounts deemed appropriate for carrying on the activities of the Funds given cash flow requirements.

Per bond covenants, reserves in our Debt Service Fund (3301) exceed one year of debt requirements. This is attributable to capitalized interest and cash flow needs.

In light of the foregoing, the FY21 Final Budget for the Redevelopment Agency Area 1 of the City of Sparks is submitted to the Nevada State Department of Taxation in accordance with state statutes.

Respectfully submitted,



Jeff Cronk, CPA  
Chief Financial Officer



**Budget Summary for Redevelopment Agency of the City of Sparks - Area 1**  
**Schedule S-1**

	GOVERNMENTAL FUND TYPES AND EXPENDABLE TRUST FUNDS			PROPRIETARY FUNDS BUDGET YEAR 6/30/2021 (4)	TOTAL (MEMO ONLY) COLUMNS 3+4 (5)
	ACTUAL PRIOR YEAR 06/30/19 (1)	ESTIMATED CURRENT YEAR 06/30/20 (2)	BUDGET YEAR 06/30/21 (3)		
REVENUES:					
Property Taxes	3,097,923	3,330,000	3,440,000	0	3,440,000
Intergovernmental Revenues	177,572	177,572	177,572	0	177,572
Charges for Services	0	0	0	0	0
Miscellaneous Revenue	134,041	97,000	87,000	0	87,000
<b>TOTAL REVENUES</b>	<b>3,409,535</b>	<b>3,604,572</b>	<b>3,704,572</b>	<b>0</b>	<b>3,704,572</b>
EXPENDITURES-EXPENSES:					
Not Applicable	0	0	0	0	0
General Government	0	0	0	0	0
Culture and Recreation	0	0	0	0	0
Community Support	671,429	1,490,796	1,189,867	0	1,189,867
Intergovernmental	0	0	0	0	0
Debt Service	1,100	1,100	2,200	0	2,200
Principal	1,790,000	4,055,000	1,975,000	0	1,975,000
Interest	500,031	415,006	202,500	0	202,500
<b>TOTAL EXPENDITURES-EXPENSES</b>	<b>2,962,560</b>	<b>5,961,903</b>	<b>3,369,567</b>	<b>0</b>	<b>3,369,567</b>
Excess of Revenues over (under)					
Expenditures/Expenses	446,975	(2,357,331)	335,005	0	335,005

**Budget Summary for Redevelopment Agency of the City of Sparks - Area 1**  
**Schedule S-1**

	GOVERNMENTAL FUND TYPES AND EXPENDABLE TRUST FUNDS			PROPRIETARY FUNDS BUDGET YEAR 6/30/2021 (4)	TOTAL (MEMO ONLY) COLUMNS 3+4 (5)
	ACTUAL PRIOR YEAR 06/30/19 (1)	ESTIMATED CURRENT YEAR 06/30/20 (2)	BUDGET YEAR 06/30/21 (3)		
OTHER FINANCING SOURCES (USES):					
Sale Of General Fixed Assets	0	0	0	0	0
Operating Transfers (in)	0	950,000	0	0	0
Operating Transfers (out)	(297,108)	(1,247,962)	(298,280)	0	(298,280)
<b>TOTAL OTHER FINANCING SOURCES (USES)</b>	<b>(297,108)</b>	<b>(297,962)</b>	<b>(298,280)</b>	<b>0</b>	<b>(298,280)</b>
Excess of Revenues and Other Sources over(under)					
Expenditures and Other Uses <b>(Net Income)</b>	149,866	(2,655,293)	36,725	0	XXXXXXXXXX
FUND BALANCE JULY 1, BEGINNING OF YEAR:	5,080,327	5,230,193	2,574,900		
Prior Period Adjustments	0	0	0	0	
Residual Equity Transfers				XXXXXXXXXX	XXXXXXXXXX
FUND BALANCE JUNE 30, END OF YEAR	5,230,193	2,574,900	2,611,626	XXXXXXXXXX	XXXXXXXXXX
<b>TOTAL ENDING FUND BALANCE</b>	<b>5,230,193</b>	<b>2,574,900</b>	<b>2,611,626</b>	<b>XXXXXXXXXX</b>	<b>XXXXXXXXXX</b>

## FULL TIME EQUIVALENT EMPLOYEES BY FUNCTION

	ACTUAL PRIOR YEAR ENDING 06/30/19	ESTIMATED CURRENT YEAR ENDING 06/30/20	BUDGET YEAR ENDING 06/30/21
General Government			
Judicial			
Public Safety			
Public Works			
Culture and Recreation			
Community Support			
Total General Government	0.0	0.0	0.0
Utilities			
Hospitals			
Transit Systems			
Airports			
Other			
TOTAL FTE's	0.0	0.0	0.0

<b>POPULATION (AS OF JULY 1)</b>	<b>96,928</b>	<b>100,140</b>	<b>102,543</b>
<b>SOURCE OF POPULATION ESTIMATE*</b>	Dept of Taxation- FY 2019 Final Revenue Projections Part B	Dept of Taxation- FY 2020 Final Revenue Projections Part B	Dept of Taxation- FY 2021 Final Revenue Projections Part B
<b>Assessed Valuation (Secured and Unsecured Only)</b>	113,456,316	126,095,991	165,525,104
Net Proceeds of Mines			
<b>TOTAL ASSESSED VALUE</b>	<b>113,456,316</b>	<b>126,095,991</b>	<b>165,525,104</b>
<b>TAX RATE</b>			
General Fund			
Special Revenue Funds			
Capital Projects Funds	0.5545	1.0234	1.4240
Debt Service Funds	2.6293	2.1544	1.7568
Enterprise Fund			
Other			
<b>TOTAL TAX RATE</b>	<b>3.1838</b>	<b>3.1778</b>	<b>3.1808</b>

\*Use the population certified by the state in March each year. Small districts may use a number developed per the instructions (page 6) or the best information available



# PROPERTY TAX RATE AND REVENUE RECONCILIATION

Fiscal Year 2020-2021

	(1) ALLOWED TAX RATE	(2) ASSESSED VALUATION	(3) ALLOWED AD VALOREM REVENUE [(1) X (2)/100]	(4) TAX RATE LEVIED	(5) TOTAL PREABATED AD VALOREM REVENUE [(2)X(4)/100]	(6) AD VALOREM TAX ABATEMENT [(5)-(7)]	(7) BUDGETED AD VALOREM REVENUE WITH CAP
OPERATING RATE: Table of Content Revenue Limitations	1.4240	165,525,104	2,357,008	1.4240	2,357,008	817,008	1,540,000
B. PROPERTY TAX Outside Revenue Limitations: Net Proceeds of Mines							
VOTER APPROVED: C. Voter Approved Overrides							
LEGISLATIVE OVERRIDES D. Accident Indigent (NRS 428.185)							
E. Medical Indigent (NRS 428.285)							
F. Capital Acquisition (NRS 354.59815)							
G. Youth Services Levy (NRS 62B.150, 62B.160)							
H. Legislative Overrides							
I. SCCRT Loss (NRS 354.59813)							
J. Other:							
K. Other:							
L. SUBTOTAL LEGISLATIVE OVERRIDES							
M. SUBTOTAL A, C, L	1.4240	165,525,104	2,357,008	1.4240	2,357,008	817,008	1,540,000
N. Debt	1.7568	165,525,104	2,908,015	1.7568	2,908,015	1,008,015	1,900,000
O. TOTAL M AND N	3.1808	165,525,104	5,265,023	3.1808	5,265,023	1,825,023	3,440,000

Note:

Final carveout rates for Redevelopment Areas 1 & 2 are subject to change per the State's final revenue projections

SCHEDULE A - ESTIMATED REVENUES & OTHER RESOURCES - GOVERNMENTAL FUND TYPES, EXPENDABLE TRUST FUNDS & TAX SUPPORTED PROPRIETARY FUND TYPES

Budget For Fiscal Year Ending June 30, 2021

Budget Summary for Redevelopment Agency of the City of Sparks - Area 1

GOVERNMENTAL FUNDS AND EXPENDABLE TRUST FUNDS	Beginning Balances (1)	Consolidated Tax Revenue (2)	Property Tax Required (3)	Tax Rate (4)	Other Revenue (5)	Other Financing Sources Other Than Transfers In (6)	Operating Transfers In (7)	Total (8)
R/A Revolving	190,005	0	1,540,000	1.4240	45,000	0	0	1,775,005
R/A Tax Revenue Debt	2,384,895	0	1,900,000	1.7568	219,572	0	0	4,504,467
Subtotal Governmental Fund Types, Expendable Trust Funds	2,574,900	0	3,440,000	3.1808	264,572	0	0	6,279,472
TOTAL ALL FUNDS	XXXXXXXXXX	0	3,440,000	3.1808	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX



SCHEDULE A-1 ESTIMATED EXPENDITURES AND OTHER FINANCING USES

Budget For Fiscal Year Ending June 30, 2021

Budget Summary for Redevelopment Agency of the City of Sparks - Area 1

GOVERNMENTAL FUNDS AND EXPENDABLE TRUST FUNDS	*	Salaries and Wages (1)	Employee Benefits (2)	Supplies and Other Charges ** (3)	Capital Outlay *** (4)	Contingencies and Uses Other Than Operating Transfers Out (5)	Operating Transfers Out (6)	Ending Fund Balances (7)	Total (8)
R/A Revolving	CP	17,047	8,664	164,156	1,000,000	0	298,280	286,858	1,775,005
R/A Tax Revenue Debt	DS	0	0	2,179,700	0	0	0	2,324,767	4,504,467
TOTAL GOVERNMENTAL FUND TYPES AND EXPENDABLE TRUST FUNDS		17,047	8,664	2,343,856	1,000,000	0	298,280	2,611,625	6,279,472

\* FUND TYPES: SR - Special Revenue

CP - Capital Projects

DS - Debt Service

T - Expendable Trust

\*\* Include Debt Service Requirements in this column

\*\*\* Capital Outlay must agree with CIP.

<u>REVENUES</u>	(1) ACTUAL PRIOR YEAR ENDING 6/30/2019	(2) ESTIMATED CURRENT YEAR ENDING 6/30/2020	(3) (4) Budget Year Ending 06/30/21	
			TENTATIVE APPROVED	FINAL APPROVED
<b><u>Taxes</u></b>				
Real Property Taxes	541,480	700,000	1,100,000	1,100,000
Personal Property Taxes	351,443	430,000	440,000	440,000
<b>Total Taxes</b>	<b>892,923</b>	<b>1,130,000</b>	<b>1,540,000</b>	<b>1,540,000</b>
<b><u>Miscellaneous Revenue</u></b>				
Interest Earned	76,893	40,000	30,000	30,000
Property Rentals	16,200	15,000	15,000	15,000
<b>Total Miscellaneous Revenue</b>	<b>93,093</b>	<b>55,000</b>	<b>45,000</b>	<b>45,000</b>
<b>Total Revenue</b>	<b>986,016</b>	<b>1,185,000</b>	<b>1,585,000</b>	<b>1,585,000</b>
<b>Other Financing Sources(Specify)</b>				
Operating Transfers In (Schedule T)				
<b>Total Other Financing Sources</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Beginning Fund Balance</b>	<b>1,726,286</b>	<b>1,743,764</b>	<b>170,006</b>	<b>190,006</b>
Prior Period Adjustment(s)	0	0	0	0
Residual Equity Transfers	0	0	0	0
<b>Total Beginning Fund Balance</b>	<b>1,726,286</b>	<b>1,743,764</b>	<b>170,006</b>	<b>190,006</b>
<b>Total Resources</b>	<b>2,712,302</b>	<b>2,928,764</b>	<b>1,755,006</b>	<b>1,775,006</b>

Redevelopment Agency of the City of Sparks - Area 1  
SCHEDULE B - Capital Projects Fund  
R/A Revolving (3401)

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Schedule B-14

<u>EXPENDITURES</u>	(1) ACTUAL PRIOR YEAR ENDING 6/30/2019	(2) ESTIMATED CURRENT YEAR ENDING 6/30/2020	(3) (4) Budget Year Ending 06/30/21	
			TENTATIVE APPROVED	FINAL APPROVED
<b><u>Community Support Function</u></b>				
Salaries And Wages	15,303	16,516	17,047	17,047
Employee Benefits	7,770	8,435	8,664	8,664
Services and Supplies	121,590	47,576	50,108	70,108
Non-discretionary Services & Supplies	74,941	106,589	94,048	94,048
Capital Outlay	451,825	1,311,681	1,000,000	1,000,000
<b>Total Community Support Function</b>	<b>671,429</b>	<b>1,490,796</b>	<b>1,169,867</b>	<b>1,189,867</b>
<b>Total Expenditures</b>	<b>671,429</b>	<b>1,490,796</b>	<b>1,169,867</b>	<b>1,189,867</b>
<b>Other Uses</b>				
Contingency (not to exceed 3% of total expenditures)	0	0	0	0
Operating Transfers Out (Schedule T)				
T/O to Debt Svc GO 1301	297,108	297,962	298,280	298,280
T/O to R/A Tax Rev Debt 3301	0	950,000	0	0
<b>Total Other Uses</b>	<b>297,108</b>	<b>1,247,962</b>	<b>298,280</b>	<b>298,280</b>
<b>Ending Fund Balance</b>	<b>1,743,764</b>	<b>190,006</b>	<b>286,859</b>	<b>286,859</b>
<b>Total Commitments and Fund Balance</b>	<b>2,712,302</b>	<b>2,928,764</b>	<b>1,755,006</b>	<b>1,775,006</b>

Redevelopment Agency of the City of Sparks - Area 1  
SCHEDULE B - Capital Projects Fund  
**R/A Revolving (3401)**

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**Schedule B-14**



<u>REVENUES</u>	(1)	(2)	(3)	(4)
	ACTUAL PRIOR YEAR ENDING 6/30/2019	ESTIMATED CURRENT YEAR ENDING 6/30/2020	BUDGET YEAR ENDING 06/30/21	
			TENTATIVE APPROVED	FINAL APPROVED
<b><u>Taxes</u></b>				
Real Property Taxes	2,205,000	2,200,000	1,900,000	1,900,000
<b>Subtotal</b>	<b>2,205,000</b>	<b>2,200,000</b>	<b>1,900,000</b>	<b>1,900,000</b>
<b><u>Intergovernmental Revenues</u></b>				
State Govnmt'l Services Tax (Formerly Mot	177,572	177,572	177,572	177,572
<b>Subtotal</b>	<b>177,572</b>	<b>177,572</b>	<b>177,572</b>	<b>177,572</b>
<b><u>Miscellaneous Revenue</u></b>				
Interest Earned	40,947	42,000	42,000	42,000
<b>Subtotal</b>	<b>40,947</b>	<b>42,000</b>	<b>42,000</b>	<b>42,000</b>
<b>Total All Revenue</b>	<b>2,423,519</b>	<b>2,419,572</b>	<b>2,119,572</b>	<b>2,119,572</b>
<b><u>Other Financing Sources</u></b>				
Operating Transfers In (Schedule T)				
T/I from R/A Revolving 3401	0	950,000	0	0
<b>Subtotal Other Financing Sources</b>	<b>0</b>	<b>950,000</b>	<b>0</b>	<b>0</b>
<b>Beginning Fund Balance</b>	<b>3,354,041</b>	<b>3,486,429</b>	<b>2,384,895</b>	<b>2,384,895</b>
Residual Equity Transfers	0	0	0	0
<b>Total Beginning Fund Balance</b>	<b>3,354,041</b>	<b>3,486,429</b>	<b>2,384,895</b>	<b>2,384,895</b>
<b>Total Available Resources</b>	<b>5,777,560</b>	<b>6,856,001</b>	<b>4,504,467</b>	<b>4,504,467</b>

Redevelopment Agency of the City of Sparks - Area 1

SCHEDULE C - Debt Service Fund

**Tax Revenue Debt (3301)**

The Above is Repaid by Property Tax (Debt Rate)

<u>EXPENDITURES and RESERVES</u>	(1) ACTUAL PRIOR YEAR ENDING 6/30/2019	(2) ESTIMATED CURRENT YEAR ENDING 6/30/2020	(3) (4) BUDGET YEAR ENDING 06/30/21	
			TENTATIVE APPROVED	FINAL APPROVED
<b>Type: 4 Revenue Bonds</b>				
Principal	1,790,000	4,055,000	1,975,000	1,975,000
Interest	500,031	415,006	202,500	202,500
Fiscal Agent Charges	1,100	1,100	2,200	2,200
Reserves - increase or (decrease)	0	0	0	0
Other (Specify)	0	0	0	0
<b>Subtotal</b>	<b>2,291,131</b>	<b>4,471,106</b>	<b>2,179,700</b>	<b>2,179,700</b>
<b>TOTAL RESERVED (MEMO ONLY)</b>	<b>3,486,429</b>	<b>2,384,895</b>	<b>2,324,767</b>	<b>0</b>
<b>Ending Fund Balance</b>				
Reserved	3,486,429	2,384,895	2,324,767	2,324,767
Unreserved	0	0	0	0
<b>Total Ending Fund Balance</b>	<b>3,486,429</b>	<b>2,384,895</b>	<b>2,324,767</b>	<b>2,324,767</b>
<b>Total Commitments &amp; Fund Balance</b>	<b>5,777,560</b>	<b>6,856,001</b>	<b>4,504,467</b>	<b>4,504,467</b>

Redevelopment Agency of the City of Sparks - Area 1  
SCHEDULE C - Debt Service Fund  
**Tax Revenue Debt (3301)**  
The Above is Repaid by Property Tax (Debt Rate)

ALL EXISTING OR PROPOSED  
GENERAL OBLIGATION BONDS, REVENUE BONDS,  
MEDIUM-TERM FINANCING, CAPITAL LEASES AND  
SPECIAL ASSESSMENT BONDS

- \* - Type
- 1 - General Obligation Bonds
- 2 - G. O. Revenue Supported Bonds
- 3 - G. O. Special Assessment Bonds
- 4 - Revenue Bonds
- 5 - Medium-Term Financing
- 6 - Medium-Term Financing - Lease Purchase
- 7 - Capital Leases
- 8 - Special Assessment Bonds
- 9 - Mortgages
- 10 - Other (Specify type)
- 11 - Proposed (Specify type)

(1)  NAME OF BOND OR LOAN (List and Subtotal By Fund)	(2)  *	(3)  TERM	(4)  ORIGINAL AMOUNT OF ISSUE	(5)  ISSUE DATE	(6)  FINAL PAYMENT DATE	(7)  INTEREST RATE	(8)  BEGINNING OUTSTANDIN G BALANCE 07/01/2020	(9) (10) REQUIREMENTS FOR FISCAL YEAR ENDING 06/30/2021		(11)  (9) + (10)  TOTAL
								INTEREST PAYABLE	PRINCIPAL PAYABLE	
<b>R/A 1 Tax Revenue Debt Service Fund 3301</b>										
<b><u>Type 4 Revenue Bonds</u></b>										
- Tax Increment Refunding Revenue Bonds Series 2010	4	14	22,165,000	5/11/2010	1/15/2022	4.00-5.375%	4,050,000	202,500	1,975,000	2,177,500
<b>Total Type 4 Revenue Bonds</b>			22,165,000				4,050,000	202,500	1,975,000	2,177,500

SCHEDULE C-1 - INDEBTEDNESS

Transfer Schedule for Fiscal Year 2020-2021

FUND TYPE	TRANSFERS IN				TRANSFERS OUT		
	FROM FUND	PAGE	AMOUNT		TO FUND	PAGE	AMOUNT
Capital Projects			0		T/O to Debt Svc GO 1301		298,280
Subtotal			0				298,280
<b>Total Transfers</b>			<b>0</b>				<b>298,280</b>

FY21 Note: Transfers in do not match transfers out due to the fact that transfers out include \$298,280 to the City's GO Debt Service Fund, the budgeted transfer in for which is filed under a separate document. The transfers in will not match the transfers out by this same figure in the City's Budget document.



Schedule of Existing Contracts  
Budget Year 2020-2021

**Local Government:** Redevelopment Agency of the City of Sparks - Area 1

**Contact:** Stacie Hemmerling

**E-mail Address:** [shemmerling@cityofsparks.us](mailto:shemmerling@cityofsparks.us)

**Daytime Telephone:** 775-353-2246

Total Number of Existing Contracts: 0

Line	Vendor	Effective Date of Contract	Termination Date of Contract	Proposed Expenditure FY 2019-20	Proposed Expenditure FY 2020-21	Reason or need for contract:
1	None	N/A	N/A	0	0	
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
14						
15						
16						
17						
18						
19						
20	Total Proposed Expenditures			0	0	

Additional Explanations (Reference Line Number and Vendor):

Schedule 31



Schedule of Privatization Contracts  
Budget Year 2020-2021

Local Government: Redevelopment Agency of the City of Sparks - Area 1  
 Contact: Stacie Hemmerling  
 E-mail Address: [shemmerling@cityofsparks.us](mailto:shemmerling@cityofsparks.us)  
 Daytime Telephone: 775-353-2246

Total Number of Privatization Contracts: 0

Line	Vendor	Effective Date of Contract	Termination Date of Contract	Duration (Months/ Years)	Proposed Expenditure FY 2019-20	Proposed Expenditure FY 2020-21	Position Class or Grade	Number of FTEs employed by Position Class or Grade	Equivalent hourly wage of FTEs by Position Class or Grade	Reason or need for contract:
1	None									
2										
3										
4										
5										
6										
7										
8										
9										
10										
11	Total				0	0		0		

Attach additional sheets if necessary.

Schedule 32

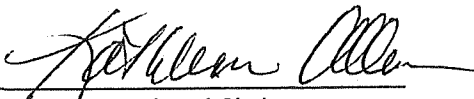
**PROOF OF  
PUBLICATION**

**STATE OF WISCONSIN SS.  
COUNTY OF BROWN**

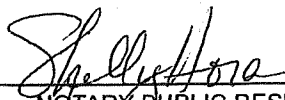
SPARKS/CITY OF  
FINANCE DEPARTMENT  
431 PRATER WAY  
SPARKS NV 89431

Being first duly sworn, deposes and says: That as the legal clerk of the Reno Gazette-Journal, a daily newspaper of general circulation published in Reno, Washoe County, State of Nevada, that the notice referenced below has published in each regular and entire issue of said newspaper between the date: 05/14/2020 - 05/14/2020, for exact publication dates please see last line of Proof of Publication below.

05/14/2020

  
\_\_\_\_\_  
Legal Clerk

Subscribed and sworn before me this  
14th of May 2020.

  
\_\_\_\_\_  
NOTARY PUBLIC RESIDING  
AT STATE OF WISCONSIN  
COUNTY OF BROWN

Notary Expires: 8-25-23

SHELLY HORA  
Notary Public  
State of Wisconsin

Ad#:0004191672

P O : Town Center/Victorian Square Bldg

# of Affidavits: 1

This is not an invoice

**NOTICE OF THE CITY OF SPARKS REDEVELOPMENT  
AGENCY  
TENTATIVE BUDGET HEARINGS**

In compliance with Section 354.596 of the Nevada Revised Statutes, a public hearing regarding the Tentative Budget of the Redevelopment Agency of the City of Sparks, Nevada, areas No. 1 (Town Center/Victorian Square) and No. 2 (Oddie/Southwest Industrial/Morino Park) for the fiscal year 2020/2021 will be held at 2:00 p.m. on Tuesday May 26, 2020 at which time the Sparks City Council will hear public comment. Pursuant to State of Nevada Declaration of Emergency Directive 006, this meeting will be hosted virtually using ZOOM, an app you can download on your portable device or personal computer. In-person attendance is not available. To listen to this meeting live using ZOOM, dial 1-669-900-6833 and enter the meeting ID #923 0299 5013. Use \*9 from your phone to raise your hand and request to speak during public comment. Public Comment may also be emailed to [cityclerk@cityofsparks.us](mailto:cityclerk@cityofsparks.us) by noon on May 26, 2020. This meeting will also be streamed live at <https://www.facebook.com/cityofsparks/>.

As required by law, copies of the Tentative Budget are on file for public inspection in the offices of the Sparks City Clerk and the Washoe County Clerk.

This tentative budget has been prepared in such detail and on appropriate forms as prescribed by the Nevada Department of Taxation.

This tentative budget for area No. 1 contains two funds, including Debt Service, requiring property tax revenues totaling \$3,440,000 and a tax rate per \$100 of assessed valuation of \$3.1808 (this tax rate may change based on final overlapping agency tax rates) on a total assessed valuation of \$165,525,104.

This tentative budget for area No. 1 contains two governmental type funds with estimated expenditures of \$3,349,567.

This tentative budget for area No. 2 contains two funds, including Debt Service, requiring property tax revenues totaling \$4,350,000 and a tax rate per \$100 of assessed valuation of \$3.1808 (this tax rate may change based on final overlapping agency tax rates) on a total assessed valuation of \$155,974,631.

This tentative budget for area No. 2 contains two governmental type funds with estimated expenditures of \$1,662,368.

No 4191672

May 14, 2020



June 1, 2020

Kelly Grahmann  
State of Nevada Department of Taxation  
1550 College Parkway, Suite 115  
Carson City, NV 89706-7937

Reference: Final Budget 2020-2021

Dear Ms. Grahmann,

Submitted herewith, in accordance with NRS 354.598 and NAC 354.559, are:

Two copies each of the City of Sparks, Redevelopment Agency Areas 1 and 2 Final Budgets for Fiscal Year 2020-2021.

Please deliver one copy of each to the Legislative Counsel Bureau.

If you have any questions regarding this matter, please call me at 353-2246.

Sincerely,

A handwritten signature in black ink, appearing to be "Stacie Hemmerling", written over a horizontal line.

Stacie Hemmerling  
Budget Manager

Enclosures (6)  
cc:

- Sparks City Clerk w/ copy of final budget
- Washoe County Clerk, Nancy Parent at PO Box 11130, Reno, NV 89520 w/ copy of final budget

Email copies:

- [maria@JnaConsultingGroup.com](mailto:maria@JnaConsultingGroup.com)
- [Keith.henselen@usbank.com](mailto:Keith.henselen@usbank.com)
- [Valencia, Araceli A araceli.valencia@usbank.com](mailto:Valencia, Araceli A araceli.valencia@usbank.com)
- [Landreville, Keith M <keith.landreville@usbank.com>](mailto:Landreville, Keith M <keith.landreville@usbank.com>)

1001 E 9th Bldg A 89512



Redevelopment Agency  
of the City of Sparks  
Area 2  
2020-2021  
Final Budget



June 1, 2020

Nevada Department of Taxation  
1550 College Parkway, Suite 115  
Carson City, NV 89706-7921

The **Redevelopment Agency of the City of Sparks - Area 2** herewith submits the **FINAL** budget for the fiscal year ending **June 30, 2021**.

This budget contains **2** funds, including Debt Service, requiring property tax revenues totaling **\$4,350,000**

The property tax rates computed herein are based on preliminary data. If the final state computed revenue limitation permits, the tax rate will be increased by an amount not to exceed N/A. If the final computation requires, the tax rate will be lowered.

This budget contains **2** governmental type funds with estimated expenditures of **\$1,662,368** and **0** proprietary funds with estimated expenses of **\$0**.

Copies of this budget have been filed for public record and inspection in the offices enumerated in NRS 354.596 (Local Government Budget and Finance Act).

**CERTIFICATION**

I Jeff Cronk, CPA  
(Printed Name)  
Chief Financial Officer  
(Title)

certify that all applicable funds and financial operations of this Local Government are listed herein

Signed

Dated:

5/26/2020

APPROVED BY THE GOVERNING BOARD

  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

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**SCHEDULED PUBLIC HEARING:**

Date and Time: **May 26, 2020, 2:00 pm**

Publication Date May 14, 2020

Place: City of Sparks Council Chambers, 745 Fourth St, Sparks, NV



# Redevelopment Agency of the City of Sparks - Area 2

## 2020-2021 FINAL Budget

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## Redevelopment Agency of the City of Sparks - Area 2 Budget Message - FINAL Fiscal Year 2020/2021 (FY21)

This message is intended to convey the underlying assumptions used in the preparation of this document so that elected officials, City staff and other interested parties may have a brief summary of the Redevelopment Agency Area 2's (RA2) FY21 budget process.

### Combined Fund Overview

The following table provides a snapshot of the projected fiscal outcomes for the current and next fiscal years and provides a comparison to FY19 actual results. This look combines the operating and Debt Service Funds to give an overall view of the entire Redevelopment Agency Area 2.

#### Redevelopment Area 2 - Summary of Revenues, Expenses & Fund Balance

	FY19 Actuals	FY20 Estimates	FY21 Budget
Property Tax Revenues	3,396	4,085	4,350
Other Revenue	159	160	150
Debt Service	(\$1,545)	(\$2,652)	(\$1,543)
Other Expenditures	(\$141)	(\$97)	(\$119)
<b>Change in Fund Balance</b>	<b>1,868</b>	<b>1,496</b>	<b>2,838</b>
Beginning Fund Balance	4,019	5,887	7,383
Ending Fund Balance	5,887	7,383	10,220
Less Bond Reserves	(\$2,082)	(\$2,355)	(\$2,300)
Unrestricted Fund Balance	3,805	5,028	7,920

*All figures shown in \$000's*

### REVENUES

For operating and debt service purposes, the effective tax rate in this budget document is \$3.1808 as stated in the FY20 publication titled "Property Tax Rates for Nevada Local Governments" (aka "The Red Book") which is published by the Department of Taxation each July, as this is the most current rate available. This rate includes reductions for amounts "carved out" after being levied and collected in accordance with the NRS 279.676 Section 1(c)(d) as added by SB312 from the 1997 Legislative session. These amounts relate to voter-approved bonds or overrides on or after the November 5, 1996 general election. The actual Redevelopment Area's effective tax rate is subject to change, as entities entitled to "carve outs" notify the department of Taxation. The following table details how the \$3.1808 rate was derived.



**Redevelopment Area Property Tax Rate (Per \$100 of assessed valuation)**

<b>Total property tax rate</b>	<b>\$3.6600</b>
Less "Carve-outs"	
Washoe County Animal Services	(\$0.0300)
Washoe County Debt	(\$0.0210)
Local Government Tax Act of 1991 (Fair Share)	(\$0.0272)
Washoe County School Debt	(\$0.3885)
State of Nevada	(\$0.0125)
<b>Total "Carve-outs"</b>	<b>(\$0.4792)</b>
<b>Redevelopment Property Tax Rate</b>	<b>\$3.1808</b>

Assessed value and estimated revenue information for the City's redevelopment districts was determined from information provided by the Department of Taxation as well as the Washoe County Assessor's and Treasurer's Office. Assessed value in Redevelopment Area 2 is expected to increase 11.4% in FY21 to \$156.0M.

Due to a lack of growth of property valuations and tax receipts, a \$250k subsidy was required from the General Fund in FY13 and another \$786K subsidy was required in FY14 to pay for City issued debt service which previously had been paid by RA2. Those subsidies were re-paid to the General Fund in FY20. Further subsidies are not expected due to rising property tax assessments and the sale of 10.2 acres of land owned by RA2. Additionally, the 2007 refunding bonds that were issued by the City for the benefit of RA2 matured in FY17, freeing up nearly \$1.1M in annual debt service costs.

**EXPENDITURES**

Of the FY21 total expenditure budget (including transfers out) of \$1.7M, \$1.5M is slated for debt service.

**ENDING FUND BALANCE**

Amounts budgeted as ending fund balances in Funds which receive ad valorem taxes are those amounts deemed appropriate for carrying on the activities of the Funds given cash flow requirements.

Per bond covenants, reserves in our Debt Service Fund (3606) exceed one year of debt requirements. This is attributable to capitalized interest and cash flow needs.

In light of the foregoing, the FY21 Final Budget for the Redevelopment Agency Area 2 of the City of Sparks is submitted to the Nevada State Department of Taxation in accordance with state statutes.

Respectfully submitted,



Jeff Cronk, CPA  
Chief Financial Officer



**Budget Summary for Redevelopment Agency of the City of Sparks - Area 2**  
**Schedule S-1**

	GOVERNMENTAL FUND TYPES AND EXPENDABLE TRUST FUNDS			PROPRIETARY FUNDS BUDGET YEAR 6/30/2021 (4)	TOTAL (MEMO ONLY) COLUMNS 3+4 (5)
	ACTUAL PRIOR YEAR 06/30/19 (1)	ESTIMATED CURRENT YEAR 06/30/20 (2)	BUDGET YEAR 06/30/21 (3)		
REVENUES:					
Property Taxes	3,396,411	4,085,000	4,350,000	0	4,350,000
Intergovernmental Revenues	0	0	0	0	0
Charges for Services	0	0	0	0	0
Fines and Forfeits	4,050	10,000	0	0	0
Miscellaneous Revenue	154,624	150,000	150,000	0	150,000
<b>TOTAL REVENUES</b>	<b>3,555,085</b>	<b>4,245,000</b>	<b>4,500,000</b>	<b>0</b>	<b>4,500,000</b>
EXPENDITURES-EXPENSES:					
General Government	0	0	0	0	0
Community Support	139,372	94,868	117,171	0	117,171
Debt Service	2,100	2,100	2,200	0	2,200
Principal	1,164,000	1,190,000	1,224,000	0	1,224,000
Interest	381,381	350,537	318,997	0	318,997
<b>TOTAL EXPENDITURES-EXPENSES</b>	<b>1,686,853</b>	<b>1,637,505</b>	<b>1,662,368</b>	<b>0</b>	<b>1,662,368</b>
Excess of Revenues over (under)					
Expenditures/Expenses	1,868,231	2,607,495	2,837,632	0	2,837,632

**Budget Summary for Redevelopment Agency of the City of Sparks - Area 2**  
**Schedule S-1**

	GOVERNMENTAL FUND TYPES AND EXPENDABLE TRUST FUNDS			PROPRIETARY FUNDS BUDGET YEAR 6/30/2021 (4)	TOTAL (MEMO ONLY) COLUMNS 3+4 (5)
	ACTUAL PRIOR YEAR 06/30/19 (1)	ESTIMATED CURRENT YEAR 06/30/20 (2)	BUDGET YEAR 06/30/21 (3)		
OTHER FINANCING SOURCES (USES):					
Bond Sales Proceeds	0	0	0	0	0
Refunding Bond Proceeds	0	0	0	0	0
Sale Of General Fixed Assets	0	0	0	0	0
Operating Transfers (in)	0	0	0	0	0
Operating Transfers (out)	0	(1,111,580)	0	0	0
<b>TOTAL OTHER FINANCING SOURCES (USES)</b>	<b>0</b>	<b>(1,111,580)</b>	<b>0</b>	<b>0</b>	<b>0</b>
Excess of Revenues and Other Sources over(under)					
Expenditures and Other Uses ( <b>Net Income</b> )	1,868,231	1,495,915	2,837,632	0	XXXXXXXXXX
FUND BALANCE JULY 1, BEGINNING OF YEAR:	4,018,699	5,886,930	7,382,845		
Prior Period Adjustments	0	0	0	0	
Residual Equity Transfers				XXXXXXXXXX	XXXXXXXXXX
FUND BALANCE JUNE 30, END OF YEAR	5,886,930	7,382,845	10,220,476	XXXXXXXXXX	XXXXXXXXXX
<b>TOTAL ENDING FUND BALANCE</b>	<b>5,886,930</b>	<b>7,382,845</b>	<b>10,220,476</b>	<b>XXXXXXXXXX</b>	<b>XXXXXXXXXX</b>

## FULL TIME EQUIVALENT EMPLOYEES BY FUNCTION

	ACTUAL PRIOR YEAR ENDING 06/30/19	ESTIMATED CURRENT YEAR ENDING 06/30/20	BUDGET YEAR ENDING 06/30/21
General Government			
Judicial			
Public Safety			
Public Works			
Culture and Recreation			
Community Support			
Total General Government	0.0	0.0	0.0
Utilities			
Hospitals			
Transit Systems			
Airports			
Other			
<b>TOTAL FTE's</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>

<b>POPULATION (AS OF JULY 1)</b>	<b>96,928</b>	<b>100,140</b>	<b>102,543</b>
<b>SOURCE OF POPULATION ESTIMATE*</b>	Dept of Taxation- FY 2019 Final Revenue Projections Part B	Dept of Taxation- FY 2020 Final Revenue Projections Part B	Dept of Taxation- FY 2021 Final Revenue Projections Part B
<b>Assessed Valuation (Secured and Unsecured Only)</b>	114,221,595	139,961,735	155,974,631
Net Proceeds of Mines			
<b>TOTAL ASSESSED VALUE</b>	<b>114,221,595</b>	<b>139,961,735</b>	<b>155,974,631</b>
<b>TAX RATE</b>			
General Fund			
Special Revenue Funds			
Capital Projects Funds	1.3354	1.5568	2.1275
Debt Service Funds	1.8424	1.6210	1.0533
Enterprise Fund			
Other			
<b>TOTAL TAX RATE</b>	<b>3.1778</b>	<b>3.1778</b>	<b>3.1808</b>

\*Use the population certified by the state in March each year. Small districts may use a number developed per the instructions (page 6) or the best information available



# PROPERTY TAX RATE AND REVENUE RECONCILIATION

Fiscal Year 2020-2021

	(1) ALLOWED TAX RATE	(2) ASSESSED VALUATION	(3) ALLOWED AD VALOREM REVENUE [(1) X (2)/100]	(4) TAX RATE LEVIED	(5) TOTAL PREABATED AD VALOREM REVENUE [(2)X(4)/100]	(6) AD VALOREM TAX ABATEMENT [(5)-(7)]	(7) BUDGETED AD VALOREM REVENUE WITH CAP
OPERATING RATE:							
A. PROPERTY TAX Subject to Revenue Limitations	2.1275	155,974,631	3,318,294	2.1275	3,318,294	408,822	2,909,472
B. PROPERTY TAX Outside Revenue Limitations: Net Proceeds of Mines							
VOTER APPROVED:							
C. Voter Approved Overrides							
LEGISLATIVE OVERRIDES							
D. Accident Indigent (NRS 428.185)							
E. Medical Indigent (NRS 428.285)							
F. Capital Acquisition (NRS 354.59815)							
G. Youth Services Levy (NRS 62B.150, 62B.160)							
H. Legislative Overrides							
I. SCCRT Loss (NRS 354.59813)							
J. Other:							
K. Other:							
L. SUBTOTAL LEGISLATIVE OVERRIDES							
M. SUBTOTAL A, C, L	2.1275	155,974,631	3,318,294	2.1275	3,318,294	408,822	2,909,472
N. Debt	1.0533	155,974,631	1,642,947	1.0533	1,642,947	202,419	1,440,528
O. TOTAL M AND N	3.1808	155,974,631	4,961,241	3.1808	4,961,241	611,241	4,350,000

Note:

Final carveout rates for Redevelopment Areas 1 & 2 are subject to change per the State's final revenue projections

SCHEDULE A - ESTIMATED REVENUES & OTHER RESOURCES - GOVERNMENTAL FUND TYPES, EXPENDABLE TRUST FUNDS & TAX SUPPORTED PROPRIETARY FUND TYPES

Budget For Fiscal Year Ending June 30, 2021

Budget Summary for Redevelopment Agency of the City of Sparks - Area 2

<b>GOVERNMENTAL FUNDS AND EXPENDABLE TRUST FUNDS</b>	Beginning Balances (1)	Consolidated Tax Revenue (2)	Property Tax Required (3)	Tax Rate (4)	Other Revenue (5)	Other Financing Sources Other Than Transfers In (6)	Operating Transfers In (7)	Total (8)
R/A 2 Revolving Fund	5,028,176	0	2,909,472	2.1275	100,000	0	0	8,037,648
R/A 2 Debt Service Fund	2,354,670	0	1,440,528	1.0533	50,000	0	0	3,845,198
Subtotal Governmental Fund Types, Expendable Trust Funds	7,382,846	0	4,350,000	3.1808	150,000	0	0	11,882,846
<b>TOTAL ALL FUNDS</b>	XXXXXXXXXX	0	4,350,000	3.1808	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX

SCHEDULE A-1 ESTIMATED EXPENDITURES AND OTHER FINANCING USES

Budget For Fiscal Year Ending June 30, 2021

Budget Summary for Redevelopment Agency of the City of Sparks - Area 2

GOVERNMENTAL FUNDS AND EXPENDABLE TRUST FUNDS	*	Salaries and Wages (1)	Employee Benefits (2)	Supplies and Other Charges ** (3)	Capital Outlay *** (4)	Contingencies and Uses Other Than Operating Transfers Out (5)	Operating Transfers Out (6)	Ending Fund Balances (7)	Total (8)
R/A 2 Revolving Fund	CP	0	0	117,171	0	0	0	7,920,477	8,037,648
R/A 2 Debt Service Fund	DS	0	0	1,545,197	0	0	0	2,300,001	3,845,198
TOTAL GOVERNMENTAL FUND TYPES AND EXPENDABLE TRUST FUNDS		0	0	1,662,368	0	0	0	10,220,478	11,882,846

\* FUND TYPES: SR - Special Revenue

CP - Capital Projects

DS - Debt Service

T - Expendable Trust

\*\* Include Debt Service Requirements in this column

\*\*\* Capital Outlay must agree with CIP.



<u>REVENUES</u>	(1)	(2)	(3) (4) Budget Year Ending 06/30/21	
	ACTUAL PRIOR YEAR ENDING 6/30/2019	ESTIMATED CURRENT YEAR ENDING 6/30/2020	TENTATIVE APPROVED	FINAL APPROVED
<b><u>Taxes</u></b>				
Real Property Taxes	1,252,629	1,885,000	2,459,472	2,459,472
Personal Property Taxes	378,781	435,000	450,000	450,000
<b>Total Taxes</b>	<b>1,631,411</b>	<b>2,320,000</b>	<b>2,909,472</b>	<b>2,909,472</b>
<b><u>Fines and Forfeits</u></b>				
Forfeits - Misd	4,050	10,000	0	0
<b>Total Fines and Forfeits</b>	<b>4,050</b>	<b>10,000</b>	<b>0</b>	<b>0</b>
<b><u>Miscellaneous Revenue</u></b>				
Interest Earned	94,498	100,000	100,000	100,000
Miscellaneous Revenue	3	0	0	0
<b>Total Miscellaneous Revenue</b>	<b>94,501</b>	<b>100,000</b>	<b>100,000</b>	<b>100,000</b>
<b>Total Revenue</b>	<b>1,729,962</b>	<b>2,430,000</b>	<b>3,009,472</b>	<b>3,009,472</b>
<b>Other Financing Sources(Specify)</b>				
Operating Transfers In (Schedule T)				
<b>Total Other Financing Sources</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Beginning Fund Balance</b>	<b>2,214,034</b>	<b>3,804,624</b>	<b>5,028,176</b>	<b>5,028,176</b>
Prior Period Adjustment(s)	0	0	0	0
Residual Equity Transfers	0	0	0	0
<b>Total Beginning Fund Balance</b>	<b>2,214,034</b>	<b>3,804,624</b>	<b>5,028,176</b>	<b>5,028,176</b>
<b>Total Resources</b>	<b>3,943,996</b>	<b>6,234,624</b>	<b>8,037,648</b>	<b>8,037,648</b>

Redevelopment Agency of the City of Sparks - Area 2  
SCHEDULE B - Capital Projects Fund  
**R/A 2 Revolving Fund (3601)**

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**Schedule B-14**

<u>EXPENDITURES</u>	(1)	(2)	(3) (4) Budget Year Ending 06/30/21	
	ACTUAL PRIOR YEAR ENDING 6/30/2019	ESTIMATED CURRENT YEAR ENDING 6/30/2020	TENTATIVE APPROVED	FINAL APPROVED
<u>Community Support Function</u>				
Services and Supplies	58,653	85,193	81,750	81,750
Non-discretionary Services & Supplies	80,720	9,675	35,421	35,421
<b>Total Community Support Function</b>	<b>139,372</b>	<b>94,868</b>	<b>117,171</b>	<b>117,171</b>
<b>Total Expenditures</b>	<b>139,372</b>	<b>94,868</b>	<b>117,171</b>	<b>117,171</b>
<b>Other Uses</b>				
Contingency (not to exceed 3% of total expenditures)	0	0	0	0
Operating Transfers Out (Schedule T)				
T/O to General Fund 1101	0	1,111,580	0	0
<b>Total Other Uses</b>	<b>0</b>	<b>1,111,580</b>	<b>0</b>	<b>0</b>
<b>Ending Fund Balance</b>	<b>3,804,624</b>	<b>5,028,176</b>	<b>7,920,476</b>	<b>7,920,476</b>
<b>Total Commitments and Fund Balance</b>	<b>3,943,996</b>	<b>6,234,624</b>	<b>8,037,648</b>	<b>8,037,648</b>

Redevelopment Agency of the City of Sparks - Area 2  
SCHEDULE B - Capital Projects Fund  
R/A 2 Revolving Fund (3601)

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Schedule B-14



<u>REVENUES</u>	(1) ACTUAL PRIOR YEAR ENDING 6/30/2019	(2) ESTIMATED CURRENT YEAR ENDING 6/30/2020	(3) (4) BUDGET YEAR ENDING 06/30/21	
			TENTATIVE APPROVED	FINAL APPROVED
<u>Taxes</u>				
Real Property Taxes	1,765,000	1,765,000	1,440,528	1,440,528
Subtotal	1,765,000	1,765,000	1,440,528	1,440,528
<u>Miscellaneous Revenue</u>				
Interest Earned	60,123	50,000	50,000	50,000
Subtotal	60,123	50,000	50,000	50,000
Total All Revenue	1,825,123	1,815,000	1,490,528	1,490,528
Other Financing Sources				
Subtotal Other Financing Sources	0	0	0	0
Beginning Fund Balance	1,804,665	2,082,307	2,354,670	2,354,670
Residual Equity Transfers	0	0	0	0
<b>Total Beginning Fund Balance</b>	<b>1,804,665</b>	<b>2,082,307</b>	<b>2,354,670</b>	<b>2,354,670</b>
<b>Total Available Resources</b>	<b>3,629,788</b>	<b>3,897,307</b>	<b>3,845,198</b>	<b>3,845,198</b>

Redevelopment Agency of the City of Sparks - Area 2  
SCHEDULE C - Debt Service Fund  
**RA2 Tax Revenue Debt (3606)**  
The Above is Repaid by Property Tax (Debt Rate)

<u>EXPENDITURES and RESERVES</u>	(1)	(2)	(4) BUDGET YEAR ENDING 06/30/21	
	ACTUAL PRIOR YEAR ENDING 6/30/2019	ESTIMATED CURRENT YEAR ENDING 6/30/2020	TENTATIVE APPROVED	FINAL APPROVED
<b>Type: 4 Revenue Bonds</b>				
Principal	1,164,000	1,190,000	1,224,000	1,224,000
Interest	381,381	350,537	318,997	318,997
Fiscal Agent Charges	2,100	2,100	2,200	2,200
Reserves - increase or (decrease)	0	0	0	0
Other (Specify)	0	0	0	0
<b>Subtotal</b>	<b>1,547,481</b>	<b>1,542,637</b>	<b>1,545,197</b>	<b>1,545,197</b>
<b>TOTAL RESERVED (MEMO ONLY)</b>	<b>2,082,307</b>	<b>2,354,670</b>	<b>2,300,001</b>	<b>0</b>
<b>Ending Fund Balance</b>				
Reserved	2,082,307	2,354,670	2,300,001	2,300,001
Unreserved	0	0	0	0
<b>Total Ending Fund Balance</b>	<b>2,082,307</b>	<b>2,354,670</b>	<b>2,300,001</b>	<b>2,300,001</b>
<b>Total Commitments &amp; Fund Balance</b>	<b>3,629,788</b>	<b>3,897,307</b>	<b>3,845,198</b>	<b>3,845,198</b>

Redevelopment Agency of the City of Sparks - Area 2  
SCHEDULE C - Debt Service Fund  
**RA2 Tax Revenue Debt (3606)**  
The Above is Repaid by Property Tax (Debt Rate)

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Schedules C-15 and C-16

ALL EXISTING OR PROPOSED  
GENERAL OBLIGATION BONDS, REVENUE BONDS,  
MEDIUM-TERM FINANCING, CAPITAL LEASES AND  
SPECIAL ASSESSMENT BONDS

- \* - Type
- 1 - General Obligation Bonds
- 2 - G. O. Revenue Supported Bonds
- 3 - G. O. Special Assessment Bonds
- 4 - Revenue Bonds
- 5 - Medium-Term Financing
- 6 - Medium-Term Financing - Lease Purchase
- 7 - Capital Leases
- 8 - Special Assessment Bonds
- 9 - Mortgages
- 10 - Other (Specify type)
- 11 - Proposed (Specify type)

(1) NAME OF BOND OR LOAN (List and Subtotal By Fund)	(2) *	(3) TERM	(4) ORIGINAL AMOUNT OF ISSUE	(5) ISSUE DATE	(6) FINAL PAYMENT DATE	(7) INTEREST RATE	(8) BEGINNING OUTSTANDIN G BALANCE 07/01/2020	(9)	(10)	(11) (9) + (10)
								FISCAL YEAR ENDING 06/30/2021		TOTAL
								INTEREST PAYABLE	PRINCIPAL PAYABLE	
<b>R/A 2 Debt Service Fund 3606</b>										
<u><b>Type 4 Revenue Bonds</b></u>										
- Tax Increment Revenue Refunding Bonds Series 2014	4	15	7,285,000	8/14/2014	6/1/2029	3.249%	4,865,000	158,064	430,000	588,064
- Tax Increment Revenue Refunding Bonds Series 2016	4	12	9,660,000	10/11/2016	6/1/2028	2.33%	6,907,000	160,933	794,000	954,933
<b>Total Type 4 Revenue Bonds</b>			16,945,000				11,772,000	318,997	1,224,000	1,542,997
<b>TOTAL RA2 DEBT SERVICE FUND 3606</b>			<b>16,945,000</b>				<b>11,772,000</b>	<b>318,997</b>	<b>1,224,000</b>	<b>1,542,997</b>

SCHEDULE C-1 - INDEBTEDNESS

Transfer Schedule for Fiscal Year 2020-2021

FUND TYPE	TRANSFERS IN				TRANSFERS OUT		
	FROM FUND	PAGE	AMOUNT		TO FUND	PAGE	AMOUNT
<b>Total Transfers</b>			<b>0</b>				<b>0</b>



Schedule of Existing Contracts  
Budget Year 2020-2021

**Local Government:** Redevelopment Agency of the City of Sparks - Area 2

**Contact:** Stacie Hemmerling

**E-mail Address:** [shemmerling@cityofsparks.us](mailto:shemmerling@cityofsparks.us)

**Daytime Telephone:** 775-353-2246

Total Number of Existing Contracts: 0

Line	Vendor	Effective Date of Contract	Termination Date of Contract	Proposed Expenditure FY 2019-20	Proposed Expenditure FY 2020-21	Reason or need for contract:
1	None	N/A	N/A	0	0	
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	Total Proposed Expenditures			0	0	

Additional Explanations (Reference Line Number and Vendor):

Schedule 31

**Schedule of Privatization Contracts  
Budget Year 2020-2021**

**Local Government:** Redevelopment Agency of the City of Sparks - Area 2  
**Contact:** Stacie Hemmerling  
**E-mail Address:** [shemmerling@cityofsparks.us](mailto:shemmerling@cityofsparks.us)  
**Daytime Telephone:** 775-353-2246

Total Number of Privatization Contracts: 0

Line	Vendor	Effective Date of Contract	Termination Date of Contract	Duration (Months/ Years)	Proposed Expenditure FY 2019-20	Proposed Expenditure FY 2020-21	Position Class or Grade	Number of FTEs employed by Position Class or Grade	Equivalent hourly wage of FTEs by Position Class or Grade	Reason or need for contract:
1	None									
2										
3										
4										
5										
6										
7										
8										
9										
10										
11	Total				0	0		0		

Attach additional sheets if necessary.

Schedule 32

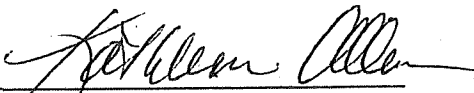
PROOF OF  
PUBLICATION

STATE OF WISCONSIN SS.  
COUNTY OF BROWN

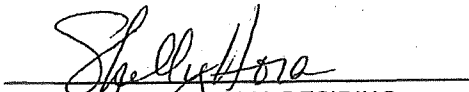
SPARKS/CITY OF  
FINANCE DEPARTMENT  
431 PRATER WAY  
SPARKS NV 89431

Being first duly sworn, deposes and says: That as the legal clerk of the Reno Gazette-Journal, a daily newspaper of general circulation published in Reno, Washoe County, State of Nevada, that the notice referenced below has published in each regular and entire issue of said newspaper between the date: 05/14/2020 - 05/14/2020, for exact publication dates please see last line of Proof of Publication below.

05/14/2020

  
Legal Clerk

Subscribed and sworn before me this  
14th of May 2020.

  
NOTARY PUBLIC RESIDING  
AT STATE OF WISCONSIN  
COUNTY OF BROWN

Notary Expires: 8-25-23

SHELLY HORA  
Notary Public  
State of Wisconsin

Ad#:0004191672

P O : Town Center/Victorian Square BH

# of Affidavits: 1

This is not an invoice

NOTICE OF THE CITY OF SPARKS REDEVELOPMENT  
AGENCY  
TENTATIVE BUDGET HEARINGS

In compliance with Section 354.596 of the Nevada Revised Statutes, a public hearing regarding the Tentative Budget of the Redevelopment Agency of the City of Sparks, Nevada, areas No. 1 (Town Center/Victorian Square) and No. 2 (Oddie/Southwest Industrial/Morino Park) for the fiscal year 2020/2021 will be held at 2:00 p.m. on Tuesday May 26, 2020 at which time the Sparks City Council will hear public comment. Pursuant to State of Nevada Declaration of Emergency Directive 006, this meeting will be hosted virtually using ZOOM, an app you can download on your portable device or personal computer. In-person attendance is not available. To listen to this meeting live using ZOOM, dial 1-669-900-6833 and enter the meeting ID #923 0299 5013. Use \*9 from your phone to raise your hand and request to speak during public comment. Public Comment may also be emailed to [cityclerk@cityofsparks.us](mailto:cityclerk@cityofsparks.us) by noon on May 26, 2020. This meeting will also be streamed live at <https://www.facebook.com/cityofsparks/>.

As required by law, copies of the Tentative Budget are on file for public inspection in the offices of the Sparks City Clerk and the Washoe County Clerk.

This tentative budget has been prepared in such detail and on appropriate forms as prescribed by the Nevada Department of Taxation.

This tentative budget for area No. 1 contains two funds, including Debt Service, requiring property tax revenues totaling \$3,440,000 and a tax rate per \$100 of assessed valuation of \$3.1808 (this tax rate may change based on final overlapping agency tax rates) on a total assessed valuation of \$165,525,104.

This tentative budget for area No. 1 contains two governmental type funds with estimated expenditures of \$3,349,567.

This tentative budget for area No. 2 contains two funds, including Debt Service, requiring property tax revenues totaling \$4,350,000 and a tax rate per \$100 of assessed valuation of \$3.1808 (this tax rate may change based on final overlapping agency tax rates) on a total assessed valuation of \$155,974,631.

This tentative budget for area No. 2 contains two governmental type funds with estimated expenditures of \$1,662,368.

No 4191672

May 14, 2020